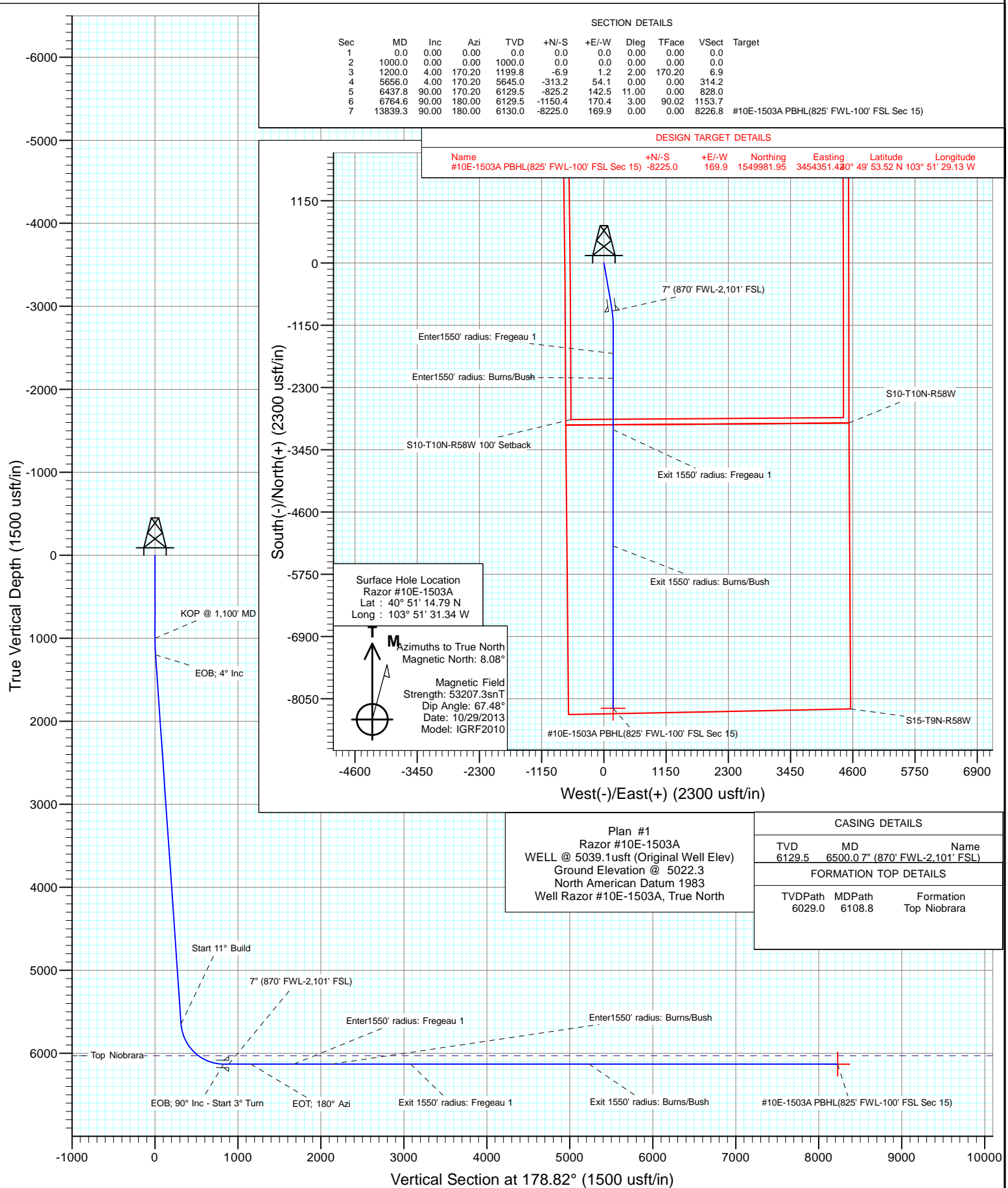




Project: Weld County, CO
Site: S10-T10N-R58W
Well: Razor #10E-1503A
Wellbore: HZ
Design: Plan #1



Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Razor #10E-1503A
Company:	Whiting Petroleum Corporation	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site:	S10-T10N-R58W	North Reference:	True
Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #1		

Project	Weld County, CO		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site		S10-T10N-R58W			
Site Position:		Northing:	1,558,370.48 usft	Latitude:	40° 51' 15.74 N
From:	Lat/Long	Easting:	3,457,889.23 usft	Longitude:	103° 50' 41.08 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16"	Grid Convergence:	1.07 °

Well	Razor #10E-1503A					
Well Position	+N/-S	0.0 usft	Northing:	1,558,202.44 usft	Latitude:	40° 51' 14.79 N
	+E/-W	0.0 usft	Easting:	3,454,029.30 usft	Longitude:	103° 51' 31.34 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	5,022.3 usft

Wellbore	HZ				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	10/29/2013	8.08	67.48	53,207

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	178.82

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,200.0	4.00	170.20	1,199.8	-6.9	1.2	2.00	2.00	0.00	170.20	
5,656.0	4.00	170.20	5,645.0	-313.2	54.1	0.00	0.00	0.00	0.00	
6,437.8	90.00	170.20	6,129.5	-825.2	142.5	11.00	11.00	0.00	0.00	
6,764.6	90.00	180.00	6,129.5	-1,150.4	170.4	3.00	0.00	3.00	90.02	
13,839.3	90.00	180.00	6,130.0	-8,225.0	169.9	0.00	0.00	0.00	0.00	#10E-1503A PBHL(82

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Razor #10E-1503A
Company:	Whiting Petroleum Corporation	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site:	S10-T10N-R58W	North Reference:	True
Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	KOP @ 1,100' MD
1,100.0	2.00	170.20	1,100.0	-1.7	0.3	1.7	2.00	2.00	
1,200.0	4.00	170.20	1,199.8	-6.9	1.2	6.9	2.00	2.00	EOB; 4° Inc
1,300.0	4.00	170.20	1,299.6	-13.8	2.4	13.8	0.00	0.00	
1,400.0	4.00	170.20	1,399.4	-20.6	3.6	20.7	0.00	0.00	
1,500.0	4.00	170.20	1,499.1	-27.5	4.7	27.6	0.00	0.00	
1,600.0	4.00	170.20	1,598.9	-34.4	5.9	34.5	0.00	0.00	
1,700.0	4.00	170.20	1,698.6	-41.2	7.1	41.4	0.00	0.00	
1,800.0	4.00	170.20	1,798.4	-48.1	8.3	48.3	0.00	0.00	
1,900.0	4.00	170.20	1,898.1	-55.0	9.5	55.2	0.00	0.00	
2,000.0	4.00	170.20	1,997.9	-61.9	10.7	62.1	0.00	0.00	
2,100.0	4.00	170.20	2,097.6	-68.7	11.9	69.0	0.00	0.00	
2,200.0	4.00	170.20	2,197.4	-75.6	13.1	75.9	0.00	0.00	
2,300.0	4.00	170.20	2,297.2	-82.5	14.2	82.8	0.00	0.00	
2,400.0	4.00	170.20	2,396.9	-89.4	15.4	89.7	0.00	0.00	
2,500.0	4.00	170.20	2,496.7	-96.2	16.6	96.6	0.00	0.00	
2,600.0	4.00	170.20	2,596.4	-103.1	17.8	103.5	0.00	0.00	
2,700.0	4.00	170.20	2,696.2	-110.0	19.0	110.4	0.00	0.00	
2,800.0	4.00	170.20	2,795.9	-116.9	20.2	117.3	0.00	0.00	
2,900.0	4.00	170.20	2,895.7	-123.7	21.4	124.1	0.00	0.00	
3,000.0	4.00	170.20	2,995.5	-130.6	22.6	131.0	0.00	0.00	
3,100.0	4.00	170.20	3,095.2	-137.5	23.7	137.9	0.00	0.00	
3,200.0	4.00	170.20	3,195.0	-144.4	24.9	144.8	0.00	0.00	
3,300.0	4.00	170.20	3,294.7	-151.2	26.1	151.7	0.00	0.00	
3,400.0	4.00	170.20	3,394.5	-158.1	27.3	158.6	0.00	0.00	
3,500.0	4.00	170.20	3,494.2	-165.0	28.5	165.5	0.00	0.00	
3,600.0	4.00	170.20	3,594.0	-171.8	29.7	172.4	0.00	0.00	
3,700.0	4.00	170.20	3,693.7	-178.7	30.9	179.3	0.00	0.00	
3,800.0	4.00	170.20	3,793.5	-185.6	32.1	186.2	0.00	0.00	
3,900.0	4.00	170.20	3,893.3	-192.5	33.2	193.1	0.00	0.00	
4,000.0	4.00	170.20	3,993.0	-199.3	34.4	200.0	0.00	0.00	
4,100.0	4.00	170.20	4,092.8	-206.2	35.6	206.9	0.00	0.00	
4,200.0	4.00	170.20	4,192.5	-213.1	36.8	213.8	0.00	0.00	
4,300.0	4.00	170.20	4,292.3	-220.0	38.0	220.7	0.00	0.00	
4,400.0	4.00	170.20	4,392.0	-226.8	39.2	227.6	0.00	0.00	
4,500.0	4.00	170.20	4,491.8	-233.7	40.4	234.5	0.00	0.00	
4,600.0	4.00	170.20	4,591.6	-240.6	41.6	241.4	0.00	0.00	
4,700.0	4.00	170.20	4,691.3	-247.5	42.7	248.3	0.00	0.00	
4,800.0	4.00	170.20	4,791.1	-254.3	43.9	255.2	0.00	0.00	
4,900.0	4.00	170.20	4,890.8	-261.2	45.1	262.1	0.00	0.00	
5,000.0	4.00	170.20	4,990.6	-268.1	46.3	269.0	0.00	0.00	
5,100.0	4.00	170.20	5,090.3	-275.0	47.5	275.9	0.00	0.00	

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Razor #10E-1503A
Company:	Whiting Petroleum Corporation	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site:	S10-T10N-R58W	North Reference:	True
Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
5,200.0	4.00	170.20	5,190.1	-281.8	48.7	282.8	0.00	0.00	
5,300.0	4.00	170.20	5,289.9	-288.7	49.9	289.7	0.00	0.00	
5,400.0	4.00	170.20	5,389.6	-295.6	51.1	296.6	0.00	0.00	
5,500.0	4.00	170.20	5,489.4	-302.5	52.2	303.5	0.00	0.00	
5,600.0	4.00	170.20	5,589.1	-309.3	53.4	310.4	0.00	0.00	
5,656.0	4.00	170.20	5,645.0	-313.2	54.1	314.2	0.00	0.00	Start 11° Build
5,700.0	8.84	170.20	5,688.7	-318.0	54.9	319.1	11.00	11.00	
5,750.0	14.34	170.20	5,737.7	-327.9	56.6	329.0	11.00	11.00	
5,800.0	19.84	170.20	5,785.4	-342.4	59.1	343.5	11.00	11.00	
5,850.0	25.34	170.20	5,831.6	-361.3	62.4	362.5	11.00	11.00	
5,900.0	30.84	170.20	5,875.7	-384.5	66.4	385.8	11.00	11.00	
5,950.0	36.34	170.20	5,917.3	-411.7	71.1	413.1	11.00	11.00	
6,000.0	41.84	170.20	5,956.1	-442.8	76.5	444.3	11.00	11.00	
6,050.0	47.34	170.20	5,991.7	-477.4	82.5	479.0	11.00	11.00	
6,100.0	52.84	170.20	6,023.8	-515.2	89.0	516.9	11.00	11.00	
6,108.8	53.80	170.20	6,029.0	-522.1	90.2	523.8	11.00	11.00	Top Niobrara
6,150.0	58.34	170.20	6,052.0	-555.8	96.0	557.7	11.00	11.00	
6,200.0	63.84	170.20	6,076.2	-598.9	103.4	600.9	11.00	11.00	
6,250.0	69.34	170.20	6,096.0	-644.1	111.3	646.3	11.00	11.00	
6,300.0	74.84	170.20	6,111.4	-691.0	119.4	693.3	11.00	11.00	
6,350.0	80.34	170.20	6,122.1	-739.1	127.7	741.5	11.00	11.00	
6,400.0	85.84	170.20	6,128.1	-788.0	136.1	790.6	11.00	11.00	
6,437.8	90.00	170.20	6,129.5	-825.2	142.5	827.9	11.00	11.00	EOB; 90° Inc - Start 3° Turn
6,500.0	90.00	172.07	6,129.5	-886.6	152.1	889.6	3.00	0.00	7" (870' FWL-2,101' FSL)
6,600.0	90.00	175.07	6,129.5	-986.0	163.3	989.2	3.00	0.00	
6,700.0	90.00	178.07	6,129.5	-1,085.8	169.3	1,089.1	3.00	0.00	
6,764.6	90.00	180.00	6,129.5	-1,150.4	170.4	1,153.6	3.00	0.00	EOT; 180° Azi
6,800.0	90.00	180.00	6,129.5	-1,185.8	170.4	1,189.1	0.00	0.00	
6,900.0	90.00	180.00	6,129.5	-1,285.8	170.4	1,289.0	0.00	0.00	
7,000.0	90.00	180.00	6,129.5	-1,385.8	170.4	1,389.0	0.00	0.00	
7,100.0	90.00	180.00	6,129.6	-1,485.8	170.4	1,489.0	0.00	0.00	
7,200.0	90.00	180.00	6,129.6	-1,585.8	170.4	1,589.0	0.00	0.00	
7,284.2	90.00	180.00	6,129.6	-1,670.0	170.4	1,673.1	0.00	0.00	Enter1550' radius: Fregeau 1
7,300.0	90.00	180.00	6,129.6	-1,685.8	170.4	1,688.9	0.00	0.00	
7,400.0	90.00	180.00	6,129.6	-1,785.8	170.4	1,788.9	0.00	0.00	
7,500.0	90.00	180.00	6,129.6	-1,885.8	170.4	1,888.9	0.00	0.00	
7,600.0	90.00	180.00	6,129.6	-1,985.8	170.3	1,988.9	0.00	0.00	
7,700.0	90.00	180.00	6,129.6	-2,085.8	170.3	2,088.9	0.00	0.00	
7,743.2	90.00	180.00	6,129.6	-2,129.0	170.3	2,132.0	0.00	0.00	Enter1550' radius: Burns/Bush
7,800.0	90.00	180.00	6,129.6	-2,185.8	170.3	2,188.8	0.00	0.00	
7,900.0	90.00	180.00	6,129.6	-2,285.8	170.3	2,288.8	0.00	0.00	
8,000.0	90.00	180.00	6,129.6	-2,385.8	170.3	2,388.8	0.00	0.00	
8,100.0	90.00	180.00	6,129.6	-2,485.8	170.3	2,488.8	0.00	0.00	
8,200.0	90.00	180.00	6,129.6	-2,585.8	170.3	2,588.8	0.00	0.00	
8,300.0	90.00	180.00	6,129.6	-2,685.8	170.3	2,688.7	0.00	0.00	
8,400.0	90.00	180.00	6,129.6	-2,785.8	170.3	2,788.7	0.00	0.00	
8,500.0	90.00	180.00	6,129.6	-2,885.8	170.3	2,888.7	0.00	0.00	
8,600.0	90.00	180.00	6,129.7	-2,985.8	170.3	2,988.7	0.00	0.00	
8,692.2	90.00	180.00	6,129.7	-3,078.0	170.3	3,080.8	0.00	0.00	Exit 1550' radius: Fregeau 1
8,700.0	90.00	180.00	6,129.7	-3,085.8	170.3	3,088.6	0.00	0.00	
8,800.0	90.00	180.00	6,129.7	-3,185.8	170.3	3,188.6	0.00	0.00	
8,900.0	90.00	180.00	6,129.7	-3,285.8	170.3	3,288.6	0.00	0.00	

