

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
07/21/2014

Document Number:
674600633

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>273357</u>	<u>311889</u>	<u>Maclaren, Joe</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>76104</u>
Name of Operator:	<u>SAMSON RESOURCES COMPANY</u>
Address:	<u>TWO WEST SECOND ST</u>
City:	<u>TULSA</u> State: <u>OK</u> Zip: <u>74103</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Blanchard, Johnna	970-884-5085	jblanchard@samson.com	Production Assistant

Compliance Summary:

QtrQtr: SESW Sec: 3 Twp: 33N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/05/2009	200205058	PR	PR	SATISFACTOR Y			No
02/19/2008	200126981	ES	PR	SATISFACTOR Y			No

Inspector Comment:

This well pad is shared with BP America's Ford D #1A (067-06753). Note: The Dodd 33-8-3 #5 listed on this inspection report is actually on an adjacent well pad with the Dodd 3#2 (067-07906).

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215148	WELL	PR	02/26/1985	GW	067-06753	FORD D 1A	PR
273357	WELL	PR	01/01/2012	GW	067-08963	DODD 33-8-3 4	PR
283803	WELL	PR	03/01/2012	GW	067-09121	DODD 33-8-3 6	PR
284390	WELL	PR	02/01/2012	GW	067-09142	DODD 33-8-3 5	PR

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): ACTION

Corrective Date: 09/22/2014

Inspector Name: Maclaren, Joe

Comment: Well signs do not include 24 hr operator emergency contact number.

Corrective Action: Add 24 hr operator emergency contact number to well signs (in addition to 911).

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	ACTION REQUIRED	Misc trash and debris (metal parts) located along the cut slope on north side of well pad.	Remove trash from interim disturbance area/ well pad.	09/22/2014
OTHER	ACTION REQUIRED	Several piles of gravel and soils are located on the north/ west sides of well pad.	Remove excess material if no longer needed for well site maintenance.	09/22/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	SATISFACTORY	Post and wire around all equipment		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	2	SATISFACTORY			
Ancillary equipment	3	SATISFACTORY	Gas Line riser with Valves		
Flow Line	2	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Water Line Valve Can		
Prime Mover	2	SATISFACTORY	AC Electrical Powered		
Ancillary equipment	1	SATISFACTORY	AC Elect Service		
Vertical Heated Separator	2	SATISFACTORY			
Bird Protectors	2	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	Telemetry		
Pump Jack	2	SATISFACTORY			
Deadman # & Marked	8	SATISFACTORY			

Venting:

Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 273357

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 273357 Type: WELL API Number: 067-08963 Status: PR Insp. Status: PR

Facility ID: 283803 Type: WELL API Number: 067-09121 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 284390 Type: WELL API Number: 067-09142 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Steep slope adjacent to the north side of well pad has very little established re-vegetation. This is contributing to the erosion and run on issues listed in the stormwater section of this report. Re-vegetation of slope is required to meet COGCC interim reclamation requirements and prevent stormwater issues.

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? Pass CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

Inspector Name: Maclaren, Joe

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured Pass 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

S/A/V: **ACTION REQUIRED** Corrective Date: **09/22/2014**

Comment: **Stormwater erosion and well pad run on is taking place along the steep cut slope adjacent to the north side of the location. Pictures Uploaded.**

CA: **Impliment stormwater BMP's to minimize erosion and eliminate well pad run on taking place down this slope. Remove/ remediate soils that have accumulated on well pad as a result of run on activity.**

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674600637	Stormwater run on to well pad	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3391089
674600638	Stormwater erosion channeling	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3391090
674600639	Excess gravel/ soil stock piles	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3391091