

Document Number:
400638828

Date Received:
07/02/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10084 Contact Name: Judy Glinisty

Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2658

Address: 1401 17TH ST STE 1200 Fax: (303) 294-1275

City: DENVER State: CO Zip: 80202 Email: Judy.Glinisty@pxd.com

For "Intent" 24 hour notice required, Name: DURAN, JOHN Tel: (719) 846-4715

COGCC contact: Email: john.duran@state.co.us

API Number 05-071-08587-00 Well Number: 11-25

Well Name: HITCHHIKER

Location: QtrQtr: NWNW Section: 25 Township: 31S Range: 68W Meridian: 6

County: LAS ANIMAS Federal, Indian or State Lease Number: _____

Field Name: PURGATOIRE RIVER Field Number: 70830

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.323260 Longitude: -104.955250

GPS Data:
Date of Measurement: 10/10/2006 PDOP Reading: 4.5 GPS Instrument Operator's Name: JAMES ROYBAL

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems

Other Completion work uneconomic

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	14+3/4	12+1/4	38	24	8	24	0	CALC
SURF	11	8+5/8	24	976	542	976	0	CALC
1ST	7+7/8	5+1/2	17	4,784	339	4,784	264	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3075 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 2200 ft. to 2100 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set 30 sacks half in. half out surface casing from 850 ft. to 1070 ft. Plug Tagged:
Set 15 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judy Glinisty
Title: Lead Engineering Tech Date: 7/2/2014 Email: Judy.Glinisty@pxd.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 7/18/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/17/2015

COA Type

Description

COA Type	Description
	Note changes to form submitted. 1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Tag shoe plug 50' above surface casing shoe. 3) Cement from 50' to surface in production casing and surface/production annulus. CBL indicates TOC at 264'.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400638828	FORM 6 INTENT SUBMITTED
400638848	WELLBORE DIAGRAM
400638850	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Due to poor cement bond adjacent to proposed CIBP w/ 2 sx cement proposed at 3075' (Raton coal top 3096'), modified procedure. Added 20 sx cement plug at 2200 -2100'. Increased the shoe plug to 30 sx since operator proposes to set this plug almost 100' below the surface shoe and it must be tagged 50' above the shoe. The TOC of record is 264' therefore the proposed 5 sx plug at surface, presumably in casing since it is not proposed to cut casing, would not constitute a seal in the annulus. Modified procedure increasing cement sx to 15 sx split between casing and annulus 50' to surface.	7/18/2014 12:57:21 PM
Permit	Well was drilled on 2-9-2006 but, obviously not completed. Pioneer did obtain an approved Form 4 for "waiting on completion" and that has been the well status (and still is until P&A). An MIT and pressure chart was done on 12/30/2009 and approved. Other than that, not much history on this well. per Pioneer Resources.	7/9/2014 1:13:11 PM
Permit	Requested form 5A or clarification as to what has happened with this well since 2006.	7/3/2014 7:00:08 AM

Total: 3 comment(s)