Cathedral Energy Services

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Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
9,000.0	90.00	180.00	6,129.7	-3,385.8	170.3	3,388.6	0.00	0.00	
9,100.0	90.00	180.00	6,129.7	-3,485.8	170.2	3,488.6	0.00	0.00	
9,200.0	90.00	180.00	6,129.7	-3,585.8	170.2	3,588.5	0.00	0.00	
9,300.0	90.00	180.00	6,129.7	-3,685.8	170.2	3,688.5	0.00	0.00	
9,400.0	90.00	180.00	6,129.7	-3,785.8	170.2	3,788.5	0.00	0.00	
9,500.0	90.00	180.00	6,129.7	-3,885.8	170.2	3,888.5	0.00	0.00	
9,600.0	90.00	180.00	6,129.7	-3,985.8	170.2	3,988.5	0.00	0.00	
9,700.0	90.00	180.00	6,129.7	-4,085.8	170.2	4,088.4	0.00	0.00	
9,800.0	90.00	180.00	6,129.7	-4,185.8	170.2	4,188.4	0.00	0.00	
9,900.0	90.00	180.00	6,129.7	-4,285.8	170.2	4,288.4	0.00	0.00	
10,000.0	90.00	180.00	6,129.7	-4,385.8	170.2	4,388.4	0.00	0.00	
10,100.0	90.00	180.00	6,129.8	-4,485.8	170.2	4,488.3	0.00	0.00	
10,200.0	90.00	180.00	6,129.8	-4,585.8	170.2	4,588.3	0.00	0.00	
10,300.0	90.00	180.00	6,129.8	-4,685.8	170.2	4,688.3	0.00	0.00	
10,400.0	90.00	180.00	6,129.8	-4,785.8	170.2	4,788.3	0.00	0.00	
10,500.0	90.00	180.00	6,129.8	-4,885.8	170.1	4,888.3	0.00	0.00	
10,600.0	90.00	180.00	6,129.8	-4,985.8	170.1	4,988.2	0.00	0.00	
10,700.0	90.00	180.00	6,129.8	-5,085.8	170.1	5,088.2	0.00	0.00	
10,800.0	90.00	180.00	6,129.8	-5,185.8	170.1	5,188.2	0.00	0.00	
10,842.2	90.00	180.00	6,129.8	-5,228.0	170.1	5,230.4	0.00	0.00	Exit 1550' radius: Burns/Bush
10,900.0	90.00	180.00	6,129.8	-5,285.8	170.1	5,288.2	0.00	0.00	
11,000.0	90.00	180.00	6,129.8	-5,385.8	170.1	5,388.2	0.00	0.00	
11,100.0	90.00	180.00	6,129.8	-5,485.8	170.1	5,488.1	0.00	0.00	
11,200.0	90.00	180.00	6,129.8	-5,585.8	170.1	5,588.1	0.00	0.00	
11,300.0	90.00	180.00	6,129.8	-5,685.8	170.1	5,688.1	0.00	0.00	
11,400.0	90.00	180.00	6,129.8	-5,785.8	170.1	5,788.1	0.00	0.00	
11,500.0	90.00	180.00	6,129.8	-5,885.8	170.1	5,888.0	0.00	0.00	
11,600.0	90.00	180.00	6,129.9	-5,985.8	170.1	5,988.0	0.00	0.00	
11,700.0	90.00	180.00	6,129.9	-6,085.8	170.1	6,088.0	0.00	0.00	
11,800.0	90.00	180.00	6,129.9	-6,185.8	170.1	6,188.0	0.00	0.00	
11,900.0	90.00	180.00	6,129.9	-6,285.8	170.1	6,288.0	0.00	0.00	
12,000.0	90.00	180.00	6,129.9	-6,385.8	170.0	6,387.9	0.00	0.00	
12,100.0	90.00	180.00	6,129.9	-6,485.8	170.0	6,487.9	0.00	0.00	
12,200.0	90.00	180.00	6,129.9	-6,585.8	170.0	6,587.9	0.00	0.00	
12,300.0	90.00	180.00	6,129.9	-6,685.8	170.0	6,687.9	0.00	0.00	
12,400.0	90.00	180.00	6,129.9	-6,785.8	170.0	6,787.9	0.00	0.00	
12,500.0	90.00	180.00	6,129.9	-6,885.8	170.0	6,887.8	0.00	0.00	
12,600.0	90.00	180.00	6,129.9	-6,985.8	170.0	6,987.8	0.00	0.00	
12,700.0	90.00	180.00	6,129.9	-7,085.8	170.0	7,087.8	0.00	0.00	
12,800.0	90.00	180.00	6,129.9	-7,185.8	170.0	7,187.8	0.00	0.00	
12,900.0	90.00	180.00	6,129.9	-7,285.8	170.0	7,287.7	0.00	0.00	
13,000.0	90.00	180.00	6,129.9	-7,385.8	170.0	7,387.7	0.00	0.00	
13,100.0	90.00	180.00	6,130.0	-7,485.8	170.0	7,487.7	0.00	0.00	
13,200.0	90.00	180.00	6,130.0	-7,585.8	170.0	7,587.7	0.00	0.00	
13,300.0	90.00	180.00	6,130.0	-7,685.8	170.0	7,687.7	0.00	0.00	
13,400.0	90.00	180.00	6,130.0	-7,785.8	169.9	7,787.6	0.00	0.00	
13,500.0	90.00	180.00	6,130.0	-7,885.8	169.9	7,887.6	0.00	0.00	
13,600.0	90.00	180.00	6,130.0	-7,985.8	169.9	7,987.6	0.00	0.00	
13,700.0	90.00	180.00	6,130.0	-8,085.8	169.9	8,087.6	0.00	0.00	
13,800.0	90.00	180.00	6,130.0	-8,185.8	169.9	8,187.6	0.00	0.00	
13,839.3	90.00	180.00	6,130.0	-8,225.0	169.9	8,226.8	0.00	0.00	PBHL @ 13,839' MD

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Razor #10E-1503A
Company:	Whiting Petroleum Corporation	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site:	S10-T10N-R58W	North Reference:	True
Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #1		

Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
#10E-1503A PBHL(825'	0.00	0.00	6,130.0	-8,225.0	169.9	1,549,981.95	3,454,351.42	40° 49' 53.52 N	103° 51' 29.13 W
- plan hits target center									
- Point									

Casing Points					
Measured Depth	Vertical Depth	Name		Casing Diameter	Hole Diameter
(usft)	(usft)			(")	(")
6,500.0	6,129.5	7" (870' FWL-2,101' FSL)		7	7-1/2

Formations					
Measured Depth	Vertical Depth	Name		Dip	Dip Direction
(usft)	(usft)			(°)	(°)
6,108.8	6,029.0	Top Niobrara		0.00	

Plan Annotations					
Measured Depth	Vertical Depth	Local Coordinates		Comment	
(usft)	(usft)	+N/-S	+E/-W		
(usft)	(usft)	(usft)	(usft)		
1,000.0	1,000.0	0.0	0.0	KOP @ 1,100' MD	
1,200.0	1,199.8	-6.9	1.2	EOB; 4° Inc	
5,656.0	5,645.0	-313.2	54.1	Start 11° Build	
6,437.8	6,129.5	-825.2	142.5	EOB; 90° Inc - Start 3° Turn	
6,764.6	6,129.5	-1,150.4	170.4	EOT; 180° Azi	
7,284.2	6,129.6	-1,670.0	170.4	Enter1550' radius: Fregeau 1	
7,743.2	6,129.6	-2,129.0	170.3	Enter1550' radius: Burns/Bush	
8,692.2	6,129.7	-3,078.0	170.3	Exit 1550' radius: Fregeau 1	
10,842.2	6,129.8	-5,228.0	170.1	Exit 1550' radius: Burns/Bush	
13,839.3	6,130.0	-8,225.0	169.9	PBHL @ 13,839' MD	

Whiting Petroleum Corporation

Weld County, CO

S10-T10N-R58W

Razor #10E-1503A

HZ

Plan #1

Anticollision Report

06 November, 2013

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0usft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 1,356.1usft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program		Date	10/30/2013		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.0	13,838.9	Plan #1 (HZ)	ISCWSA MWD	MWD - ISCWSA	

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S10-T10N-R58W						
BUSH 1 (EXISTING) - BURNS WELL - NO SURVEYS	9,293.4	6,026.6	49.6	-31.7	0.610	Level 1, CC, ES, SF
FREGEAU 1 (EXISTING) - CREST WELL - NO SURVEY						Out of range
FREGEAU 2 (EXISTING) - CREST WELL - NO SURVEY						Out of range
Razor #10E-0301A - HZ - Plan #1	900.0	900.0	99.8	96.1	26.390	CC, ES
Razor #10E-0301A - HZ - Plan #1	1,100.0	1,093.1	107.8	103.2	23.239	SF
Razor #10E-0302B - HZ - Plan #1	1,000.0	1,000.0	82.0	77.7	19.362	CC, ES
Razor #10E-0302B - HZ - Plan #1	1,100.0	1,097.1	85.3	80.7	18.355	SF
Razor #10E-0303A - HZ - Plan #1	1,000.0	1,000.0	75.1	70.8	17.732	CC, ES
Razor #10E-0303A - HZ - Plan #1	1,100.0	1,100.0	76.8	72.1	16.498	SF
Razor #10E-0304B - HZ - Plan #1	1,000.0	1,000.0	82.1	77.8	19.389	CC, ES
Razor #10E-0304B - HZ - Plan #1	1,200.0	1,199.8	88.0	82.9	17.413	SF
Razor #10E-1501A - HZ - Plan #1	1,000.0	1,000.0	65.3	61.1	15.424	CC
Razor #10E-1501A - HZ - Plan #1	1,100.0	1,100.0	65.6	61.0	14.099	ES
Razor #10E-1501A - HZ - Plan #1	13,839.3	13,910.4	659.5	343.6	2.088	SF
Razor #10E-1502B - HZ - Plan #1	1,000.0	1,000.0	32.1	27.9	7.581	CC
Razor #10E-1502B - HZ - Plan #1	1,100.0	1,100.0	32.4	27.8	6.970	ES
Razor #10E-1502B - HZ - Plan #1	13,839.3	13,951.2	350.4	50.1	1.167	Level 2, SF
Razor #10E-1504B - HZ - Plan #1	900.0	900.0	33.2	29.4	8.775	CC, ES
Razor #10E-1504B - HZ - Plan #1	13,839.3	14,006.5	350.7	51.3	1.171	Level 2, SF

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - BUSH 1 (EXISTING) - BURNS WELL - NO SURVEYS													Offset Site Error: 0.0 usft
Survey Program: 6820-ISCWSA MWD													Offset Well Error: 0.0 usft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Uncertainty Axis		
8,000.0	6,129.6	6,026.5	6,026.5	47.4	6.8	89.90	-3,679.1	120.6	1,294.3	1,238.3	56.03	23.099	
8,100.0	6,129.6	6,026.5	6,026.5	49.2	6.8	89.91	-3,679.1	120.6	1,194.4	1,136.4	57.96	20.607	
8,200.0	6,129.6	6,026.5	6,026.5	51.1	6.8	89.92	-3,679.1	120.6	1,094.5	1,034.6	59.90	18.273	
8,300.0	6,129.6	6,026.5	6,026.5	52.9	6.8	89.92	-3,679.1	120.6	994.6	932.8	61.83	16.085	
8,400.0	6,129.6	6,026.5	6,026.5	54.8	6.8	89.93	-3,679.1	120.6	894.8	831.0	63.78	14.029	
8,500.0	6,129.6	6,026.5	6,026.5	56.7	6.8	89.94	-3,679.1	120.6	794.9	729.2	65.72	12.095	
8,600.0	6,129.7	6,026.5	6,026.5	58.5	6.8	89.95	-3,679.1	120.6	695.2	627.5	67.67	10.272	
8,700.0	6,129.7	6,026.5	6,026.5	60.4	6.8	89.95	-3,679.1	120.6	595.5	525.8	69.63	8.552	
8,800.0	6,129.7	6,026.6	6,026.6	62.3	6.8	89.96	-3,679.1	120.6	495.9	424.3	71.58	6.927	
8,900.0	6,129.7	6,026.6	6,026.6	64.1	6.8	89.97	-3,679.1	120.6	396.5	323.0	73.54	5.391	
9,000.0	6,129.7	6,026.6	6,026.6	66.0	6.8	89.98	-3,679.1	120.6	297.5	222.0	75.51	3.941	
9,100.0	6,129.7	6,026.6	6,026.6	67.9	6.8	89.99	-3,679.1	120.6	199.6	122.2	77.47	2.577	
9,200.0	6,129.7	6,026.6	6,026.6	69.8	6.8	89.99	-3,679.1	120.6	105.7	26.3	79.44	1.331 Level 3	
9,293.4	6,129.7	6,026.6	6,026.6	71.5	6.8	90.00	-3,679.1	120.6	49.6	-31.7	81.28	0.610 Level 1, CC, ES, SF	
9,300.0	6,129.7	6,026.6	6,026.6	71.7	6.8	90.00	-3,679.1	120.6	50.0	-31.4	81.40	0.615 Level 1	
9,400.0	6,129.7	6,026.6	6,026.6	73.6	6.8	90.01	-3,679.1	120.6	117.6	34.2	83.37	1.410 Level 3	
9,500.0	6,129.7	6,026.6	6,026.6	75.4	6.8	90.02	-3,679.1	120.6	212.5	127.1	85.35	2.490	
9,600.0	6,129.7	6,026.6	6,026.6	77.3	6.8	90.02	-3,679.1	120.6	310.6	223.3	87.32	3.557	
9,700.0	6,129.7	6,026.6	6,026.6	79.2	6.8	90.03	-3,679.1	120.6	409.6	320.3	89.29	4.587	
9,800.0	6,129.7	6,026.6	6,026.6	81.1	6.8	90.04	-3,679.1	120.6	509.0	417.8	91.27	5.577	
9,900.0	6,129.7	6,026.6	6,026.6	83.0	6.8	90.05	-3,679.1	120.6	608.6	515.4	93.25	6.527	
10,000.0	6,129.7	6,026.6	6,026.6	84.9	6.8	90.05	-3,679.1	120.6	708.4	613.1	95.22	7.439	
10,100.0	6,129.8	6,026.6	6,026.6	86.8	6.8	90.06	-3,679.1	120.6	808.1	710.9	97.20	8.314	
10,200.0	6,129.8	6,026.6	6,026.6	88.7	6.8	90.07	-3,679.1	120.6	908.0	808.8	99.18	9.154	
10,300.0	6,129.8	6,026.7	6,026.7	90.6	6.8	90.08	-3,679.1	120.6	1,007.8	906.7	101.17	9.962	
10,400.0	6,129.8	6,026.7	6,026.7	92.5	6.8	90.08	-3,679.1	120.6	1,107.7	1,004.6	103.15	10.739	
10,500.0	6,129.8	6,026.7	6,026.7	94.4	6.8	90.09	-3,679.1	120.6	1,207.6	1,102.5	105.13	11.487	
10,600.0	6,129.8	6,026.7	6,026.7	96.3	6.8	90.10	-3,679.1	120.6	1,307.6	1,200.4	107.11	12.207	

