

Dave Kubeczko - DNR

From: Dave Kubeczko - DNR
Sent: Wednesday, July 23, 2014 12:25 PM
To: Dave Kubeczko - DNR
Subject: FW: WPX Energy Rocky Mountain LLC, GM 21-12 Pad, NENW Sec 12 T7S R96W, Garfield County, Form 2A#400400234 Review

Categories: Operator Correspondence

Scan No 2107054

COGCC/OPERATOR COA CORRESPONDENCE

2A#400400234

From: Haddock, Reed [mailto:Reed.Haddock@wpxenergy.com]
Sent: Tuesday, May 20, 2014 12:55 PM
To: Dave Kubeczko - DNR
Subject: RE: WPX Energy Rocky Mountain LLC, GM 21-12 Pad, NENW Sec 12 T7S R96W, Garfield County, Form 2A#400400234 Review

Dave:

WPX is fine with these COAs. Thanks Reed

From: Dave Kubeczko - DNR [mailto:dave.kubeczko@state.co.us]
Sent: Tuesday, May 20, 2014 12:31 PM
To: Haddock, Reed
Subject: WPX Energy Rocky Mountain LLC, GM 21-12 Pad, NENW Sec 12 T7S R96W, Garfield County, Form 2A#400400234 Review

Reed,

I have been reviewing the GM 21-12 Pad **Form 2A** (#400400234). Based on our conversation (05-20-14), I have corrected the number of wells and separators from 9 to 11, and will attached the revised Multi-Well Plan when I receive it. COGCC would like to attach the following conditions of approval (COAs) based on the information and data WXP has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

Planning: The following conditions of approval (COAs) will apply:

COA 91 - Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, pipeline testing, start of hydraulic stimulation operations, and start of flowback operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

Construction: The following conditions of approval (COAs) will apply:

COA 23 - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

Drilling/Completions: The following conditions of approval (COAs) will apply:

COA 25 - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or pit located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material.

Material Handling and Spill Prevention: The following conditions of approval (COAs) will apply to the Form 2A Permit if any temporary surface or buried permanent pipelines (poly or steel) are used during operations at the well pad location or nearby well pads:

COA 45 - Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist
Western Colorado



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