

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

07/18/2014

Document Number:

678300006

Overall Inspection:

VIOLATION**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	256807	307777	GINTAUTAS, PETER	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10084Name of Operator: PIONEER NATURAL RESOURCES USA INCAddress: 1401 17TH ST STE 1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Castro, David		david.castro@pxd.com	
Glinisty, Judy		judy.glinisty@pxd.com	
Holland, Dave		dave.holland@pxd.com	
Hiss, Duane		duane.hiss@pxd.com	

Compliance Summary:QtrQtr: SWNE Sec: 26 Twp: 32S Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/24/2014	668001926	PR	PR	SATISFACTOR Y	P		No
04/20/2010	200244295	PR	PR	SATISFACTOR Y			No
01/26/2007	200103700	PR	PR	SATISFACTOR Y		Pass	No
02/27/2004	200050882	PR	PR	SATISFACTOR Y		Pass	No
03/15/2001	200015565	PR	PR	SATISFACTOR Y	I	Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
256807	WELL	PR	06/20/2001	GW	071-06943	CELCIA 32-26	PR	<input checked="" type="checkbox"/>
257670	PIT	AC	07/24/2000		-	BENTLEY-CELICA OFFSITE 14-24 TR	AC	<input checked="" type="checkbox"/>
257821	PIT	AC	08/07/2000		-	CELICA 32-26	AC	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: GINTAUTAS, PETER

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD				

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Compressor	1	SATISFACTORY			
Prime Mover	1	SATISFACTORY	gas engine		
Vertical Separator	1	SATISFACTORY	in meter shed		
Gas Meter Run	1	SATISFACTORY	meter in shed		
Progressive Cavity	1	SATISFACTORY			

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 256807

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 256807 Type: WELL API Number: 071-06943 Status: PR Insp. Status: PR

Facility ID: 257670 Type: PIT API Number: - Status: AC Insp. Status: AC

Facility ID: 257821 Type: PIT API Number: - Status: AC Insp. Status: AC

Environmental**Spills/Releases:**

Type of Spill: WATER Description: _____ Estimated Spill Volume: _____

Comment: aerial photos indicate likely use of 3rd pit to store and dispose of E&P wastes. Determine quantity and report as historic release unless pit can be shown to be permitted.

Inspector Name: GINTAUTAS, PETER

Corrective Action: **determine if reportable release and report**

Date: **07/24/2014**

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Inspector Name: GINTAUTAS, PETER

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: NO Pit ID: Lat: 37.230670 Long: -104.852016

Lining:

Liner Type: Liner Condition:

Comment:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Netting:

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard:

Pit (S/A/V): **VIOLATION** Comment: No records for permitting of this pit are found in COGCC database. No method of monitoring of freeboard visible. Overflow pipe from Bentley-Celica offsite pit runs directly to this unpermitted pit.

Corrective Action: Provide documentation of permitting of this pit if available to operator. Cease use of this pit by disabling and overflow or other flow lines entering this pit unless if no pit permitting can be provided. and within 45 days submit site investigation/remediation plan to close unpermitted pit.

Date: **07/23/2014**

Pit Type: Produced Water Lined: NO Pit ID: 257821 Lat: 37.231693 Long: -104.852985

Lining:

Liner Type: Liner Condition:

Comment:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Netting:

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard:

Pit (S/A/V): SATISFACTOR Comment: on site pit not in use

Corrective Action: Date:

Inspector Name: GINTAUTAS, PETER

Pit Type: Produced Water Lined: NO Pit ID: 257670 Lat: 37.230724 Long: -104.852100

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: no method of monitoring freeboard visible. Overflow ipe between this pit and unpermitted pit to south observed and this is not an adequate means of controlling freeboard.

Corrective Action: install and maintian monitoring system compliant with rule 902. Pit permit indicates pit is to be monitored at least daily by operator and provde record of how pit is monitored from July 14-July 21, 2014.

Date: 07/25/2014

Permit:	Facility ID	Permit Num	Expiration Date
	257821	880757	

Monitoring:	Monitoring Type	Comment
	Chain	at onsite pit

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
678300007	2103 aerial with Celica location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3390908
678300008	Celica onsite pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3390909
678300009	Bentley Celica offsite pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3390910
678300010	3rd pit at Celica location (unpermitted?)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3390911