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - Razor #10E-0301A - HZ - Plan #1													Offset Site Error:	0.0 usft
Survey Program: O-ISCWSA MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)				
0.0	0.0	0.0	0.0	0.0	0.0	-41.26	75.1	-65.8	99.8					
100.0	100.0	100.0	100.0	0.1	0.1	-41.26	75.1	-65.8	99.8	99.7	0.19	533.897		
200.0	200.0	200.0	200.0	0.3	0.3	-41.26	75.1	-65.8	99.8	99.2	0.64	156.851		
300.0	300.0	300.0	300.0	0.5	0.5	-41.26	75.1	-65.8	99.8	98.8	1.09	91.929		
400.0	400.0	400.0	400.0	0.8	0.8	-41.26	75.1	-65.8	99.8	98.3	1.54	65.018		
500.0	500.0	500.0	500.0	1.0	1.0	-41.26	75.1	-65.8	99.8	97.9	1.99	50.295		
600.0	600.0	600.0	600.0	1.2	1.2	-41.26	75.1	-65.8	99.8	97.4	2.43	41.008		
700.0	700.0	700.0	700.0	1.4	1.4	-41.26	75.1	-65.8	99.8	97.0	2.88	34.617		
800.0	800.0	800.0	800.0	1.7	1.7	-41.26	75.1	-65.8	99.8	96.5	3.33	29.949		
900.0	900.0	900.0	900.0	1.9	1.9	-41.26	75.1	-65.8	99.8	96.1	3.78	26.390 CC, ES		
1,000.0	1,000.0	996.7	996.7	2.1	2.1	-41.00	76.5	-66.5	101.5	97.2	4.23	24.014		
1,100.0	1,100.0	1,093.1	1,093.0	2.3	2.3	149.92	81.0	-68.6	107.8	103.2	4.64	23.239 SF		
1,200.0	1,199.8	1,192.1	1,191.7	2.5	2.6	151.93	87.2	-71.5	119.2	114.1	5.04	23.646		
1,300.0	1,299.6	1,291.2	1,290.5	2.7	2.8	154.02	93.5	-74.4	132.2	126.7	5.44	24.286		
1,400.0	1,399.3	1,390.2	1,389.3	2.9	3.0	155.73	99.7	-77.3	145.4	139.5	5.86	24.826		
1,500.0	1,499.1	1,489.2	1,488.1	3.1	3.3	157.16	106.0	-80.2	158.6	152.4	6.27	25.286		
1,600.0	1,598.9	1,588.3	1,586.9	3.3	3.5	158.37	112.3	-83.1	172.0	165.3	6.70	25.680		
1,700.0	1,698.6	1,687.3	1,685.7	3.5	3.7	159.41	118.5	-86.1	185.4	178.3	7.13	26.020		
1,800.0	1,798.4	1,786.4	1,784.5	3.8	4.0	160.30	124.8	-89.0	198.9	191.3	7.56	26.316		
1,900.0	1,898.1	1,885.4	1,883.3	4.0	4.2	161.08	131.1	-91.9	212.4	204.4	7.99	26.576		
2,000.0	1,997.9	1,984.5	1,982.1	4.2	4.5	161.77	137.3	-94.8	225.9	217.5	8.43	26.805		
2,100.0	2,097.6	2,083.5	2,080.9	4.5	4.7	162.38	143.6	-97.7	239.5	230.7	8.87	27.009		
2,200.0	2,197.4	2,182.5	2,179.7	4.7	5.0	162.92	149.9	-100.6	253.1	243.8	9.31	27.190		
2,300.0	2,297.2	2,281.6	2,278.6	5.0	5.2	163.41	156.1	-103.5	266.7	257.0	9.75	27.353		
2,400.0	2,396.9	2,380.6	2,377.4	5.2	5.5	163.85	162.4	-106.5	280.4	270.2	10.20	27.500		
2,500.0	2,496.7	2,479.7	2,476.2	5.5	5.7	164.25	168.6	-109.4	294.0	283.4	10.64	27.633		
2,600.0	2,596.4	2,578.7	2,575.0	5.7	6.0	164.62	174.9	-112.3	307.7	296.6	11.09	27.754		
2,700.0	2,696.2	2,677.8	2,673.8	6.0	6.2	164.95	181.2	-115.2	321.4	309.8	11.53	27.864		
2,800.0	2,795.9	2,776.8	2,772.6	6.2	6.5	165.26	187.4	-118.1	335.1	323.1	11.98	27.965		
2,900.0	2,895.7	2,875.9	2,871.4	6.5	6.7	165.54	193.7	-121.0	348.8	336.3	12.43	28.058		
3,000.0	2,995.4	2,974.9	2,970.2	6.7	7.0	165.80	200.0	-123.9	362.5	349.6	12.88	28.143		
3,100.0	3,095.2	3,073.9	3,069.0	7.0	7.2	166.04	206.2	-126.8	376.2	362.8	13.33	28.222		
3,200.0	3,195.0	3,173.0	3,167.8	7.2	7.5	166.27	212.5	-129.8	389.9	376.1	13.78	28.295		
3,300.0	3,294.7	3,272.0	3,266.6	7.5	7.7	166.48	218.8	-132.7	403.6	389.4	14.23	28.363		
3,400.0	3,394.5	3,371.1	3,365.4	7.8	8.0	166.67	225.0	-135.6	417.3	402.7	14.68	28.426		
3,500.0	3,494.2	3,470.1	3,464.2	8.0	8.2	166.85	231.3	-138.5	431.1	415.9	15.13	28.486		
3,600.0	3,594.0	3,569.2	3,563.0	8.3	8.5	167.03	237.6	-141.4	444.8	429.2	15.58	28.541		
3,700.0	3,693.7	3,668.2	3,661.8	8.5	8.7	167.19	243.8	-144.3	458.5	442.5	16.04	28.593		
3,800.0	3,793.5	3,767.2	3,760.6	8.8	9.0	167.34	250.1	-147.2	472.3	455.8	16.49	28.641		
3,900.0	3,893.3	3,866.3	3,859.4	9.1	9.2	167.48	256.4	-150.2	486.0	469.1	16.94	28.687		
4,000.0	3,993.0	3,965.3	3,958.2	9.3	9.5	167.62	262.6	-153.1	499.8	482.4	17.40	28.730		
4,100.0	4,092.8	4,064.4	4,057.0	9.6	9.8	167.75	268.9	-156.0	513.5	495.7	17.85	28.771		
4,200.0	4,192.5	4,163.4	4,155.8	9.8	10.0	167.87	275.1	-158.9	527.3	509.0	18.30	28.809		
4,300.0	4,292.3	4,262.5	4,254.6	10.1	10.3	167.99	281.4	-161.8	541.0	522.3	18.76	28.846		
4,400.0	4,392.0	4,361.5	4,353.4	10.4	10.5	168.10	287.7	-164.7	554.8	535.6	19.21	28.880		
4,500.0	4,491.8	4,460.5	4,452.2	10.6	10.8	168.20	293.9	-167.6	568.6	548.9	19.66	28.913		
4,600.0	4,591.5	4,559.6	4,551.0	10.9	11.0	168.30	300.2	-170.5	582.3	562.2	20.12	28.944		
4,700.0	4,691.3	4,658.6	4,649.8	11.1	11.3	168.40	306.5	-173.5	596.1	575.5	20.57	28.974		
4,800.0	4,791.1	4,757.7	4,748.6	11.4	11.5	168.49	312.7	-176.4	609.8	588.8	21.03	29.002		
4,900.0	4,890.8	4,856.7	4,847.4	11.7	11.8	168.57	319.0	-179.3	623.6	602.1	21.48	29.029		
5,000.0	4,990.6	4,955.8	4,946.2	11.9	12.0	168.66	325.3	-182.2	637.4	615.4	21.94	29.054		
5,100.0	5,090.3	5,054.8	5,045.0	12.2	12.3	168.74	331.5	-185.1	651.1	628.7	22.39	29.079		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - Razor #10E-0301A - HZ - Plan #1													Offset Site Error: 0.0 usft	
Survey Program: 0-ISWWSA MWD													Offset Well Error: 0.0 usft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
5,200.0	5,190.1	5,153.9	5,143.8	12.4	12.5	168.81	337.8	-188.0	664.9	642.1	22.85	29.102		
5,300.0	5,289.8	5,252.9	5,242.6	12.7	12.8	168.89	344.1	-190.9	678.7	655.4	23.30	29.125		
5,400.0	5,389.6	5,351.9	5,341.4	13.0	13.1	168.96	350.3	-193.9	692.5	668.7	23.76	29.146		
5,500.0	5,489.4	5,451.0	5,440.2	13.2	13.3	169.02	356.6	-196.8	706.2	682.0	24.21	29.167		
5,600.0	5,589.1	5,550.0	5,539.0	13.5	13.6	169.09	362.9	-199.7	720.0	695.3	24.67	29.187		
5,700.0	5,688.7	5,648.8	5,637.5	13.8	13.8	169.01	369.1	-202.6	735.6	710.7	24.91	29.524		
5,800.0	5,785.4	5,700.0	5,688.4	14.2	14.0	168.40	373.9	-204.8	769.6	745.3	24.23	31.765		
5,900.0	5,875.7	5,724.5	5,712.6	14.8	14.0	166.96	377.8	-206.6	826.0	803.2	22.78	36.265		
6,000.0	5,956.1	5,750.0	5,737.4	15.6	14.1	164.17	383.0	-209.0	900.7	879.8	20.88	43.130		
6,100.0	6,023.8	5,750.0	5,737.4	16.5	14.1	157.33	383.0	-209.0	988.6	969.1	19.55	50.576		
6,200.0	6,076.2	5,775.2	5,761.7	17.7	14.2	140.12	389.1	-211.9	1,083.7	1,060.9	22.88	47.372		
6,300.0	6,111.4	5,777.4	5,763.8	19.0	14.3	73.53	389.7	-212.2	1,182.6	1,150.3	32.33	36.577		
6,400.0	6,128.1	5,773.9	5,760.4	20.5	14.2	27.11	388.8	-211.7	1,281.0	1,263.3	17.63	72.666		

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - Razor #10E-0302B - HZ - Plan #1													Offset Site Error: 0.0 usft	
Survey Program: 0-ISCSWA MWD													Offset Well Error: 0.0 usft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-23.68	75.1	-32.9	82.0					
100.0	100.0	100.0	100.0	0.1	0.1	-23.68	75.1	-32.9	82.0	81.8	0.19	438.263		
200.0	200.0	200.0	200.0	0.3	0.3	-23.68	75.1	-32.9	82.0	81.3	0.64	128.755		
300.0	300.0	300.0	300.0	0.5	0.5	-23.68	75.1	-32.9	82.0	80.9	1.09	75.463		
400.0	400.0	400.0	400.0	0.8	0.8	-23.68	75.1	-32.9	82.0	80.4	1.54	53.372		
500.0	500.0	500.0	500.0	1.0	1.0	-23.68	75.1	-32.9	82.0	80.0	1.99	41.286		
600.0	600.0	600.0	600.0	1.2	1.2	-23.68	75.1	-32.9	82.0	79.5	2.43	33.663		
700.0	700.0	700.0	700.0	1.4	1.4	-23.68	75.1	-32.9	82.0	79.1	2.88	28.416		
800.0	800.0	800.0	800.0	1.7	1.7	-23.68	75.1	-32.9	82.0	78.6	3.33	24.584		
900.0	900.0	900.0	900.0	1.9	1.9	-23.68	75.1	-32.9	82.0	78.2	3.78	21.663		
1,000.0	1,000.0	1,000.0	1,000.0	2.1	2.1	-23.68	75.1	-32.9	82.0	77.7	4.23	19.362 CC, ES		
1,100.0	1,100.0	1,097.1	1,097.1	2.3	2.3	166.58	76.7	-33.3	85.3	80.7	4.65	18.355 SF		
1,200.0	1,199.8	1,193.6	1,193.5	2.5	2.6	167.77	81.4	-34.4	95.4	90.4	5.04	18.917		
1,300.0	1,299.6	1,292.4	1,292.0	2.7	2.8	169.12	88.1	-35.9	109.1	103.7	5.45	20.017		
1,400.0	1,399.3	1,391.5	1,390.8	2.9	3.0	170.17	94.9	-37.5	122.9	117.0	5.86	20.960		
1,500.0	1,499.1	1,490.5	1,489.6	3.1	3.2	171.01	101.6	-39.0	136.6	130.4	6.28	21.764		
1,600.0	1,598.9	1,589.5	1,588.4	3.3	3.5	171.70	108.3	-40.6	150.5	143.8	6.70	22.454		
1,700.0	1,698.6	1,688.5	1,687.2	3.5	3.7	172.26	115.1	-42.1	164.3	157.2	7.13	23.050		
1,800.0	1,798.4	1,787.6	1,786.0	3.8	4.0	172.75	121.8	-43.6	178.1	170.6	7.56	23.570		
1,900.0	1,898.1	1,886.6	1,884.8	4.0	4.2	173.16	128.5	-45.2	192.0	184.0	7.99	24.027		
2,000.0	1,997.9	1,985.6	1,983.6	4.2	4.4	173.51	135.3	-46.7	205.8	197.4	8.43	24.431		
2,100.0	2,097.6	2,084.7	2,082.3	4.5	4.7	173.82	142.0	-48.3	219.7	210.8	8.86	24.789		
2,200.0	2,197.4	2,183.7	2,181.1	4.7	4.9	174.10	148.7	-49.8	233.6	224.3	9.30	25.110		
2,300.0	2,297.2	2,282.7	2,279.9	5.0	5.2	174.34	155.5	-51.4	247.4	237.7	9.74	25.398		
2,400.0	2,396.9	2,381.7	2,378.7	5.2	5.4	174.56	162.2	-52.9	261.3	251.1	10.18	25.658		
2,500.0	2,496.7	2,480.8	2,477.5	5.5	5.7	174.76	168.9	-54.5	275.2	264.6	10.63	25.894		
2,600.0	2,596.4	2,579.8	2,576.3	5.7	5.9	174.93	175.7	-56.0	289.1	278.0	11.07	26.108		
2,700.0	2,696.2	2,678.8	2,675.1	6.0	6.2	175.09	182.4	-57.5	303.0	291.5	11.52	26.305		
2,800.0	2,795.9	2,777.8	2,773.8	6.2	6.4	175.24	189.1	-59.1	316.9	304.9	11.96	26.485		
2,900.0	2,895.7	2,876.9	2,872.6	6.5	6.7	175.38	195.9	-60.6	330.8	318.3	12.41	26.650		
3,000.0	2,995.4	2,975.9	2,971.4	6.7	6.9	175.50	202.6	-62.2	344.7	331.8	12.86	26.803		
3,100.0	3,095.2	3,074.9	3,070.2	7.0	7.2	175.61	209.3	-63.7	358.5	345.2	13.31	26.944		
3,200.0	3,195.0	3,174.0	3,169.0	7.2	7.4	175.72	216.1	-65.3	372.4	358.7	13.76	27.076		
3,300.0	3,294.7	3,273.0	3,267.8	7.5	7.7	175.82	222.8	-66.8	386.3	372.1	14.20	27.198		
3,400.0	3,394.5	3,372.0	3,366.6	7.8	7.9	175.91	229.5	-68.4	400.2	385.6	14.65	27.312		
3,500.0	3,494.2	3,471.0	3,465.3	8.0	8.2	175.99	236.3	-69.9	414.1	399.0	15.10	27.418		
3,600.0	3,594.0	3,570.1	3,564.1	8.3	8.4	176.07	243.0	-71.4	428.0	412.5	15.55	27.518		
3,700.0	3,693.7	3,669.1	3,662.9	8.5	8.7	176.15	249.7	-73.0	441.9	425.9	16.01	27.611		
3,800.0	3,793.5	3,768.1	3,761.7	8.8	8.9	176.22	256.5	-74.5	455.8	439.4	16.46	27.699		
3,900.0	3,893.3	3,867.1	3,860.5	9.1	9.2	176.28	263.2	-76.1	469.7	452.8	16.91	27.782		
4,000.0	3,993.0	3,966.2	3,959.3	9.3	9.4	176.34	269.9	-77.6	483.6	466.3	17.36	27.860		
4,100.0	4,092.8	4,065.2	4,058.1	9.6	9.7	176.40	276.7	-79.2	497.5	479.7	17.81	27.934		
4,200.0	4,192.5	4,164.2	4,156.8	9.8	9.9	176.46	283.4	-80.7	511.5	493.2	18.26	28.004		
4,300.0	4,292.3	4,263.3	4,255.6	10.1	10.2	176.51	290.1	-82.3	525.4	506.6	18.72	28.071		
4,400.0	4,392.0	4,362.3	4,354.4	10.4	10.5	176.56	296.9	-83.8	539.3	520.1	19.17	28.133		
4,500.0	4,491.8	4,461.3	4,453.2	10.6	10.7	176.61	303.6	-85.3	553.2	533.5	19.62	28.193		
4,600.0	4,591.5	4,560.3	4,552.0	10.9	11.0	176.65	310.3	-86.9	567.1	547.0	20.07	28.250		
4,700.0	4,691.3	4,659.4	4,650.8	11.1	11.2	176.69	317.1	-88.4	581.0	560.5	20.53	28.304		
4,800.0	4,791.1	4,758.4	4,749.6	11.4	11.5	176.73	323.8	-90.0	594.9	573.9	20.98	28.356		
4,900.0	4,890.8	4,857.4	4,848.3	11.7	11.7	176.77	330.5	-91.5	608.8	587.4	21.43	28.405		
5,000.0	4,990.6	4,956.4	4,947.1	11.9	12.0	176.81	337.3	-93.1	622.7	600.8	21.89	28.452		
5,100.0	5,090.3	5,055.5	5,045.9	12.2	12.2	176.85	344.0	-94.6	636.6	614.3	22.34	28.497		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - Razor #10E-0302B - HZ - Plan #1													Offset Site Error: 0.0 usft	
Survey Program: 0-ISWWSA MWD													Offset Well Error: 0.0 usft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
5,200.0	5,190.1	5,154.5	5,144.7	12.4	12.5	176.88	350.7	-96.2	650.5	627.7	22.79	28.540		
5,300.0	5,289.8	5,253.5	5,243.5	12.7	12.7	176.91	357.5	-97.7	664.4	641.2	23.25	28.582		
5,400.0	5,389.6	5,352.6	5,342.3	13.0	13.0	176.94	364.2	-99.2	678.3	654.6	23.70	28.621		
5,500.0	5,489.4	5,451.6	5,441.1	13.2	13.2	176.97	370.9	-100.8	692.2	668.1	24.15	28.659		
5,600.0	5,589.1	5,550.6	5,539.9	13.5	13.5	177.00	377.7	-102.3	706.1	681.5	24.61	28.696		
5,700.0	5,688.7	5,649.3	5,638.3	13.8	13.7	176.99	384.4	-103.9	721.9	697.0	24.85	29.054		
5,800.0	5,785.4	5,744.1	5,732.9	14.2	14.0	176.90	390.8	-105.4	753.3	729.1	24.19	31.135		
5,900.0	5,875.7	5,800.0	5,788.6	14.8	14.1	176.64	395.1	-106.3	803.3	780.6	22.65	35.472		
6,000.0	5,956.1	5,825.1	5,813.5	15.6	14.2	176.05	398.6	-107.1	872.9	852.6	20.32	42.954		
6,100.0	6,023.8	5,850.0	5,837.9	16.5	14.3	174.82	403.1	-108.2	957.4	939.9	17.46	54.820		
6,200.0	6,076.2	5,850.0	5,837.9	17.7	14.3	170.91	403.1	-108.2	1,051.4	1,036.8	14.67	71.650		
6,300.0	6,111.4	5,850.0	5,837.9	19.0	14.3	126.50	403.1	-108.2	1,150.4	1,122.5	27.91	41.223		
6,400.0	6,128.1	5,850.0	5,837.9	20.5	14.3	10.68	403.1	-108.2	1,250.0	1,239.4	10.58	118.161		
6,500.0	6,129.5	5,850.0	5,837.9	21.9	14.3	15.30	403.1	-108.2	1,347.7	1,335.0	12.63	106.735		

