

Dave Kubeczko - DNR

From: Dave Kubeczko - DNR
Sent: Wednesday, July 23, 2014 3:35 PM
To: Dave Kubeczko - DNR
Subject: FW: Kinder Morgan CO2 CO LP, Doe Canyon 17 Pad, Trt 68 (SWSE) Sec 4 T40N R18W, Dolores County, Form 2A (#400584462) Review

Categories: Operator Correspondence

Scan No 2107059 CORRESPONDENCE 2A#400584462

From: Dave Kubeczko - DNR [mailto:dave.kubeczko@state.co.us]
Sent: Tuesday, May 20, 2014 5:34 PM
To: Laura Getts
Subject: Kinder Morgan CO2 CO LP, Doe Canyon 17 Pad, Trt 68 (SWSE) Sec 4 T40N R18W, Dolores County, Form 2A (#400584462) Review

Laura,

I have been reviewing the Doe Canyon 17 Pad **Form 2A** (#400584462). COGCC would like to attach the following conditions of approval (COAs) based on the information and data Kinder Morgan has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

Planning: The following conditions of approval (COAs) will apply:

COA 91 - Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, start of hydraulic stimulation operations (if applicable), start of flowback operations (if applicable), and pipeline testing using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

COA 49 - All personnel must be H₂S trained and proper air monitoring for H₂S must be implemented during drilling, completion, and production operations. Emergency response plan for H₂S must be onsite at all times.

Material Handling and Spill Prevention: The following conditions of approval (COAs) will apply to the Form 2A Permit if any temporary surface or buried pipelines (poly or steel) are used during operations at the well pad location or nearby well pads:

COA 45 - Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.

Drilling/Completions: The following conditions of approval (COAs) will apply:

COA 11 - A closed loop system (which operator has indicated on the Form 2A) must be implemented during drilling. All cuttings generated during drilling with high chloride mud must be kept in containers or on a lined/bermed portion of the well pad; prior to analysis and/or offsite disposal. The moisture content of any drill cuttings in a cuttings area or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts.

Based on the information provided in the Form 2A by Kinder Morgan, COGCC will attach these COAs to the Form 2A permit, Kinder Morgan (EcoSphere Services) does not need to respond, unless you have questions or concerns with details in this email. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG

Oil and Gas Location Assessment Specialist Western Colorado



COLORADO
Oil & Gas Conservation
Commission
Department of Natural Resources

Colorado Oil & Gas Conservation Commission
Northwest Area Office
796 Megan Avenue, Suite 201
Rifle, CO 81650
FAX: (970) 625-5682
Cell: (970) 309-2514
dave.kubeczko@state.co.us | www.colorado.gov/cogcc

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