



Corporate Office
1775 Sherman Street, #3000
Denver, Colorado 80203
303.860.5800
www.pdce.com

May 28, 2014

State of Colorado
Attn: Matt Lepore
Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

RE: Building Unit owner waiver to Rules 305.a., 305.c., 306.e, 604.c.(2).A-W., and MIRU policy
Tarin 32W-234, 32W-434, 32X-314, 32X-404, 32X-204, 32Y-414, 32Y-314, 32Y-404
SESE Sec. 32 T4N R66W, Weld County, Colorado

Dear Director:

PDC Energy, Inc. ("PDC") is requesting an exception to the following rules for the above-captioned well(s). These requirements are in effect due to the presence of a Building Unit within 1000' of the proposed oil and gas location.

Rule 305.a. Pre-application notifications: For Oil and Gas Locations proposed within the Buffer Zone Setback, an Operator shall provide a "Notice of Intent to Conduct Oil and Gas Operations" to the persons specified herein not less than thirty (30) days prior to submitting a Form 2A Oil and Gas Location Assessment to the Director.

Rule 305.c. Completeness determination and comment period notifications: Upon receipt of a completeness determination from the Director, an Operator shall notify Building Unit owners within 1000' of the oil and gas location of their opportunity to meet with the Operator and submit written comments about the proposed oil and gas location to the Director, the LGD, and the Operator.

Rule 306.e. Meetings with Building Unit Owners Within a Buffer Zone Setback: Building Unit owners within 1000' of the proposed Oil and Gas Location may request a meeting with the Operator to discuss proposed operations and associated potential concerns such as security, noise, light, odors, dust, and traffic.

Rule 604.c.(2). Location Specific Requirements – Designated Setback Locations: Oil and Gas Locations proposed to be located within 1000' of a Building Unit are subject to mitigation measures listed in Rule 604.c.(2).A-W.

Move-In, Rig-Up ("MIRU") Policy: All Building Unit Owners within 1000' of a proposed Oil and Gas Location are eligible to receive a MIRU Notice at least thirty (30) days, but no more than ninety (90) days, prior to the drilling rig arriving on location.

Building Unit within the Exception/Buffer Zone of the subject location is a partially abandoned and uninhabited home. Contact was made with the owner of the Building Unit and the owner waived all notice, meeting, and mitigation requirements covered under the aforementioned rules. Waiver is attached. PDC respectfully requests that you approve this waiver.

Sincerely,

A handwritten signature in blue ink, appearing to read "Liz Lindow".

Liz Lindow
Regulatory Analyst
PDC Energy, Inc.

Notification and Meeting Exception Waiver
(Rule 305.a., 305.c., 306.e., 604.c.(2)., MIRU Policy)

PDC Energy, Inc. as Operator of the following proposed well(s):

Tarin 32X-HZ Pad: 32Y-404, 32Y-314, 32X-434, 32X-234, 32X-404, 32X-314, 32W-434, 32W-234
SESE Sec 32 T4N R66W

Hereby requests a Notification and Meeting Exception Waiver from E.L. Dodson and Delma Dodson, owner of a building unit within the 1000' Buffer Zone of the aforementioned well locations.

Pursuant to the following Colorado Oil and Gas Conservation Commission ("COGCC") Rules:

Rule 305.a. Pre-application notifications

For Oil and Gas Locations proposed within an Urban Mitigation Area or within the Buffer Zone Setback, an Operator shall provide a "Notice of Intent to Conduct Oil and Gas Operations" to the persons specified herein not less than thirty (30) days prior to submitting a Form 2A Oil and Gas Location Assessment to the Director.

Rule 305.c. Completeness determination and comment period notifications

Upon receipt of a completeness determination from the Director, an Operator shall notify Building Unit owners within 1000' of the oil and gas location of their opportunity to meet with the Operator and submit written comments about the proposed oil and gas location to the Director, the LGD, and the Operator.

Rule 306.e. Meetings with Building Unit Owners Within a Buffer Zone Setback

Building Unit owners within 1000' of the proposed Oil and Gas Location may request a meeting with the Operator to discuss proposed operations and associated potential concerns such as security, noise, light, odors, dust, and traffic.