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - Razor #10E-0303A - HZ - Plan #1													Offset Site Error:	0.0 usft
Survey Program: 0-ISCWSA MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)						
0.0	0.0	0.0	0.0	0.0	0.0	0.00	75.1	0.0	75.1					
100.0	100.0	100.0	100.0	0.1	0.1	0.00	75.1	0.0	75.1	74.9	0.19	401.353		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	75.1	0.0	75.1	74.4	0.64	117.912		
300.0	300.0	300.0	300.0	0.5	0.5	0.00	75.1	0.0	75.1	74.0	1.09	69.107		
400.0	400.0	400.0	400.0	0.8	0.8	0.00	75.1	0.0	75.1	73.5	1.54	48.877		
500.0	500.0	500.0	500.0	1.0	1.0	0.00	75.1	0.0	75.1	73.1	1.99	37.809		
600.0	600.0	600.0	600.0	1.2	1.2	0.00	75.1	0.0	75.1	72.6	2.43	30.828		
700.0	700.0	700.0	700.0	1.4	1.4	0.00	75.1	0.0	75.1	72.2	2.88	26.023		
800.0	800.0	800.0	800.0	1.7	1.7	0.00	75.1	0.0	75.1	71.7	3.33	22.514		
900.0	900.0	900.0	900.0	1.9	1.9	0.00	75.1	0.0	75.1	71.3	3.78	19.839		
1,000.0	1,000.0	1,000.0	1,000.0	2.1	2.1	0.00	75.1	0.0	75.1	70.8	4.23	17.732 CC, ES		
1,100.0	1,100.0	1,100.0	1,100.0	2.3	2.3	-170.42	75.1	0.0	76.8	72.1	4.65	16.498 SF		
1,200.0	1,199.8	1,197.0	1,197.0	2.5	2.6	-170.90	76.7	0.1	83.6	78.6	5.05	16.571		
1,300.0	1,299.6	1,293.3	1,293.2	2.7	2.8	-171.30	81.6	0.4	95.5	90.1	5.45	17.525		
1,400.0	1,399.3	1,392.1	1,391.8	2.9	3.0	-171.54	88.4	0.9	109.4	103.5	5.87	18.640		
1,500.0	1,499.1	1,491.2	1,490.6	3.1	3.2	-171.72	95.3	1.4	123.2	116.9	6.28	19.601		
1,600.0	1,598.9	1,590.2	1,589.3	3.3	3.5	-171.87	102.2	1.8	137.0	130.3	6.71	20.428		
1,700.0	1,698.6	1,689.3	1,688.1	3.5	3.7	-171.99	109.1	2.3	150.8	143.7	7.13	21.144		
1,800.0	1,798.4	1,788.3	1,786.9	3.8	3.9	-172.09	116.0	2.7	164.6	157.1	7.56	21.769		
1,900.0	1,898.1	1,887.3	1,885.7	4.0	4.2	-172.17	122.9	3.2	178.4	170.4	7.99	22.318		
2,000.0	1,997.9	1,986.4	1,984.5	4.2	4.4	-172.24	129.8	3.7	192.2	183.8	8.43	22.805		
2,100.0	2,097.6	2,085.4	2,083.3	4.5	4.7	-172.30	136.7	4.1	206.1	197.2	8.87	23.237		
2,200.0	2,197.4	2,184.5	2,182.1	4.7	4.9	-172.36	143.6	4.6	219.9	210.6	9.31	23.625		
2,300.0	2,297.2	2,283.5	2,280.9	5.0	5.1	-172.41	150.5	5.0	233.7	224.0	9.75	23.973		
2,400.0	2,396.9	2,382.5	2,379.7	5.2	5.4	-172.45	157.4	5.5	247.5	237.3	10.19	24.288		
2,500.0	2,496.7	2,481.6	2,478.5	5.5	5.6	-172.49	164.3	6.0	261.3	250.7	10.63	24.574		
2,600.0	2,596.4	2,580.6	2,577.3	5.7	5.9	-172.52	171.2	6.4	275.2	264.1	11.08	24.835		
2,700.0	2,696.2	2,679.7	2,676.1	6.0	6.1	-172.55	178.0	6.9	289.0	277.5	11.53	25.073		
2,800.0	2,795.9	2,778.7	2,774.9	6.2	6.4	-172.58	184.9	7.4	302.8	290.8	11.97	25.292		
2,900.0	2,895.7	2,877.7	2,873.7	6.5	6.6	-172.61	191.8	7.8	316.6	304.2	12.42	25.494		
3,000.0	2,895.4	2,876.8	2,872.5	6.7	6.9	-172.63	198.7	8.3	330.4	317.6	12.87	25.680		
3,100.0	3,095.2	3,075.8	3,071.3	7.0	7.1	-172.65	205.6	8.7	344.3	330.9	13.32	25.852		
3,200.0	3,195.0	3,174.9	3,170.1	7.2	7.4	-172.67	212.5	9.2	358.1	344.3	13.77	26.013		
3,300.0	3,294.7	3,273.9	3,268.9	7.5	7.6	-172.69	219.4	9.7	371.9	357.7	14.21	26.162		
3,400.0	3,394.5	3,372.9	3,367.7	7.8	7.9	-172.71	226.3	10.1	385.7	371.0	14.67	26.301		
3,500.0	3,494.2	3,472.0	3,466.5	8.0	8.1	-172.72	233.2	10.6	399.5	384.4	15.12	26.431		
3,600.0	3,594.0	3,571.0	3,565.3	8.3	8.4	-172.74	240.1	11.0	413.3	397.8	15.57	26.554		
3,700.0	3,693.7	3,670.1	3,664.1	8.5	8.6	-172.75	247.0	11.5	427.2	411.1	16.02	26.668		
3,800.0	3,793.5	3,769.1	3,762.9	8.8	8.9	-172.76	253.9	12.0	441.0	424.5	16.47	26.776		
3,900.0	3,893.3	3,868.1	3,861.7	9.1	9.1	-172.78	260.8	12.4	454.8	437.9	16.92	26.878		
4,000.0	3,993.0	3,967.2	3,960.5	9.3	9.4	-172.79	267.7	12.9	468.6	451.3	17.37	26.974		
4,100.0	4,092.8	4,066.2	4,059.3	9.6	9.6	-172.80	274.5	13.4	482.4	464.6	17.83	27.065		
4,200.0	4,192.5	4,165.3	4,158.1	9.8	9.9	-172.81	281.4	13.8	496.3	478.0	18.28	27.150		
4,300.0	4,292.3	4,264.3	4,256.9	10.1	10.1	-172.82	288.3	14.3	510.1	491.4	18.73	27.232		
4,400.0	4,392.0	4,363.3	4,355.7	10.4	10.4	-172.83	295.2	14.7	523.9	504.7	19.18	27.309		
4,500.0	4,491.8	4,462.4	4,454.5	10.6	10.6	-172.84	302.1	15.2	537.7	518.1	19.64	27.383		
4,600.0	4,591.5	4,561.4	4,553.3	10.9	10.9	-172.85	309.0	15.7	551.5	531.4	20.09	27.453		
4,700.0	4,691.3	4,660.5	4,652.1	11.1	11.1	-172.85	315.9	16.1	565.4	544.8	20.54	27.520		
4,800.0	4,791.1	4,759.5	4,750.9	11.4	11.4	-172.86	322.8	16.6	579.2	558.2	21.00	27.583		
4,900.0	4,890.8	4,858.5	4,849.7	11.7	11.6	-172.87	329.7	17.0	593.0	571.5	21.45	27.644		
5,000.0	4,990.6	4,957.6	4,948.5	11.9	11.9	-172.88	336.6	17.5	606.8	584.9	21.91	27.702		
5,100.0	5,090.3	5,056.6	5,047.3	12.2	12.2	-172.88	343.5	18.0	620.6	598.3	22.36	27.758		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - Razor #10E-0303A - HZ - Plan #1													Offset Site Error:	0.0 usft
Survey Program: 0-ISCSWA MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
5,200.0	5,190.1	5,155.7	5,146.1	12.4	12.4	-172.89	350.4	18.4	634.5	611.6	22.81	27.811		
5,300.0	5,289.8	5,254.7	5,244.9	12.7	12.7	-172.89	357.3	18.9	648.3	625.0	23.27	27.862		
5,400.0	5,389.6	5,353.8	5,343.7	13.0	12.9	-172.90	364.2	19.4	662.1	638.4	23.72	27.911		
5,500.0	5,489.4	5,452.8	5,442.5	13.2	13.2	-172.91	371.1	19.8	675.9	651.7	24.18	27.958		
5,600.0	5,589.1	5,551.8	5,541.3	13.5	13.4	-172.91	377.9	20.3	689.7	665.1	24.63	28.003		
5,700.0	5,688.7	5,650.6	5,639.8	13.8	13.7	-172.82	384.8	20.7	705.4	680.5	24.87	28.359		
5,800.0	5,785.4	5,700.0	5,688.9	14.2	13.8	-172.39	390.1	21.1	739.8	715.6	24.15	30.628		
5,900.0	5,875.7	5,726.3	5,714.8	14.8	13.9	-171.40	394.8	21.4	797.0	774.4	22.62	35.228		
6,000.0	5,956.1	5,750.0	5,737.9	15.6	14.0	-169.44	400.1	21.8	872.4	851.9	20.49	42.585		
6,100.0	6,023.8	5,768.3	5,755.6	16.5	14.1	-165.10	405.0	22.1	960.7	942.4	18.28	52.552		
6,200.0	6,076.2	5,777.3	5,764.2	17.7	14.1	-150.80	407.6	22.3	1,056.8	1,037.4	19.46	54.317		
6,300.0	6,111.4	5,779.4	5,766.1	19.0	14.1	-63.48	408.2	22.3	1,156.2	1,126.0	30.12	38.392		
6,400.0	6,128.1	5,775.6	5,762.5	20.5	14.1	-18.17	407.0	22.2	1,254.9	1,241.3	13.59	92.311		
6,500.0	6,129.5	5,750.0	5,737.9	21.9	14.0	-7.06	400.1	21.8	1,351.3	1,341.7	9.62	140.430		

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - Razor #10E-0304B - HZ - Plan #1													Offset Site Error:	0.0 usft
Survey Program: 0-ISCSWA MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)						
0.0	0.0	0.0	0.0	0.0	0.0	23.86	75.1	33.2	82.1					
100.0	100.0	100.0	100.0	0.1	0.1	23.86	75.1	33.2	82.1	81.9	0.19	438.859		
200.0	200.0	200.0	200.0	0.3	0.3	23.86	75.1	33.2	82.1	81.4	0.64	128.931		
300.0	300.0	300.0	300.0	0.5	0.5	23.86	75.1	33.2	82.1	81.0	1.09	75.565		
400.0	400.0	400.0	400.0	0.8	0.8	23.86	75.1	33.2	82.1	80.5	1.54	53.444		
500.0	500.0	500.0	500.0	1.0	1.0	23.86	75.1	33.2	82.1	80.1	1.99	41.342		
600.0	600.0	600.0	600.0	1.2	1.2	23.86	75.1	33.2	82.1	79.6	2.43	33.709		
700.0	700.0	700.0	700.0	1.4	1.4	23.86	75.1	33.2	82.1	79.2	2.88	28.455		
800.0	800.0	800.0	800.0	1.7	1.7	23.86	75.1	33.2	82.1	78.7	3.33	24.618		
900.0	900.0	900.0	900.0	1.9	1.9	23.86	75.1	33.2	82.1	78.3	3.78	21.693		
1,000.0	1,000.0	1,000.0	1,000.0	2.1	2.1	23.86	75.1	33.2	82.1	77.8	4.23	19.389 CC, ES		
1,100.0	1,100.0	1,100.0	1,100.0	2.3	2.3	-146.99	75.1	33.2	83.5	78.9	4.65	17.948		
1,200.0	1,199.8	1,199.8	1,199.8	2.5	2.6	-148.80	75.1	33.2	88.0	82.9	5.05	17.413 SF		
1,300.0	1,299.6	1,296.4	1,296.4	2.7	2.8	-150.95	76.6	33.7	95.7	90.2	5.45	17.540		
1,400.0	1,399.3	1,392.3	1,392.2	2.9	3.0	-152.75	81.2	35.2	106.9	101.0	5.87	18.214		
1,500.0	1,499.1	1,491.1	1,490.7	3.1	3.2	-154.22	87.7	37.4	120.0	113.8	6.29	19.090		
1,600.0	1,598.9	1,590.2	1,589.6	3.3	3.4	-155.40	94.3	39.5	133.3	126.6	6.71	19.860		
1,700.0	1,698.6	1,689.3	1,688.4	3.5	3.7	-156.36	100.8	41.7	146.6	139.5	7.14	20.533		
1,800.0	1,798.4	1,788.4	1,787.3	3.8	3.9	-157.17	107.4	43.9	159.9	152.4	7.57	21.124		
1,900.0	1,898.1	1,887.5	1,886.1	4.0	4.2	-157.85	114.0	46.0	173.3	165.3	8.01	21.646		
2,000.0	1,997.9	1,986.5	1,984.9	4.2	4.4	-158.43	120.5	48.2	186.7	178.2	8.44	22.110		
2,100.0	2,097.6	2,085.6	2,083.8	4.5	4.6	-158.94	127.1	50.4	200.1	191.2	8.88	22.524		
2,200.0	2,197.4	2,184.7	2,182.6	4.7	4.9	-159.38	133.7	52.5	213.5	204.2	9.32	22.896		
2,300.0	2,297.2	2,283.8	2,281.5	5.0	5.1	-159.77	140.2	54.7	226.9	217.1	9.77	23.232		
2,400.0	2,396.9	2,382.9	2,380.3	5.2	5.4	-160.12	146.8	56.8	240.3	230.1	10.21	23.536		
2,500.0	2,496.7	2,482.0	2,479.2	5.5	5.6	-160.43	153.4	59.0	253.8	243.1	10.66	23.812		
2,600.0	2,596.4	2,581.0	2,578.0	5.7	5.8	-160.71	159.9	61.2	267.2	256.1	11.10	24.064		
2,700.0	2,696.2	2,680.1	2,676.8	6.0	6.1	-160.96	166.5	63.3	280.7	269.1	11.55	24.295		
2,800.0	2,795.9	2,779.2	2,775.7	6.2	6.3	-161.19	173.1	65.5	294.1	282.1	12.00	24.507		
2,900.0	2,895.7	2,878.3	2,874.5	6.5	6.6	-161.39	179.6	67.7	307.6	295.1	12.45	24.703		
3,000.0	2,995.4	2,977.4	2,973.4	6.7	6.8	-161.59	186.2	69.8	321.1	308.2	12.90	24.884		
3,100.0	3,095.2	3,076.5	3,072.2	7.0	7.1	-161.76	192.8	72.0	334.5	321.2	13.35	25.052		
3,200.0	3,195.0	3,175.5	3,171.1	7.2	7.3	-161.92	199.3	74.1	348.0	334.2	13.80	25.208		
3,300.0	3,294.7	3,274.6	3,269.9	7.5	7.6	-162.07	205.9	76.3	361.5	347.2	14.26	25.354		
3,400.0	3,394.5	3,373.7	3,368.7	7.8	7.8	-162.21	212.4	78.5	374.9	360.2	14.71	25.490		
3,500.0	3,494.2	3,472.8	3,467.6	8.0	8.1	-162.34	219.0	80.6	388.4	373.3	15.16	25.617		
3,600.0	3,594.0	3,571.9	3,566.4	8.3	8.3	-162.46	225.6	82.8	401.9	386.3	15.62	25.736		
3,700.0	3,693.7	3,671.0	3,665.3	8.5	8.6	-162.58	232.1	85.0	415.4	399.3	16.07	25.848		
3,800.0	3,793.5	3,770.0	3,764.1	8.8	8.8	-162.68	238.7	87.1	428.9	412.3	16.52	25.953		
3,900.0	3,893.3	3,869.1	3,863.0	9.1	9.1	-162.78	245.3	89.3	442.3	425.4	16.98	26.053		
4,000.0	3,993.0	3,968.2	3,961.8	9.3	9.3	-162.88	251.8	91.5	455.8	438.4	17.43	26.147		
4,100.0	4,092.8	4,067.3	4,060.6	9.6	9.6	-162.97	258.4	93.6	469.3	451.4	17.89	26.235		
4,200.0	4,192.5	4,166.4	4,159.5	9.8	9.8	-163.05	265.0	95.8	482.8	464.5	18.34	26.319		
4,300.0	4,292.3	4,265.5	4,258.3	10.1	10.1	-163.13	271.5	97.9	496.3	477.5	18.80	26.399		
4,400.0	4,392.0	4,364.6	4,357.2	10.4	10.3	-163.20	278.1	100.1	509.8	490.5	19.26	26.475		
4,500.0	4,491.8	4,463.6	4,456.0	10.6	10.6	-163.27	284.7	102.3	523.3	503.6	19.71	26.547		
4,600.0	4,591.5	4,562.7	4,554.9	10.9	10.8	-163.34	291.2	104.4	536.8	516.6	20.17	26.615		
4,700.0	4,691.3	4,661.8	4,653.7	11.1	11.1	-163.40	297.8	106.6	550.3	529.6	20.62	26.681		
4,800.0	4,791.1	4,760.9	4,752.5	11.4	11.3	-163.46	304.3	108.8	563.7	542.7	21.08	26.743		
4,900.0	4,890.8	4,860.0	4,851.4	11.7	11.6	-163.52	310.9	110.9	577.2	555.7	21.54	26.803		
5,000.0	4,990.6	4,959.1	4,950.2	11.9	11.9	-163.58	317.5	113.1	590.7	568.7	21.99	26.859		
5,100.0	5,090.3	5,058.1	5,049.1	12.2	12.1	-163.63	324.0	115.3	604.2	581.8	22.45	26.914		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - Razor #10E-0304B - HZ - Plan #1													Offset Site Error: 0.0 usft	
Survey Program: 0-ISWWSA MWD													Offset Well Error: 0.0 usft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
5,200.0	5,190.1	5,157.2	5,147.9	12.4	12.4	-163.68	330.6	117.4	617.7	594.8	22.91	26.966		
5,300.0	5,289.8	5,256.3	5,246.7	12.7	12.6	-163.73	337.2	119.6	631.2	607.9	23.36	27.016		
5,400.0	5,389.6	5,355.4	5,345.6	13.0	12.9	-163.78	343.7	121.7	644.7	620.9	23.82	27.064		
5,500.0	5,489.4	5,454.5	5,444.4	13.2	13.1	-163.82	350.3	123.9	658.2	633.9	24.28	27.110		
5,600.0	5,589.1	5,553.6	5,543.3	13.5	13.4	-163.86	356.9	126.1	671.7	647.0	24.74	27.154		
5,700.0	5,688.7	5,652.3	5,641.8	13.8	13.6	-163.71	363.4	128.2	687.0	662.0	25.00	27.482		
5,800.0	5,785.4	5,747.3	5,736.6	14.2	13.9	-163.16	369.7	130.3	717.3	692.8	24.46	29.329		
5,900.0	5,875.7	5,800.0	5,789.1	14.8	14.0	-161.79	373.8	131.6	766.0	742.8	23.17	33.063		
6,000.0	5,956.1	5,828.5	5,817.2	15.6	14.1	-158.77	377.7	132.9	834.0	812.5	21.51	38.778		
6,100.0	6,023.8	5,850.0	5,838.4	16.5	14.2	-152.66	381.6	134.2	916.8	896.3	20.48	44.766		
6,200.0	6,076.2	5,850.0	5,838.4	17.7	14.2	-136.83	381.6	134.2	1,009.4	985.8	23.54	42.884		
6,300.0	6,111.4	5,850.0	5,838.4	19.0	14.2	-93.55	381.6	134.2	1,106.9	1,074.0	32.87	33.671		
6,400.0	6,128.1	5,850.0	5,838.4	20.5	14.2	-43.84	381.6	134.2	1,204.9	1,180.0	24.87	48.444		
6,500.0	6,129.5	5,850.0	5,838.4	21.9	14.2	-28.39	381.6	134.2	1,301.3	1,282.4	18.92	68.793		

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - Razor #10E-1501A - HZ - Plan #1													Offset Site Error: 0.0 usft	
Survey Program: 0-ISCSWA MWD													Offset Well Error: 0.0 usft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-90.00	0.0	-65.3	65.3					
100.0	100.0	100.0	100.0	0.1	0.1	-90.00	0.0	-65.3	65.3	65.1	0.19	349.125		
200.0	200.0	200.0	200.0	0.3	0.3	-90.00	0.0	-65.3	65.3	64.7	0.64	102.568		
300.0	300.0	300.0	300.0	0.5	0.5	-90.00	0.0	-65.3	65.3	64.2	1.09	60.114		
400.0	400.0	400.0	400.0	0.8	0.8	-90.00	0.0	-65.3	65.3	63.8	1.54	42.516		
500.0	500.0	500.0	500.0	1.0	1.0	-90.00	0.0	-65.3	65.3	63.3	1.99	32.889		
600.0	600.0	600.0	600.0	1.2	1.2	-90.00	0.0	-65.3	65.3	62.9	2.43	26.816		
700.0	700.0	700.0	700.0	1.4	1.4	-90.00	0.0	-65.3	65.3	62.4	2.88	22.637		
800.0	800.0	800.0	800.0	1.7	1.7	-90.00	0.0	-65.3	65.3	62.0	3.33	19.584		
900.0	900.0	900.0	900.0	1.9	1.9	-90.00	0.0	-65.3	65.3	61.5	3.78	17.257		
1,000.0	1,000.0	1,000.0	1,000.0	2.1	2.1	-90.00	0.0	-65.3	65.3	61.1	4.23	15.424 CC		
1,100.0	1,100.0	1,100.0	1,100.0	2.3	2.3	101.30	0.0	-65.3	65.6	61.0	4.65	14.099 ES		
1,200.0	1,199.8	1,199.8	1,199.8	2.5	2.6	105.67	0.0	-65.3	66.8	61.8	5.05	13.226		
1,300.0	1,299.6	1,299.2	1,299.1	2.7	2.8	109.82	-1.6	-65.9	69.4	63.9	5.44	12.758		
1,400.0	1,399.3	1,398.6	1,398.5	2.9	2.9	110.97	-6.4	-67.8	72.7	66.9	5.81	12.517		
1,500.0	1,499.1	1,498.6	1,498.2	3.1	3.1	110.70	-12.9	-70.3	76.4	70.2	6.21	12.316		
1,600.0	1,598.9	1,598.5	1,597.9	3.3	3.3	110.46	-19.4	-72.8	80.1	73.5	6.62	12.105		
1,700.0	1,698.6	1,698.4	1,697.5	3.5	3.5	110.23	-25.9	-75.3	83.8	76.8	7.05	11.895		
1,800.0	1,798.4	1,798.4	1,797.2	3.8	3.7	110.03	-32.4	-77.8	87.5	80.1	7.49	11.690		
1,900.0	1,898.1	1,898.3	1,896.9	4.0	4.0	109.84	-38.9	-80.3	91.2	83.3	7.94	11.492		
2,000.0	1,997.9	1,998.2	1,996.6	4.2	4.2	109.67	-45.4	-82.8	94.9	86.6	8.40	11.304		
2,100.0	2,097.6	2,098.2	2,096.3	4.5	4.4	109.51	-51.9	-85.3	98.7	89.8	8.87	11.127		
2,200.0	2,197.4	2,198.1	2,196.0	4.7	4.6	109.36	-58.4	-87.8	102.4	93.0	9.34	10.960		
2,300.0	2,297.2	2,298.0	2,295.7	5.0	4.9	109.22	-65.0	-90.4	106.1	96.3	9.82	10.804		
2,400.0	2,396.9	2,397.9	2,395.4	5.2	5.1	109.09	-71.5	-92.9	109.8	99.5	10.30	10.657		
2,500.0	2,496.7	2,497.9	2,495.0	5.5	5.4	108.97	-78.0	-95.4	113.5	102.7	10.79	10.520		
2,600.0	2,596.4	2,597.8	2,594.7	5.7	5.6	108.86	-84.5	-97.9	117.2	105.9	11.28	10.391		
2,700.0	2,696.2	2,697.7	2,694.4	6.0	5.9	108.75	-91.0	-100.4	120.9	109.1	11.77	10.271		
2,800.0	2,795.9	2,797.7	2,794.1	6.2	6.1	108.65	-97.5	-102.9	124.6	112.3	12.27	10.158		
2,900.0	2,895.7	2,897.6	2,893.8	6.5	6.3	108.56	-104.0	-105.4	128.3	115.6	12.77	10.052		
3,000.0	2,995.4	2,997.5	2,993.5	6.7	6.6	108.47	-110.5	-107.9	132.0	118.8	13.27	9.952		
3,100.0	3,095.2	3,097.5	3,093.2	7.0	6.9	108.39	-117.0	-110.4	135.7	122.0	13.77	9.858		
3,200.0	3,195.0	3,197.4	3,192.9	7.2	7.1	108.31	-123.5	-112.9	139.5	125.2	14.27	9.770		
3,300.0	3,294.7	3,297.3	3,292.5	7.5	7.4	108.23	-130.0	-115.4	143.2	128.4	14.78	9.687		
3,400.0	3,394.5	3,397.3	3,392.2	7.8	7.6	108.16	-136.5	-118.0	146.9	131.6	15.29	9.609		
3,500.0	3,494.2	3,497.2	3,491.9	8.0	7.9	108.09	-143.0	-120.5	150.6	134.8	15.79	9.534		
3,600.0	3,594.0	3,597.1	3,591.6	8.3	8.1	108.03	-149.5	-123.0	154.3	138.0	16.30	9.464		
3,700.0	3,693.7	3,697.0	3,691.3	8.5	8.4	107.97	-156.0	-125.5	158.0	141.2	16.81	9.398		
3,800.0	3,793.5	3,797.0	3,791.0	8.8	8.6	107.91	-162.5	-128.0	161.7	144.4	17.33	9.335		
3,900.0	3,893.3	3,896.9	3,890.7	9.1	8.9	107.85	-169.0	-130.5	165.4	147.6	17.84	9.275		
4,000.0	3,993.0	3,996.8	3,990.3	9.3	9.1	107.80	-175.5	-133.0	169.2	150.8	18.35	9.218		
4,100.0	4,092.8	4,096.8	4,090.0	9.6	9.4	107.75	-182.0	-135.5	172.9	154.0	18.86	9.164		
4,200.0	4,192.5	4,196.7	4,189.7	9.8	9.7	107.70	-188.5	-138.0	176.6	157.2	19.38	9.113		
4,300.0	4,292.3	4,296.6	4,289.4	10.1	9.9	107.65	-195.0	-140.5	180.3	160.4	19.89	9.063		
4,400.0	4,392.0	4,396.6	4,389.1	10.4	10.2	107.61	-201.5	-143.1	184.0	163.6	20.41	9.017		
4,500.0	4,491.8	4,496.5	4,488.8	10.6	10.4	107.56	-208.0	-145.6	187.7	166.8	20.92	8.972		
4,600.0	4,591.5	4,596.4	4,588.5	10.9	10.7	107.52	-214.5	-148.1	191.4	170.0	21.44	8.929		
4,700.0	4,691.3	4,696.4	4,688.2	11.1	11.0	107.48	-221.0	-150.6	195.1	173.2	21.96	8.888		
4,800.0	4,791.1	4,796.3	4,787.8	11.4	11.2	107.44	-227.5	-153.1	198.9	176.4	22.47	8.849		
4,900.0	4,890.8	4,896.2	4,887.5	11.7	11.5	107.41	-234.0	-155.6	202.6	179.6	22.99	8.811		
5,000.0	4,990.6	4,996.1	4,987.2	11.9	11.7	107.37	-240.5	-158.1	206.3	182.8	23.51	8.775		
5,100.0	5,090.3	5,096.1	5,086.9	12.2	12.0	107.34	-247.0	-160.6	210.0	186.0	24.03	8.740		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - Razor #10E-1501A - HZ - Plan #1													Offset Site Error: 0.0 usft	
Survey Program: 0-ISCWSA MWD													Offset Well Error: 0.0 usft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
5,200.0	5,190.1	5,196.0	5,186.6	12.4	12.3	107.30	-253.6	-163.1	213.7	189.2	24.55	8.707		
5,300.0	5,289.8	5,295.9	5,286.3	12.7	12.5	107.27	-260.1	-165.6	217.4	192.4	25.06	8.675		
5,400.0	5,389.6	5,395.9	5,386.0	13.0	12.8	107.24	-266.6	-168.1	221.1	195.6	25.58	8.644		
5,500.0	5,489.4	5,495.8	5,485.7	13.2	13.0	107.21	-273.1	-170.7	224.9	198.8	26.10	8.614		
5,600.0	5,589.1	5,595.7	5,585.3	13.5	13.3	107.18	-279.6	-173.2	228.6	201.9	26.62	8.586		
5,700.0	5,688.7	5,691.9	5,681.1	13.8	13.6	106.99	-287.0	-176.0	233.2	206.0	27.14	8.591		
5,800.0	5,785.4	5,781.5	5,768.4	14.2	13.9	106.11	-305.6	-183.2	245.7	217.9	27.81	8.837		
5,900.0	5,875.7	5,869.6	5,849.6	14.8	14.4	104.56	-337.2	-195.4	267.3	238.6	28.72	9.308		
6,000.0	5,956.1	5,955.5	5,922.2	15.6	15.0	102.41	-379.9	-211.9	297.1	267.1	29.93	9.924		
6,100.0	6,023.8	6,039.1	5,984.7	16.5	15.7	99.71	-431.6	-231.8	333.8	302.2	31.58	10.569		
6,200.0	6,076.2	6,120.8	6,036.5	17.7	16.5	96.55	-490.4	-254.5	376.1	342.5	33.61	11.191		
6,300.0	6,111.4	6,200.0	6,076.6	19.0	17.4	93.02	-554.0	-279.1	422.7	386.8	35.92	11.770		
6,400.0	6,128.1	6,281.3	6,106.7	20.5	18.5	89.40	-624.4	-306.2	472.1	433.6	38.45	12.277		
6,500.0	6,129.5	6,363.7	6,124.7	21.9	19.6	89.40	-699.3	-335.1	522.0	480.8	41.19	12.672		
6,600.0	6,129.5	6,457.9	6,130.0	23.3	21.0	90.06	-787.0	-368.9	568.2	524.1	44.11	12.882		
6,700.0	6,129.5	6,591.8	6,130.0	24.7	22.8	90.05	-914.0	-411.3	605.5	558.0	47.50	12.748		
6,800.0	6,129.5	6,734.7	6,130.0	26.2	24.8	90.04	-1,052.4	-446.7	631.3	580.2	51.12	12.350		
6,900.0	6,129.5	6,882.9	6,130.0	27.8	27.0	90.04	-1,198.3	-472.4	648.7	593.7	54.99	11.797		
7,000.0	6,129.5	7,034.2	6,130.0	29.5	29.2	90.04	-1,348.9	-486.8	658.2	599.2	59.00	11.156		
7,100.0	6,129.6	7,171.2	6,130.0	31.2	31.3	90.04	-1,485.8	-489.8	660.2	597.3	62.87	10.501		
7,200.0	6,129.6	7,271.2	6,130.0	33.0	33.0	90.04	-1,585.8	-489.8	660.2	593.9	66.28	9.960		
7,300.0	6,129.6	7,371.2	6,130.0	34.7	34.6	90.04	-1,685.8	-489.8	660.1	590.4	69.74	9.466		
7,400.0	6,129.6	7,471.2	6,130.0	36.5	36.3	90.04	-1,785.8	-489.8	660.1	586.9	73.24	9.013		
7,500.0	6,129.6	7,571.2	6,130.0	38.3	38.0	90.04	-1,885.8	-489.8	660.1	583.3	76.78	8.598		
7,600.0	6,129.6	7,671.2	6,130.0	40.1	39.7	90.04	-1,985.8	-489.8	660.1	579.8	80.34	8.216		
7,700.0	6,129.6	7,771.2	6,130.0	41.9	41.4	90.04	-2,085.8	-489.8	660.1	576.2	83.93	7.865		
7,800.0	6,129.6	7,871.2	6,130.0	43.7	43.2	90.04	-2,185.8	-489.8	660.1	572.6	87.54	7.540		
7,900.0	6,129.6	7,971.2	6,130.0	45.6	44.9	90.03	-2,285.8	-489.8	660.1	568.9	91.17	7.240		
8,000.0	6,129.6	8,071.1	6,130.0	47.4	46.7	90.03	-2,385.8	-489.8	660.1	565.3	94.82	6.961		
8,100.0	6,129.6	8,171.1	6,130.0	49.2	48.5	90.03	-2,485.8	-489.7	660.1	561.6	98.48	6.703		
8,200.0	6,129.6	8,271.1	6,130.0	51.1	50.3	90.03	-2,585.8	-489.7	660.1	557.9	102.16	6.461		
8,300.0	6,129.6	8,371.1	6,130.0	52.9	52.1	90.03	-2,685.8	-489.7	660.0	554.2	105.84	6.236		
8,400.0	6,129.6	8,471.1	6,130.0	54.8	53.9	90.03	-2,785.8	-489.7	660.0	550.5	109.54	6.025		
8,500.0	6,129.6	8,571.1	6,130.0	56.7	55.8	90.03	-2,885.8	-489.7	660.0	546.8	113.25	5.828		
8,600.0	6,129.7	8,671.1	6,130.0	58.5	57.6	90.03	-2,985.8	-489.7	660.0	543.0	116.97	5.643		
8,700.0	6,129.7	8,771.1	6,130.0	60.4	59.4	90.03	-3,085.8	-489.7	660.0	539.3	120.69	5.468		
8,800.0	6,129.7	8,871.1	6,130.0	62.3	61.3	90.03	-3,185.8	-489.7	660.0	535.6	124.43	5.304		
8,900.0	6,129.7	8,971.1	6,130.0	64.1	63.1	90.03	-3,285.8	-489.7	660.0	531.8	128.17	5.149		
9,000.0	6,129.7	9,071.1	6,130.0	66.0	65.0	90.03	-3,385.8	-489.7	660.0	528.1	131.91	5.003		
9,100.0	6,129.7	9,171.1	6,130.0	67.9	66.8	90.03	-3,485.8	-489.7	660.0	524.3	135.66	4.865		
9,200.0	6,129.7	9,271.1	6,130.0	69.8	68.7	90.03	-3,585.8	-489.7	659.9	520.5	139.42	4.734		
9,300.0	6,129.7	9,371.1	6,130.0	71.7	70.5	90.03	-3,685.8	-489.7	659.9	516.8	143.18	4.609		
9,400.0	6,129.7	9,471.1	6,130.0	73.6	72.4	90.03	-3,785.8	-489.7	659.9	513.0	146.94	4.491		
9,500.0	6,129.7	9,571.1	6,130.0	75.4	74.3	90.03	-3,885.8	-489.7	659.9	509.2	150.71	4.379		
9,600.0	6,129.7	9,671.1	6,130.0	77.3	76.1	90.02	-3,985.8	-489.7	659.9	505.4	154.48	4.272		
9,700.0	6,129.7	9,771.1	6,130.0	79.2	78.0	90.02	-4,085.8	-489.7	659.9	501.6	158.26	4.170		
9,800.0	6,129.7	9,871.1	6,130.0	81.1	79.9	90.02	-4,185.8	-489.7	659.9	497.8	162.04	4.072		
9,900.0	6,129.7	9,971.1	6,130.0	83.0	81.8	90.02	-4,285.8	-489.7	659.9	494.1	165.82	3.979		
10,000.0	6,129.7	10,071.1	6,130.0	84.9	83.6	90.02	-4,385.8	-489.7	659.9	490.3	169.61	3.891		
10,100.0	6,129.8	10,171.1	6,130.0	86.8	85.5	90.02	-4,485.8	-489.7	659.9	486.5	173.39	3.806		
10,200.0	6,129.8	10,271.1	6,130.0	88.7	87.4	90.02	-4,585.8	-489.7	659.8	482.7	177.18	3.724		
10,300.0	6,129.8	10,371.1	6,130.0	90.6	89.3	90.02	-4,685.8	-489.7	659.8	478.9	180.98	3.646		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - Razor #10E-1501A - HZ - Plan #1												Offset Site Error:	0.0 usft
Survey Program: 0-ISCWSA MWD												Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor	Warning
10,400.0	6,129.8	10,471.1	6,130.0	92.5	91.2	90.02	-4,785.8	-489.7	659.8	475.1	184.77	3.571	
10,500.0	6,129.8	10,571.1	6,130.0	94.4	93.1	90.02	-4,885.8	-489.7	659.8	471.2	188.57	3.499	
10,600.0	6,129.8	10,671.1	6,130.0	96.3	94.9	90.02	-4,985.8	-489.7	659.8	467.4	192.37	3.430	
10,700.0	6,129.8	10,771.1	6,130.0	98.2	96.8	90.02	-5,085.8	-489.7	659.8	463.6	196.17	3.363	
10,800.0	6,129.8	10,871.1	6,130.0	100.1	98.7	90.02	-5,185.8	-489.7	659.8	459.8	199.97	3.299	
10,900.0	6,129.8	10,971.1	6,130.0	102.0	100.6	90.02	-5,285.8	-489.7	659.8	456.0	203.77	3.238	
11,000.0	6,129.8	11,071.1	6,130.0	103.9	102.5	90.02	-5,385.8	-489.6	659.8	452.2	207.58	3.178	
11,100.0	6,129.8	11,171.1	6,130.0	105.8	104.4	90.02	-5,485.8	-489.6	659.8	448.4	211.38	3.121	
11,200.0	6,129.8	11,271.1	6,130.0	107.7	106.3	90.02	-5,585.8	-489.6	659.7	444.6	215.19	3.066	
11,300.0	6,129.8	11,371.1	6,130.0	109.6	108.2	90.01	-5,685.8	-489.6	659.7	440.7	219.00	3.012	
11,400.0	6,129.8	11,471.1	6,130.0	111.5	110.1	90.01	-5,785.8	-489.6	659.7	436.9	222.81	2.961	
11,500.0	6,129.8	11,571.1	6,130.0	113.5	112.0	90.01	-5,885.8	-489.6	659.7	433.1	226.62	2.911	
11,600.0	6,129.9	11,671.1	6,130.0	115.4	113.9	90.01	-5,985.8	-489.6	659.7	429.3	230.43	2.863	
11,700.0	6,129.9	11,771.1	6,130.0	117.3	115.8	90.01	-6,085.8	-489.6	659.7	425.4	234.24	2.816	
11,800.0	6,129.9	11,871.1	6,130.0	119.2	117.7	90.01	-6,185.8	-489.6	659.7	421.6	238.06	2.771	
11,900.0	6,129.9	11,971.1	6,130.0	121.1	119.6	90.01	-6,285.8	-489.6	659.7	417.8	241.87	2.727	
12,000.0	6,129.9	12,071.1	6,130.0	123.0	121.5	90.01	-6,385.8	-489.6	659.7	414.0	245.69	2.685	
12,100.0	6,129.9	12,171.1	6,130.0	124.9	123.4	90.01	-6,485.8	-489.6	659.6	410.1	249.51	2.644	
12,200.0	6,129.9	12,271.1	6,130.0	126.8	125.3	90.01	-6,585.8	-489.6	659.6	406.3	253.32	2.604	
12,300.0	6,129.9	12,371.1	6,130.0	128.7	127.2	90.01	-6,685.8	-489.6	659.6	402.5	257.14	2.565	
12,400.0	6,129.9	12,471.1	6,130.0	130.6	129.1	90.01	-6,785.8	-489.6	659.6	398.7	260.96	2.528	
12,500.0	6,129.9	12,571.1	6,130.0	132.6	131.0	90.01	-6,885.8	-489.6	659.6	394.8	264.78	2.491	
12,600.0	6,129.9	12,671.1	6,130.0	134.5	132.9	90.01	-6,985.8	-489.6	659.6	391.0	268.60	2.456	
12,700.0	6,129.9	12,771.1	6,130.0	136.4	134.8	90.01	-7,085.8	-489.6	659.6	387.2	272.42	2.421	
12,800.0	6,129.9	12,871.1	6,130.0	138.3	136.7	90.01	-7,185.8	-489.6	659.6	383.3	276.24	2.388	
12,900.0	6,129.9	12,971.1	6,130.0	140.2	138.6	90.01	-7,285.8	-489.6	659.6	379.5	280.07	2.355	
13,000.0	6,129.9	13,071.1	6,130.0	142.1	140.5	90.00	-7,385.8	-489.6	659.6	375.7	283.89	2.323	
13,100.0	6,130.0	13,171.1	6,130.0	144.0	142.5	90.00	-7,485.8	-489.6	659.5	371.8	287.71	2.292	
13,200.0	6,130.0	13,271.1	6,130.0	145.9	144.4	90.00	-7,585.8	-489.6	659.5	368.0	291.54	2.262	
13,300.0	6,130.0	13,371.1	6,130.0	147.9	146.3	90.00	-7,685.8	-489.6	659.5	364.2	295.36	2.233	
13,400.0	6,130.0	13,471.1	6,130.0	149.8	148.2	90.00	-7,785.8	-489.6	659.5	360.3	299.18	2.204	
13,500.0	6,130.0	13,571.1	6,130.0	151.7	150.1	90.00	-7,885.8	-489.6	659.5	356.5	303.01	2.177	
13,600.0	6,130.0	13,671.1	6,130.0	153.6	152.0	90.00	-7,985.8	-489.6	659.5	352.7	306.84	2.149	
13,700.0	6,130.0	13,771.1	6,130.0	155.5	153.9	90.00	-8,085.8	-489.6	659.5	348.8	310.66	2.123	
13,800.0	6,130.0	13,871.1	6,130.0	157.4	155.8	90.00	-8,185.8	-489.6	659.5	345.0	314.49	2.097	
13,839.3	6,130.0	13,910.4	6,130.0	158.0	156.6	90.00	-8,225.1	-489.5	659.5	343.6	315.85	2.088 SF	