Rule 604.c.(2). Location Specific Requirements – Designated Setback Locations

Oil and Gas Locations proposed to be located within 1000' of a Building Unit are subject to mitigation measures listed in Rule 604.c.(2).A-W.

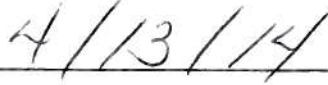
Move-In, Rig-Up ("MIRU") Policy

All Building Unit Owners within 1000' of a proposed Oil and Gas Location are eligible to receive a MIRU Notice at least thirty (30) days, but no more than ninety (90) days, prior to the drilling rig arriving on location.

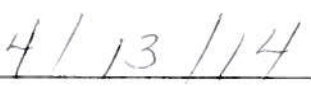
The complete copy of the rules and policies of the COGCC is available at the following website: <http://cogcc.state.co.us/>.

As a Building Unit Owner, I understand that the aforementioned well locations are within 1000' of my building unit and I hereby waive the required notifications, meeting opportunities, and mitigation measures pursuant to the COGCC Rules 305.a., 305.c., 306.e., 604.c.(2)., and the MIRU Policy and consent to the above captioned well locations as planned.

By: 
E.L. Dodson


Date

By: 
Delma Dodson


Date

251 FM 3324
Address

Jacksboro, TX 76458-3721
City, State Zip

Notification and Meeting Exception Waiver
(Rule 305.a., 305.c., 306.e., 604.c.(2)., MIRU Policy)

PDC Energy, Inc. as Operator of the following proposed well(s):

Tarin 32X-HZ Pad: 32Y-404, 32Y-314, 32X-434, 32X-234, 32X-404, 32X-314, 32W-434, 32W-234
SESE Sec 32 T4N R66W

Hereby requests a Notification and Meeting Exception Waiver from Isabel Tarin, owner of a building unit within the 1000' Buffer Zone of the aforementioned well locations.

Pursuant to the following Colorado Oil and Gas Conservation Commission ("COGCC") Rules:

Rule 305.a. Pre-application notifications

For Oil and Gas Locations proposed within an Urban Mitigation Area or within the Buffer Zone Setback, an Operator shall provide a "Notice of Intent to Conduct Oil and Gas Operations" to the persons specified herein not less than thirty (30) days prior to submitting a Form 2A Oil and Gas Location Assessment to the Director.

Rule 305.c. Completeness determination and comment period notifications

Upon receipt of a completeness determination from the Director, an Operator shall notify Building Unit owners within 1000' of the oil and gas location of their opportunity to meet with the Operator and submit written comments about the proposed oil and gas location to the Director, the LGD, and the Operator.

Rule 306.e. Meetings with Building Unit Owners Within a Buffer Zone Setback

Building Unit owners within 1000' of the proposed Oil and Gas Location may request a meeting with the Operator to discuss proposed operations and associated potential concerns such as security, noise, light, odors, dust, and traffic.

Rule 604.c.(2). Location Specific Requirements – Designated Setback Locations

Oil and Gas Locations proposed to be located within 1000' of a Building Unit are subject to mitigation measures listed in Rule 604.c.(2).A-W.

Move-In, Rig-Up ("MIRU") Policy

All Building Unit Owners within 1000' of a proposed Oil and Gas Location are eligible to receive a MIRU Notice at least thirty (30) days, but no more than ninety (90) days, prior to the drilling rig arriving on location.

The complete copy of the rules and policies of the COGCC is available at the following website: <http://cogcc.state.co.us/>.

As a Building Unit Owner, I understand that the aforementioned well locations are within 1000' of my building unit and I hereby waive the required notifications, meeting opportunities, and mitigation measures pursuant to the COGCC Rules 305.a., 305.c., 306.e., 604.c.(2)., and the MIRU Policy and consent to the above captioned well locations as planned.

By: Isabel Tarin
Isabel Tarin

3/19/14
Date

13997 WCR 38
Address

Platteville, CO 80651-8502
City, State Zip