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - Razor #10E-1502B - HZ - Plan #1													Offset Site Error: 0.0 usft	
Survey Program: 0-ISCWSA MWD													Offset Well Error: 0.0 usft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-90.00	0.0	-32.1	32.1					
100.0	100.0	100.0	100.0	0.1	0.1	-90.00	0.0	-32.1	32.1	31.9	0.19	171.604		
200.0	200.0	200.0	200.0	0.3	0.3	-90.00	0.0	-32.1	32.1	31.5	0.64	50.415		
300.0	300.0	300.0	300.0	0.5	0.5	-90.00	0.0	-32.1	32.1	31.0	1.09	29.548		
400.0	400.0	400.0	400.0	0.8	0.8	-90.00	0.0	-32.1	32.1	30.6	1.54	20.898		
500.0	500.0	500.0	500.0	1.0	1.0	-90.00	0.0	-32.1	32.1	30.1	1.99	16.166		
600.0	600.0	600.0	600.0	1.2	1.2	-90.00	0.0	-32.1	32.1	29.7	2.43	13.181		
700.0	700.0	700.0	700.0	1.4	1.4	-90.00	0.0	-32.1	32.1	29.2	2.88	11.126		
800.0	800.0	800.0	800.0	1.7	1.7	-90.00	0.0	-32.1	32.1	28.8	3.33	9.626		
900.0	900.0	900.0	900.0	1.9	1.9	-90.00	0.0	-32.1	32.1	28.3	3.78	8.482		
1,000.0	1,000.0	1,000.0	1,000.0	2.1	2.1	-90.00	0.0	-32.1	32.1	27.9	4.23	7.581 CC		
1,100.0	1,100.0	1,100.0	1,100.0	2.3	2.3	102.83	0.0	-32.1	32.4	27.8	4.65	6.970 ES		
1,200.0	1,199.8	1,199.9	1,199.9	2.5	2.5	108.50	-1.7	-32.3	33.9	28.9	5.02	6.749		
1,300.0	1,299.6	1,299.9	1,299.7	2.7	2.7	110.71	-6.9	-33.0	36.0	30.7	5.39	6.692		
1,400.0	1,399.3	1,399.9	1,399.5	2.9	2.9	110.05	-13.8	-33.9	38.1	32.3	5.77	6.601		
1,500.0	1,499.1	1,499.9	1,499.2	3.1	3.1	109.45	-20.7	-34.9	40.2	34.0	6.18	6.500		
1,600.0	1,598.9	1,599.8	1,598.9	3.3	3.3	108.92	-27.6	-35.8	42.3	35.6	6.61	6.396		
1,700.0	1,698.6	1,699.8	1,698.7	3.5	3.5	108.43	-34.6	-36.7	44.3	37.3	7.04	6.293		
1,800.0	1,798.4	1,799.8	1,798.4	3.8	3.7	107.99	-41.5	-37.6	46.4	38.9	7.50	6.193		
1,900.0	1,898.1	1,899.8	1,898.1	4.0	4.0	107.59	-48.4	-38.5	48.5	40.5	7.96	6.096		
2,000.0	1,997.9	1,999.7	1,997.9	4.2	4.2	107.22	-55.3	-39.5	50.6	42.2	8.42	6.005		
2,100.0	2,097.6	2,099.7	2,097.6	4.5	4.4	106.88	-62.2	-40.4	52.7	43.8	8.90	5.919		
2,200.0	2,197.4	2,199.7	2,197.3	4.7	4.7	106.56	-69.1	-41.3	54.8	45.4	9.38	5.839		
2,300.0	2,297.2	2,299.7	2,297.1	5.0	4.9	106.27	-76.0	-42.2	56.9	47.0	9.86	5.764		
2,400.0	2,396.9	2,399.7	2,396.8	5.2	5.2	106.00	-83.0	-43.2	58.9	48.6	10.35	5.693		
2,500.0	2,496.7	2,499.6	2,496.5	5.5	5.4	105.75	-89.9	-44.1	61.0	50.2	10.85	5.627		
2,600.0	2,596.4	2,599.6	2,596.3	5.7	5.7	105.51	-96.8	-45.0	63.1	51.8	11.34	5.565		
2,700.0	2,696.2	2,699.6	2,696.0	6.0	5.9	105.29	-103.7	-45.9	65.2	53.4	11.84	5.508		
2,800.0	2,795.9	2,799.6	2,795.7	6.2	6.1	105.09	-110.6	-46.8	67.3	55.0	12.34	5.454		
2,900.0	2,895.7	2,899.5	2,895.5	6.5	6.4	104.89	-117.5	-47.8	69.4	56.6	12.85	5.403		
3,000.0	2,995.4	2,999.5	2,995.2	6.7	6.7	104.71	-124.4	-48.7	71.5	58.2	13.35	5.356		
3,100.0	3,095.2	3,099.5	3,095.0	7.0	6.9	104.54	-131.3	-49.6	73.6	59.8	13.86	5.311		
3,200.0	3,195.0	3,199.5	3,194.7	7.2	7.2	104.37	-138.3	-50.5	75.7	61.3	14.37	5.269		
3,300.0	3,294.7	3,299.5	3,294.4	7.5	7.4	104.22	-145.2	-51.5	77.8	62.9	14.88	5.229		
3,400.0	3,394.5	3,399.4	3,394.2	7.8	7.7	104.07	-152.1	-52.4	79.9	64.5	15.39	5.192		
3,500.0	3,494.2	3,499.4	3,493.9	8.0	7.9	103.93	-159.0	-53.3	82.0	66.1	15.91	5.157		
3,600.0	3,594.0	3,599.4	3,593.6	8.3	8.2	103.80	-165.9	-54.2	84.1	67.7	16.42	5.123		
3,700.0	3,693.7	3,699.4	3,693.4	8.5	8.4	103.68	-172.8	-55.1	86.2	69.3	16.93	5.092		
3,800.0	3,793.5	3,799.3	3,793.1	8.8	8.7	103.56	-179.7	-56.1	88.3	70.9	17.45	5.062		
3,900.0	3,893.3	3,899.3	3,892.8	9.1	9.0	103.44	-186.6	-57.0	90.4	72.5	17.97	5.033		
4,000.0	3,993.0	3,999.3	3,992.6	9.3	9.2	103.34	-193.6	-57.9	92.5	74.0	18.48	5.006		
4,100.0	4,092.8	4,099.3	4,092.3	9.6	9.5	103.23	-200.5	-58.8	94.6	75.6	19.00	4.981		
4,200.0	4,192.5	4,199.2	4,192.0	9.8	9.7	103.13	-207.4	-59.8	96.7	77.2	19.52	4.956		
4,300.0	4,292.3	4,299.2	4,291.8	10.1	10.0	103.04	-214.3	-60.7	98.8	78.8	20.04	4.933		
4,400.0	4,392.0	4,399.2	4,391.5	10.4	10.3	102.95	-221.2	-61.6	100.9	80.4	20.56	4.911		
4,500.0	4,491.8	4,499.2	4,491.2	10.6	10.5	102.86	-228.1	-62.5	103.1	82.0	21.08	4.889		
4,600.0	4,591.5	4,599.2	4,591.0	10.9	10.8	102.78	-235.0	-63.5	105.2	83.6	21.60	4.869		
4,700.0	4,691.3	4,699.1	4,690.7	11.1	11.0	102.70	-241.9	-64.4	107.3	85.1	22.12	4.850		
4,800.0	4,791.1	4,799.1	4,790.4	11.4	11.3	102.62	-248.9	-65.3	109.4	86.7	22.64	4.831		
4,900.0	4,890.8	4,899.1	4,890.2	11.7	11.6	102.54	-255.8	-66.2	111.5	88.3	23.16	4.813		
5,000.0	4,990.6	4,999.1	4,989.9	11.9	11.8	102.47	-262.7	-67.1	113.6	89.9	23.68	4.796		
5,100.0	5,090.3	5,099.0	5,089.6	12.2	12.1	102.40	-269.6	-68.1	115.7	91.5	24.20	4.780		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - Razor #10E-1502B - HZ - Plan #1													Offset Site Error: 0.0 usft	
Survey Program: 0-ISCWSA MWD													Offset Well Error: 0.0 usft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
5,200.0	5,190.1	5,199.0	5,189.4	12.4	12.3	102.34	-276.5	-69.0	117.8	93.1	24.72	4.764		
5,300.0	5,289.8	5,299.0	5,289.1	12.7	12.6	102.27	-283.4	-69.9	119.9	94.6	25.25	4.749		
5,400.0	5,389.6	5,399.0	5,388.8	13.0	12.9	102.21	-290.3	-70.8	122.0	96.2	25.77	4.734		
5,500.0	5,489.4	5,499.0	5,488.6	13.2	13.1	102.15	-297.2	-71.8	124.1	97.8	26.29	4.720		
5,600.0	5,589.1	5,598.9	5,588.3	13.5	13.4	102.09	-304.2	-72.7	126.2	99.4	26.82	4.707		
5,700.0	5,688.7	5,698.9	5,688.0	13.8	13.6	102.70	-311.1	-73.6	128.7	101.4	27.34	4.708		
5,800.0	5,785.4	5,797.3	5,786.1	14.2	13.9	108.99	-318.3	-74.6	135.9	108.0	27.83	4.881		
5,900.0	5,875.7	5,897.4	5,883.9	14.8	14.3	115.49	-338.9	-77.3	151.0	122.8	28.23	5.350		
6,000.0	5,956.1	6,001.2	5,979.2	15.6	14.9	119.38	-379.3	-82.7	172.9	144.3	28.65	6.036		
6,100.0	6,023.8	6,108.8	6,067.4	16.5	15.7	120.79	-440.0	-90.8	199.7	170.3	29.40	6.792		
6,200.0	6,076.2	6,220.1	6,143.4	17.7	16.7	120.21	-520.4	-101.5	229.6	198.7	30.86	7.438		
6,300.0	6,111.4	6,335.2	6,202.0	19.0	18.0	118.13	-618.3	-114.6	261.2	228.0	33.21	7.865		
6,400.0	6,128.1	6,454.2	6,238.4	20.5	19.6	114.98	-730.3	-129.5	293.3	256.9	36.41	8.056		
6,500.0	6,129.5	6,575.5	6,248.5	21.9	21.3	112.33	-849.9	-145.4	322.5	282.4	40.11	8.041		
6,600.0	6,129.5	6,692.4	6,248.5	23.3	22.9	110.59	-966.2	-156.2	341.5	298.0	43.51	7.849		
6,700.0	6,129.5	6,812.0	6,248.5	24.7	24.6	109.88	-1,085.8	-159.8	350.0	303.2	46.74	7.488		
6,800.0	6,129.5	6,912.0	6,248.5	26.2	26.1	109.81	-1,185.8	-159.8	351.0	301.3	49.67	7.066		
6,900.0	6,129.5	7,012.0	6,248.5	27.8	27.7	109.81	-1,285.8	-159.8	351.0	298.1	52.82	6.644		
7,000.0	6,129.5	7,112.0	6,248.5	29.5	29.4	109.81	-1,385.8	-159.8	351.0	294.9	56.03	6.263		
7,100.0	6,129.6	7,212.0	6,248.5	31.2	31.1	109.81	-1,485.8	-159.8	350.9	291.7	59.30	5.919		
7,200.0	6,129.6	7,312.0	6,248.5	33.0	32.8	109.81	-1,585.8	-159.8	350.9	288.3	62.60	5.606		
7,300.0	6,129.6	7,412.0	6,248.5	34.7	34.6	109.81	-1,685.8	-159.8	350.9	285.0	65.94	5.322		
7,400.0	6,129.6	7,512.0	6,248.5	36.5	36.4	109.82	-1,785.8	-159.8	350.9	281.6	69.32	5.063		
7,500.0	6,129.6	7,612.0	6,248.5	38.3	38.1	109.82	-1,885.8	-159.8	350.9	278.2	72.72	4.826		
7,600.0	6,129.6	7,712.0	6,248.5	40.1	39.9	109.82	-1,985.8	-159.8	350.9	274.8	76.14	4.609		
7,700.0	6,129.6	7,812.0	6,248.6	41.9	41.7	109.82	-2,085.8	-159.8	350.9	271.3	79.58	4.409		
7,800.0	6,129.6	7,912.0	6,248.6	43.7	43.6	109.82	-2,185.8	-159.8	350.9	267.8	83.05	4.225		
7,900.0	6,129.6	8,012.0	6,248.6	45.6	45.4	109.82	-2,285.8	-159.8	350.9	264.4	86.52	4.055		
8,000.0	6,129.6	8,112.0	6,248.6	47.4	47.2	109.82	-2,385.8	-159.8	350.9	260.9	90.01	3.898		
8,100.0	6,129.6	8,212.0	6,248.6	49.2	49.1	109.82	-2,485.8	-159.8	350.9	257.4	93.52	3.752		
8,200.0	6,129.6	8,312.0	6,248.6	51.1	50.9	109.82	-2,585.8	-159.8	350.9	253.8	97.03	3.616		
8,300.0	6,129.6	8,412.0	6,248.6	52.9	52.7	109.82	-2,685.8	-159.8	350.9	250.3	100.56	3.489		
8,400.0	6,129.6	8,512.0	6,248.6	54.8	54.6	109.82	-2,785.8	-159.8	350.8	246.8	104.09	3.371		
8,500.0	6,129.6	8,612.0	6,248.6	56.7	56.5	109.82	-2,885.8	-159.8	350.8	243.2	107.63	3.260		
8,600.0	6,129.7	8,712.0	6,248.6	58.5	58.3	109.82	-2,985.8	-159.8	350.8	239.7	111.18	3.156		
8,700.0	6,129.7	8,812.0	6,248.6	60.4	60.2	109.82	-3,085.8	-159.8	350.8	236.1	114.73	3.058		
8,800.0	6,129.7	8,912.0	6,248.6	62.3	62.1	109.82	-3,185.8	-159.8	350.8	232.5	118.29	2.966		
8,900.0	6,129.7	9,012.0	6,248.6	64.1	63.9	109.82	-3,285.8	-159.8	350.8	229.0	121.85	2.879		
9,000.0	6,129.7	9,112.0	6,248.6	66.0	65.8	109.82	-3,385.8	-159.8	350.8	225.4	125.42	2.797		
9,100.0	6,129.7	9,212.0	6,248.7	67.9	67.7	109.83	-3,485.8	-159.8	350.8	221.8	129.00	2.719		
9,200.0	6,129.7	9,312.0	6,248.7	69.8	69.6	109.83	-3,585.8	-159.8	350.8	218.2	132.58	2.646		
9,300.0	6,129.7	9,412.0	6,248.7	71.7	71.5	109.83	-3,685.8	-159.8	350.8	214.6	136.16	2.576		
9,400.0	6,129.7	9,512.0	6,248.7	73.6	73.3	109.83	-3,785.8	-159.8	350.8	211.0	139.75	2.510		
9,500.0	6,129.7	9,612.0	6,248.7	75.4	75.2	109.83	-3,885.8	-159.8	350.8	207.4	143.33	2.447		
9,600.0	6,129.7	9,712.0	6,248.7	77.3	77.1	109.83	-3,985.8	-159.7	350.8	203.8	146.93	2.387		
9,700.0	6,129.7	9,812.0	6,248.7	79.2	79.0	109.83	-4,085.8	-159.7	350.7	200.2	150.52	2.330		
9,800.0	6,129.7	9,912.0	6,248.7	81.1	80.9	109.83	-4,185.8	-159.7	350.7	196.6	154.12	2.276		
9,900.0	6,129.7	10,012.0	6,248.7	83.0	82.8	109.83	-4,285.8	-159.7	350.7	193.0	157.72	2.224		
10,000.0	6,129.7	10,112.0	6,248.7	84.9	84.7	109.83	-4,385.8	-159.7	350.7	189.4	161.32	2.174		
10,100.0	6,129.8	10,212.0	6,248.7	86.8	86.6	109.83	-4,485.8	-159.7	350.7	185.8	164.92	2.127		
10,200.0	6,129.8	10,312.0	6,248.7	88.7	88.5	109.83	-4,585.8	-159.7	350.7	182.2	168.53	2.081		
10,300.0	6,129.8	10,412.0	6,248.7	90.6	90.4	109.83	-4,685.8	-159.7	350.7	178.6	172.14	2.037		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - Razor #10E-1502B - HZ - Plan #1													Offset Site Error:	0.0 usft
Survey Program: 0-ISCSWA MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Uncertainty Axis			
10,400.0	6,129.8	10,512.0	6,248.8	92.5	92.3	109.83	-4,785.8	-159.7	350.7	174.9	175.75	1.995		
10,500.0	6,129.8	10,612.0	6,248.8	94.4	94.2	109.83	-4,885.8	-159.7	350.7	171.3	179.36	1.955		
10,600.0	6,129.8	10,712.0	6,248.8	96.3	96.1	109.83	-4,985.8	-159.7	350.7	167.7	182.97	1.917		
10,700.0	6,129.8	10,812.0	6,248.8	98.2	98.0	109.83	-5,085.8	-159.7	350.7	164.1	186.59	1.879		
10,800.0	6,129.8	10,912.0	6,248.8	100.1	99.9	109.83	-5,185.8	-159.7	350.7	160.5	190.20	1.844		
10,900.0	6,129.8	11,011.9	6,248.8	102.0	101.8	109.84	-5,285.8	-159.7	350.7	156.8	193.82	1.809		
11,000.0	6,129.8	11,111.9	6,248.8	103.9	103.7	109.84	-5,385.8	-159.7	350.6	153.2	197.44	1.776		
11,100.0	6,129.8	11,211.9	6,248.8	105.8	105.6	109.84	-5,485.8	-159.7	350.6	149.6	201.05	1.744		
11,200.0	6,129.8	11,311.9	6,248.8	107.7	107.5	109.84	-5,585.8	-159.7	350.6	146.0	204.67	1.713		
11,300.0	6,129.8	11,411.9	6,248.8	109.6	109.4	109.84	-5,685.8	-159.7	350.6	142.3	208.30	1.683		
11,400.0	6,129.8	11,511.9	6,248.8	111.5	111.3	109.84	-5,785.8	-159.7	350.6	138.7	211.92	1.654		
11,500.0	6,129.8	11,611.9	6,248.8	113.5	113.2	109.84	-5,885.8	-159.7	350.6	135.1	215.54	1.627		
11,600.0	6,129.9	11,711.9	6,248.8	115.4	115.1	109.84	-5,985.8	-159.7	350.6	131.4	219.16	1.600		
11,700.0	6,129.9	11,811.9	6,248.8	117.3	117.0	109.84	-6,085.8	-159.7	350.6	127.8	222.79	1.574		
11,800.0	6,129.9	11,911.9	6,248.9	119.2	118.9	109.84	-6,185.8	-159.7	350.6	124.2	226.41	1.548		
11,900.0	6,129.9	12,011.9	6,248.9	121.1	120.9	109.84	-6,285.8	-159.7	350.6	120.5	230.04	1.524		
12,000.0	6,129.9	12,111.9	6,248.9	123.0	122.8	109.84	-6,385.8	-159.7	350.6	116.9	233.67	1.500		
12,100.0	6,129.9	12,211.9	6,248.9	124.9	124.7	109.84	-6,485.8	-159.7	350.6	113.3	237.29	1.477 Level 3		
12,200.0	6,129.9	12,311.9	6,248.9	126.8	126.6	109.84	-6,585.8	-159.7	350.5	109.6	240.92	1.455 Level 3		
12,300.0	6,129.9	12,411.9	6,248.9	128.7	128.5	109.84	-6,685.8	-159.7	350.5	106.0	244.55	1.433 Level 3		
12,400.0	6,129.9	12,511.9	6,248.9	130.6	130.4	109.84	-6,785.8	-159.7	350.5	102.4	248.18	1.412 Level 3		
12,500.0	6,129.9	12,611.9	6,248.9	132.6	132.3	109.84	-6,885.8	-159.7	350.5	98.7	251.81	1.392 Level 3		
12,600.0	6,129.9	12,711.9	6,248.9	134.5	134.2	109.84	-6,985.8	-159.7	350.5	95.1	255.44	1.372 Level 3		
12,700.0	6,129.9	12,811.9	6,248.9	136.4	136.1	109.85	-7,085.8	-159.7	350.5	91.4	259.07	1.353 Level 3		
12,800.0	6,129.9	12,911.9	6,248.9	138.3	138.0	109.85	-7,185.8	-159.7	350.5	87.8	262.70	1.334 Level 3		
12,900.0	6,129.9	13,011.9	6,248.9	140.2	140.0	109.85	-7,285.8	-159.7	350.5	84.2	266.33	1.316 Level 3		
13,000.0	6,129.9	13,111.9	6,248.9	142.1	141.9	109.85	-7,385.8	-159.7	350.5	80.5	269.97	1.298 Level 3		
13,100.0	6,130.0	13,211.9	6,248.9	144.0	143.8	109.85	-7,485.8	-159.7	350.5	76.9	273.60	1.281 Level 3		
13,200.0	6,130.0	13,311.9	6,249.0	145.9	145.7	109.85	-7,585.8	-159.7	350.5	73.2	277.23	1.264 Level 3		
13,300.0	6,130.0	13,411.9	6,249.0	147.9	147.6	109.85	-7,685.8	-159.7	350.5	69.6	280.87	1.248 Level 2		
13,400.0	6,130.0	13,511.9	6,249.0	149.8	149.5	109.85	-7,785.8	-159.7	350.5	66.0	284.50	1.232 Level 2		
13,500.0	6,130.0	13,611.9	6,249.0	151.7	151.4	109.85	-7,885.8	-159.7	350.4	62.3	288.13	1.216 Level 2		
13,600.0	6,130.0	13,711.9	6,249.0	153.6	153.4	109.85	-7,985.8	-159.7	350.4	58.7	291.77	1.201 Level 2		
13,700.0	6,130.0	13,811.9	6,249.0	155.5	155.3	109.85	-8,085.8	-159.7	350.4	55.0	295.40	1.186 Level 2		
13,800.0	6,130.0	13,911.9	6,249.0	157.4	157.2	109.85	-8,185.8	-159.7	350.4	51.4	299.04	1.172 Level 2		
13,839.3	6,130.0	13,951.2	6,249.0	158.0	157.9	109.85	-8,225.0	-159.7	350.4	50.1	300.33	1.167 Level 2, SF		

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - Razor #10E-1504B - HZ - Plan #1													Offset Site Error: 0.0 usft	
Survey Program: 0-ISCWSA MWD													Offset Well Error: 0.0 usft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	90.00	0.0	33.2	33.2					
100.0	100.0	100.0	100.0	0.1	0.1	90.00	0.0	33.2	33.2	33.0	0.19	177.521		
200.0	200.0	200.0	200.0	0.3	0.3	90.00	0.0	33.2	33.2	32.6	0.64	52.153		
300.0	300.0	300.0	300.0	0.5	0.5	90.00	0.0	33.2	33.2	32.1	1.09	30.567		
400.0	400.0	400.0	400.0	0.8	0.8	90.00	0.0	33.2	33.2	31.7	1.54	21.619		
500.0	500.0	500.0	500.0	1.0	1.0	90.00	0.0	33.2	33.2	31.2	1.99	16.723		
600.0	600.0	600.0	600.0	1.2	1.2	90.00	0.0	33.2	33.2	30.8	2.43	13.635		
700.0	700.0	700.0	700.0	1.4	1.4	90.00	0.0	33.2	33.2	30.3	2.88	11.510		
800.0	800.0	800.0	800.0	1.7	1.7	90.00	0.0	33.2	33.2	29.9	3.33	9.958		
900.0	900.0	900.0	900.0	1.9	1.9	90.00	0.0	33.2	33.2	29.4	3.78	8.775 CC, ES		
1,000.0	1,000.0	999.5	999.5	2.1	2.1	92.70	-1.6	33.9	33.9	29.7	4.20	8.062		
1,100.0	1,100.0	1,098.9	1,098.7	2.3	2.3	-72.66	-6.4	35.8	35.8	31.3	4.58	7.832		
1,200.0	1,199.8	1,198.9	1,198.5	2.5	2.5	-71.02	-12.8	38.5	37.8	32.8	4.94	7.642		
1,300.0	1,299.6	1,298.9	1,298.2	2.7	2.7	-71.97	-19.3	41.1	39.2	33.8	5.33	7.340		
1,400.0	1,399.3	1,398.8	1,397.9	2.9	2.9	-72.86	-25.7	43.8	40.6	34.8	5.75	7.056		
1,500.0	1,499.1	1,498.8	1,497.7	3.1	3.1	-73.68	-32.2	46.4	42.0	35.8	6.18	6.792		
1,600.0	1,598.9	1,598.8	1,597.4	3.3	3.3	-74.45	-38.6	49.1	43.4	36.7	6.62	6.550		
1,700.0	1,698.6	1,698.8	1,697.2	3.5	3.6	-75.17	-45.1	51.7	44.8	37.7	7.07	6.329		
1,800.0	1,798.4	1,798.8	1,796.9	3.8	3.8	-75.85	-51.5	54.4	46.2	38.7	7.54	6.128		
1,900.0	1,898.1	1,898.8	1,896.7	4.0	4.1	-76.49	-58.0	57.0	47.6	39.6	8.01	5.946		
2,000.0	1,997.9	1,998.8	1,996.4	4.2	4.3	-77.09	-64.5	59.7	49.1	40.6	8.49	5.779		
2,100.0	2,097.6	2,098.8	2,096.2	4.5	4.5	-77.66	-70.9	62.3	50.5	41.5	8.97	5.628		
2,200.0	2,197.4	2,198.7	2,195.9	4.7	4.8	-78.19	-77.4	65.0	51.9	42.5	9.46	5.489		
2,300.0	2,297.2	2,298.7	2,295.7	5.0	5.0	-78.70	-83.8	67.6	53.4	43.4	9.96	5.363		
2,400.0	2,396.9	2,398.7	2,395.4	5.2	5.3	-79.18	-90.3	70.3	54.8	44.4	10.45	5.247		
2,500.0	2,496.7	2,498.7	2,495.1	5.5	5.5	-79.63	-96.7	72.9	56.3	45.3	10.95	5.140		
2,600.0	2,596.4	2,598.7	2,594.9	5.7	5.8	-80.06	-103.2	75.6	57.8	46.3	11.46	5.042		
2,700.0	2,696.2	2,698.7	2,694.6	6.0	6.1	-80.47	-109.6	78.2	59.2	47.3	11.96	4.951		
2,800.0	2,795.9	2,798.7	2,794.4	6.2	6.3	-80.86	-116.1	80.8	60.7	48.2	12.47	4.868		
2,900.0	2,895.7	2,898.7	2,894.1	6.5	6.6	-81.24	-122.5	83.5	62.2	49.2	12.98	4.790		
3,000.0	2,995.4	2,998.7	2,993.9	6.7	6.8	-81.59	-129.0	86.1	63.6	50.1	13.49	4.718		
3,100.0	3,095.2	3,098.6	3,093.6	7.0	7.1	-81.93	-135.4	88.8	65.1	51.1	14.00	4.650		
3,200.0	3,195.0	3,198.6	3,193.4	7.2	7.3	-82.25	-141.9	91.4	66.6	52.1	14.51	4.587		
3,300.0	3,294.7	3,298.6	3,293.1	7.5	7.6	-82.56	-148.3	94.1	68.1	53.0	15.03	4.529		
3,400.0	3,394.5	3,398.6	3,392.8	7.8	7.9	-82.86	-154.8	96.7	69.5	54.0	15.54	4.474		
3,500.0	3,494.2	3,498.6	3,492.6	8.0	8.1	-83.14	-161.2	99.4	71.0	55.0	16.06	4.422		
3,600.0	3,594.0	3,598.6	3,592.3	8.3	8.4	-83.42	-167.7	102.0	72.5	55.9	16.58	4.373		
3,700.0	3,693.7	3,698.6	3,692.1	8.5	8.6	-83.68	-174.1	104.7	74.0	56.9	17.10	4.328		
3,800.0	3,793.5	3,798.6	3,791.8	8.8	8.9	-83.93	-180.6	107.3	75.5	57.9	17.61	4.284		
3,900.0	3,893.3	3,898.5	3,891.6	9.1	9.2	-84.17	-187.0	110.0	77.0	58.8	18.13	4.244		
4,000.0	3,993.0	3,998.5	3,991.3	9.3	9.4	-84.40	-193.5	112.6	78.4	59.8	18.65	4.205		
4,100.0	4,092.8	4,098.5	4,091.1	9.6	9.7	-84.63	-200.0	115.3	79.9	60.8	19.17	4.169		
4,200.0	4,192.5	4,198.5	4,190.8	9.8	9.9	-84.84	-206.4	117.9	81.4	61.7	19.70	4.134		
4,300.0	4,292.3	4,298.5	4,290.5	10.1	10.2	-85.05	-212.9	120.6	82.9	62.7	20.22	4.101		
4,400.0	4,392.0	4,398.5	4,390.3	10.4	10.5	-85.25	-219.3	123.2	84.4	63.7	20.74	4.070		
4,500.0	4,491.8	4,498.5	4,490.0	10.6	10.7	-85.44	-225.8	125.9	85.9	64.6	21.26	4.040		
4,600.0	4,591.5	4,598.5	4,589.8	10.9	11.0	-85.63	-232.2	128.5	87.4	65.6	21.78	4.012		
4,700.0	4,691.3	4,698.5	4,689.5	11.1	11.2	-85.81	-238.7	131.2	88.9	66.6	22.31	3.985		
4,800.0	4,791.1	4,798.4	4,789.3	11.4	11.5	-85.99	-245.1	133.8	90.4	67.6	22.83	3.959		
4,900.0	4,890.8	4,898.4	4,889.0	11.7	11.8	-86.15	-251.6	136.5	91.9	68.5	23.35	3.934		
5,000.0	4,990.6	4,998.4	4,988.8	11.9	12.0	-86.32	-258.0	139.1	93.4	69.5	23.88	3.911		
5,100.0	5,090.3	5,098.4	5,088.5	12.2	12.3	-86.48	-264.5	141.8	94.9	70.5	24.40	3.888		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - Razor #10E-1504B - HZ - Plan #1												Offset Site Error:	0.0 usft
Survey Program: 0-ISCWSA MWD												Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor	Warning
5,200.0	5,190.1	5,198.4	5,188.2	12.4	12.6	-86.63	-270.9	144.4	96.4	71.5	24.93	3.866	
5,300.0	5,289.8	5,298.4	5,288.0	12.7	12.8	-86.78	-277.4	147.1	97.9	72.4	25.45	3.846	
5,400.0	5,389.6	5,398.4	5,387.7	13.0	13.1	-86.92	-283.8	149.7	99.4	73.4	25.98	3.826	
5,500.0	5,489.4	5,498.4	5,487.5	13.2	13.3	-87.06	-290.3	152.4	100.9	74.4	26.50	3.807	
5,600.0	5,589.1	5,598.3	5,587.2	13.5	13.6	-87.20	-296.7	155.0	102.4	75.4	27.03	3.788	
5,700.0	5,688.7	5,698.3	5,686.9	13.8	13.9	-88.29	-303.2	157.7	103.8	76.2	27.58	3.764	
5,800.0	5,785.4	5,796.1	5,784.5	14.2	14.1	-97.37	-309.9	160.4	106.4	78.1	28.27	3.763	
5,900.0	5,875.7	5,893.6	5,879.9	14.8	14.5	-107.81	-327.9	167.8	116.2	87.4	28.84	4.029	
6,000.0	5,956.1	5,995.2	5,973.6	15.6	15.1	-115.45	-363.9	182.6	133.4	104.2	29.22	4.565	
6,100.0	6,023.8	6,101.3	6,061.4	16.5	15.9	-120.01	-418.6	205.0	155.6	125.9	29.66	5.247	
6,200.0	6,076.2	6,212.2	6,138.5	17.7	17.0	-121.98	-492.1	235.2	180.7	150.1	30.57	5.911	
6,300.0	6,111.4	6,328.2	6,199.2	19.0	18.3	-121.96	-583.2	272.6	206.9	174.6	32.30	6.405	
6,400.0	6,128.1	6,449.1	6,237.7	20.5	20.0	-120.44	-689.0	316.1	232.7	197.7	35.00	6.650	
6,500.0	6,129.5	6,572.1	6,249.0	21.9	21.9	-118.51	-802.1	362.4	256.2	217.9	38.35	6.681	
6,600.0	6,129.5	6,683.1	6,249.0	23.3	23.5	-116.14	-906.2	400.8	277.5	236.0	41.57	6.676	
6,700.0	6,129.5	6,795.8	6,249.0	24.7	25.2	-114.15	-1,014.1	433.5	298.7	254.0	44.71	6.680	
6,800.0	6,129.5	6,910.4	6,249.0	26.2	26.9	-112.40	-1,125.5	460.2	319.2	271.1	48.04	6.644	
6,900.0	6,129.5	7,027.6	6,249.0	27.8	28.7	-111.07	-1,240.9	480.5	335.3	283.5	51.83	6.470	
7,000.0	6,129.5	7,146.9	6,249.0	29.5	30.6	-110.27	-1,359.5	493.9	345.8	290.3	55.54	6.227	
7,100.0	6,129.6	7,267.5	6,249.0	31.2	32.4	-109.93	-1,479.8	499.8	350.5	291.3	59.15	5.925	
7,200.0	6,129.6	7,373.4	6,249.0	33.0	34.1	-109.91	-1,585.8	500.1	350.7	288.3	62.48	5.614	
7,300.0	6,129.6	7,473.4	6,249.0	34.7	35.8	-109.91	-1,685.8	500.1	350.7	285.0	65.77	5.333	
7,400.0	6,129.6	7,573.4	6,249.0	36.5	37.5	-109.91	-1,785.8	500.1	350.7	281.6	69.10	5.076	
7,500.0	6,129.6	7,673.4	6,249.0	38.3	39.2	-109.90	-1,885.8	500.1	350.7	278.3	72.47	4.840	
7,600.0	6,129.6	7,773.4	6,249.0	40.1	40.9	-109.90	-1,985.8	500.1	350.7	274.9	75.86	4.623	
7,700.0	6,129.6	7,873.4	6,249.0	41.9	42.6	-109.90	-2,085.8	500.1	350.7	271.5	79.27	4.424	
7,800.0	6,129.6	7,973.4	6,249.0	43.7	44.4	-109.90	-2,185.8	500.1	350.7	268.0	82.71	4.240	
7,900.0	6,129.6	8,073.4	6,249.0	45.6	46.1	-109.90	-2,285.8	500.1	350.7	264.6	86.16	4.071	
8,000.0	6,129.6	8,173.4	6,249.0	47.4	47.9	-109.90	-2,385.8	500.1	350.7	261.1	89.63	3.913	
8,100.0	6,129.6	8,273.4	6,249.0	49.2	49.7	-109.90	-2,485.8	500.1	350.7	257.6	93.11	3.767	
8,200.0	6,129.6	8,373.4	6,249.0	51.1	51.5	-109.90	-2,585.8	500.1	350.7	254.1	96.61	3.630	
8,300.0	6,129.6	8,473.4	6,249.0	52.9	53.3	-109.90	-2,685.8	500.1	350.7	250.6	100.11	3.503	
8,400.0	6,129.6	8,573.4	6,249.0	54.8	55.1	-109.89	-2,785.8	500.1	350.7	247.1	103.63	3.384	
8,500.0	6,129.6	8,673.4	6,249.0	56.7	57.0	-109.89	-2,885.8	500.1	350.7	243.6	107.15	3.273	
8,600.0	6,129.7	8,773.4	6,249.0	58.5	58.8	-109.89	-2,985.8	500.1	350.7	240.0	110.69	3.169	
8,700.0	6,129.7	8,873.4	6,249.0	60.4	60.6	-109.89	-3,085.8	500.1	350.7	236.5	114.23	3.070	
8,800.0	6,129.7	8,973.4	6,249.0	62.3	62.5	-109.89	-3,185.8	500.1	350.7	232.9	117.77	2.978	
8,900.0	6,129.7	9,073.4	6,249.0	64.1	64.3	-109.89	-3,285.8	500.1	350.7	229.4	121.32	2.891	
9,000.0	6,129.7	9,173.4	6,249.0	66.0	66.2	-109.89	-3,385.8	500.1	350.7	225.8	124.88	2.808	
9,100.0	6,129.7	9,273.4	6,249.0	67.9	68.0	-109.89	-3,485.8	500.0	350.7	222.3	128.45	2.730	
9,200.0	6,129.7	9,373.4	6,249.0	69.8	69.9	-109.89	-3,585.8	500.0	350.7	218.7	132.01	2.657	
9,300.0	6,129.7	9,473.4	6,249.0	71.7	71.7	-109.89	-3,685.8	500.0	350.7	215.1	135.59	2.587	
9,400.0	6,129.7	9,573.4	6,249.0	73.6	73.6	-109.88	-3,785.8	500.0	350.7	211.6	139.16	2.520	
9,500.0	6,129.7	9,673.4	6,249.0	75.4	75.5	-109.88	-3,885.8	500.0	350.7	208.0	142.74	2.457	
9,600.0	6,129.7	9,773.4	6,249.0	77.3	77.3	-109.88	-3,985.8	500.0	350.7	204.4	146.33	2.397	
9,700.0	6,129.7	9,873.4	6,249.0	79.2	79.2	-109.88	-4,085.8	500.0	350.7	200.8	149.91	2.339	
9,800.0	6,129.7	9,973.4	6,249.0	81.1	81.1	-109.88	-4,185.8	500.0	350.7	197.2	153.50	2.285	
9,900.0	6,129.7	10,073.4	6,249.0	83.0	82.9	-109.88	-4,285.8	500.0	350.7	193.6	157.10	2.232	
10,000.0	6,129.7	10,173.4	6,249.0	84.9	84.8	-109.88	-4,385.8	500.0	350.7	190.0	160.69	2.183	
10,100.0	6,129.8	10,273.4	6,249.0	86.8	86.7	-109.88	-4,485.8	500.0	350.7	186.4	164.29	2.135	
10,200.0	6,129.8	10,373.4	6,249.0	88.7	88.6	-109.88	-4,585.8	500.0	350.7	182.8	167.89	2.089	
10,300.0	6,129.8	10,473.4	6,249.0	90.6	90.5	-109.87	-4,685.8	500.0	350.7	179.2	171.49	2.045	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S10-T10N-R58W - Razor #10E-1504B - HZ - Plan #1												Offset Site Error:	0.0 usft
Survey Program: 0-ISCSWA MWD												Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Uncertainty Axis		
10,400.0	6,129.8	10,573.4	6,249.0	92.5	92.4	-109.87	-4,785.8	500.0	350.7	175.6	175.09	2.003	
10,500.0	6,129.8	10,673.4	6,249.0	94.4	94.2	-109.87	-4,885.8	500.0	350.7	172.0	178.70	1.963	
10,600.0	6,129.8	10,773.4	6,249.0	96.3	96.1	-109.87	-4,985.8	500.0	350.7	168.4	182.31	1.924	
10,700.0	6,129.8	10,873.4	6,249.0	98.2	98.0	-109.87	-5,085.8	500.0	350.7	164.8	185.91	1.886	
10,800.0	6,129.8	10,973.4	6,249.0	100.1	99.9	-109.87	-5,185.8	500.0	350.7	161.2	189.53	1.850	
10,900.0	6,129.8	11,073.4	6,249.0	102.0	101.8	-109.87	-5,285.8	499.9	350.7	157.6	193.14	1.816	
11,000.0	6,129.8	11,173.4	6,249.0	103.9	103.7	-109.87	-5,385.8	499.9	350.7	154.0	196.75	1.782	
11,100.0	6,129.8	11,273.4	6,249.0	105.8	105.6	-109.87	-5,485.8	499.9	350.7	150.3	200.37	1.750	
11,200.0	6,129.8	11,373.4	6,249.0	107.7	107.5	-109.86	-5,585.8	499.9	350.7	146.7	203.98	1.719	
11,300.0	6,129.8	11,473.4	6,249.0	109.6	109.4	-109.86	-5,685.8	499.9	350.7	143.1	207.60	1.689	
11,400.0	6,129.8	11,573.4	6,249.0	111.5	111.3	-109.86	-5,785.8	499.9	350.7	139.5	211.22	1.660	
11,500.0	6,129.8	11,673.4	6,249.0	113.5	113.2	-109.86	-5,885.8	499.9	350.7	135.9	214.84	1.632	
11,600.0	6,129.9	11,773.4	6,249.0	115.4	115.1	-109.86	-5,985.8	499.9	350.7	132.2	218.46	1.605	
11,700.0	6,129.9	11,873.4	6,249.0	117.3	117.0	-109.86	-6,085.8	499.9	350.7	128.6	222.08	1.579	
11,800.0	6,129.9	11,973.4	6,249.0	119.2	118.9	-109.86	-6,185.8	499.9	350.7	125.0	225.70	1.554	
11,900.0	6,129.9	12,073.4	6,249.0	121.1	120.8	-109.86	-6,285.8	499.9	350.7	121.4	229.33	1.529	
12,000.0	6,129.9	12,173.4	6,249.0	123.0	122.7	-109.86	-6,385.8	499.9	350.7	117.7	232.95	1.505	
12,100.0	6,129.9	12,273.4	6,249.0	124.9	124.6	-109.86	-6,485.8	499.9	350.7	114.1	236.57	1.482 Level 3	
12,200.0	6,129.9	12,373.4	6,249.0	126.8	126.5	-109.85	-6,585.8	499.9	350.7	110.5	240.20	1.460 Level 3	
12,300.0	6,129.9	12,473.4	6,249.0	128.7	128.4	-109.85	-6,685.8	499.9	350.7	106.9	243.83	1.438 Level 3	
12,400.0	6,129.9	12,573.4	6,249.0	130.6	130.3	-109.85	-6,785.8	499.9	350.7	103.2	247.45	1.417 Level 3	
12,500.0	6,129.9	12,673.4	6,249.0	132.6	132.2	-109.85	-6,885.8	499.9	350.7	99.6	251.08	1.397 Level 3	
12,600.0	6,129.9	12,773.4	6,249.0	134.5	134.1	-109.85	-6,985.8	499.9	350.7	96.0	254.71	1.377 Level 3	
12,700.0	6,129.9	12,873.4	6,249.0	136.4	136.0	-109.85	-7,085.8	499.8	350.7	92.3	258.34	1.357 Level 3	
12,800.0	6,129.9	12,973.4	6,249.0	138.3	137.9	-109.85	-7,185.8	499.8	350.7	88.7	261.97	1.339 Level 3	
12,900.0	6,129.9	13,073.4	6,249.0	140.2	139.8	-109.85	-7,285.8	499.8	350.7	85.1	265.60	1.320 Level 3	
13,000.0	6,129.9	13,173.4	6,249.0	142.1	141.7	-109.85	-7,385.8	499.8	350.7	81.5	269.23	1.303 Level 3	
13,100.0	6,130.0	13,273.4	6,249.0	144.0	143.6	-109.84	-7,485.8	499.8	350.7	77.8	272.86	1.285 Level 3	
13,200.0	6,130.0	13,373.4	6,249.0	145.9	145.5	-109.84	-7,585.8	499.8	350.7	74.2	276.50	1.268 Level 3	
13,300.0	6,130.0	13,473.4	6,249.0	147.9	147.4	-109.84	-7,685.8	499.8	350.7	70.6	280.13	1.252 Level 3	
13,400.0	6,130.0	13,573.4	6,249.0	149.8	149.3	-109.84	-7,785.8	499.8	350.7	66.9	283.76	1.236 Level 2	
13,500.0	6,130.0	13,673.4	6,249.0	151.7	151.2	-109.84	-7,885.8	499.8	350.7	63.3	287.39	1.220 Level 2	
13,600.0	6,130.0	13,773.4	6,249.0	153.6	153.2	-109.84	-7,985.8	499.8	350.7	59.7	291.03	1.205 Level 2	
13,700.0	6,130.0	13,873.4	6,249.0	155.5	155.1	-109.84	-8,085.8	499.8	350.7	56.0	294.66	1.190 Level 2	
13,800.0	6,130.0	13,973.4	6,249.0	157.4	157.0	-109.84	-8,185.8	499.8	350.7	52.4	298.30	1.176 Level 2	
13,828.7	6,130.0	14,002.1	6,249.0	157.9	157.5	-109.84	-8,214.5	499.8	350.7	51.4	299.23	1.172 Level 2	
13,839.3	6,130.0	14,006.5	6,249.0	158.0	157.6	-109.84	-8,218.8	499.8	350.7	51.3	299.47	1.171 Level 2, SF	

Cathedral Energy Services

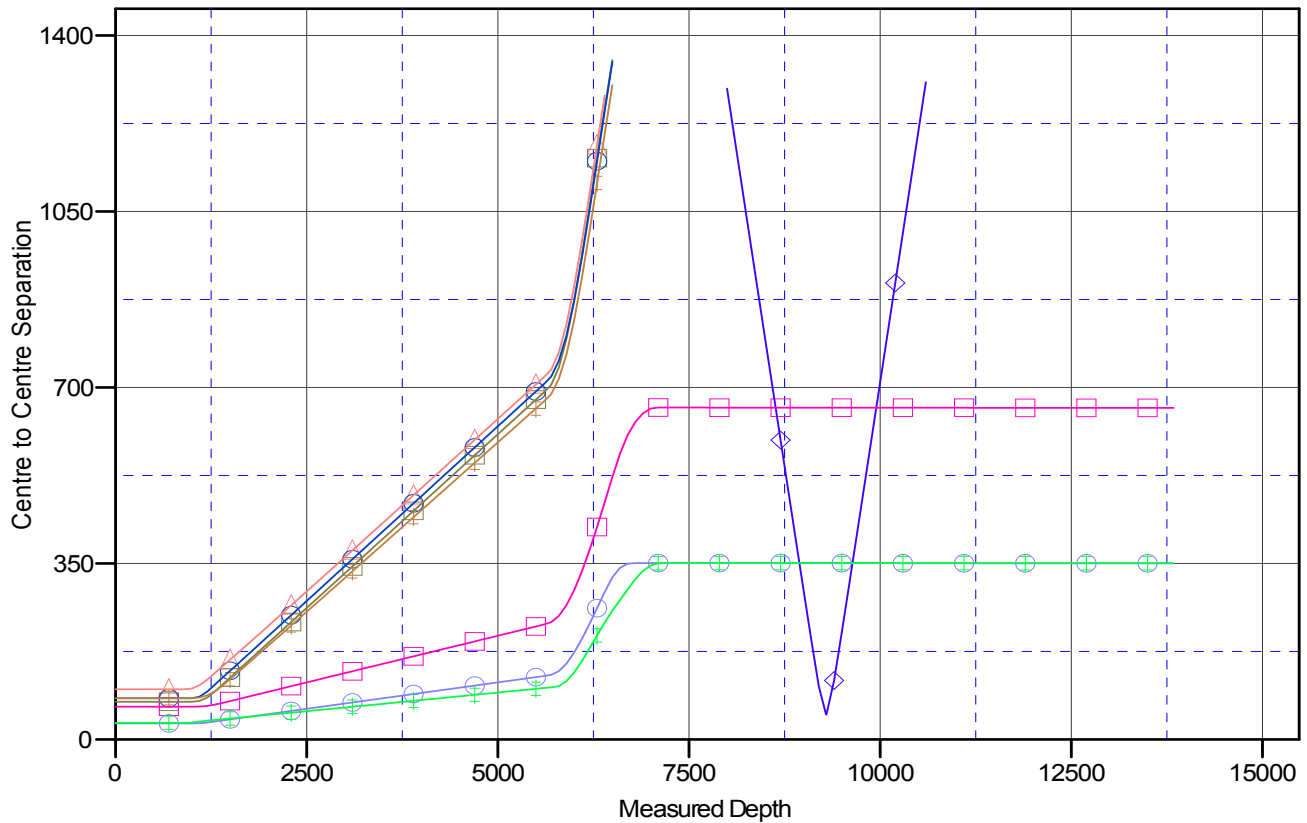
Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #10E-1503A
Project:	Weld County, CO	TVD Reference:	WELL @ 5039.1usft (Original Well Elev)
Reference Site:	S10-T10N-R58W	MD Reference:	WELL @ 5039.1usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #10E-1503A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 5039.1usft (Original Well Ele
Offset Depths are relative to Offset Datum
Central Meridian is 105° 30' 0.00 W °

Coordinates are relative to: Razor #10E-1503A
Coordinate System is US State Plane 1983, Colorado Northern Zone
Grid Convergence at Surface is: 1.06°

Ladder Plot



LEGEND

I1 (EXISTING), BURNS WELL, NO SURVEYS V0	Razor #10E-0302B, HZ, Plan #1 V0	Razor #10E-1502B, HZ, Plan #1 V0
#10E-0301A, HZ, Plan #1 V0	Razor #10E-0304B, HZ, Plan #1 V0	Razor #10E-1504B, HZ, Plan #1 V0
#10E-0303A, HZ, Plan #1 V0	Razor #10E-1501A, HZ, Plan #1 V0	