

**FORM
INSP**
Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
07/17/2014

Document Number:
674700048

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335894</u>	<u>335894</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100264</u>
Name of Operator:	<u>XTO ENERGY INC</u>
Address:	<u>382 CR 3100</u>
City:	<u>AZTEC</u> State: <u>NM</u> Zip: <u>87410</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Reid, Van	970-675-4106	Van_reid@xtoenergy.com	
Dooling, Jessica	970-675-4122	Jessica_Dooling@xtoenergy.com	Piceance EHS Supervisor
kardos, Kelly	303-397-3727	kelly_kardos@xtoenergy.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: NWNW Sec: 2 Twp: 2S Range: 97W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
291154	WELL	PR	06/19/2010	GW	103-11050	PICEANCE CREEK UNIT 297-2A8	PR	<input checked="" type="checkbox"/>
291155	WELL	PR	08/27/2010	GW	103-11049	PICEANCE CREEK UNIT 297-2A9	PR	<input checked="" type="checkbox"/>
291156	WELL	PR	06/19/2010	GW	103-11048	PICEANCE CREEK UNIT 297-2A7	PR	<input checked="" type="checkbox"/>
291157	WELL	PR	05/17/2010	GW	103-11047	PICEANCE CREEK UNIT 297-2A6	PR	<input checked="" type="checkbox"/>
291158	WELL	PR	06/19/2010	GW	103-11046	PICEANCE CREEK UNIT 297-2A5	PR	<input checked="" type="checkbox"/>
291159	WELL	PR	06/19/2010	GW	103-11045	PICEANCE CREEK UNIT 297-2A4	PR	<input checked="" type="checkbox"/>
291160	WELL	PR	01/13/2011	GW	103-11044	PICEANCE CREEK UNIT 297-2A2	PR	<input checked="" type="checkbox"/>
291161	WELL	PR	07/01/2010	GW	103-11043	PICEANCE CREEK UNIT 297-2A1	PR	<input checked="" type="checkbox"/>
291246	WELL	PR	05/17/2010	GW	103-11054	PICEANCE CREEK UNIT 297-2A3	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	1	SATISFACTORY			
Flow Line	8	SATISFACTORY	Pop off valves on flow lines		
Horizontal Separator	2	SATISFACTORY			
Ancillary equipment	3	SATISFACTORY	Chemical pump skids		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
METHANOL	3	<50 BBLS	STEEL AST	,	
S/AV:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335894

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 291154 Type: WELL API Number: 103-11050 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291155 Type: WELL API Number: 103-11049 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291156 Type: WELL API Number: 103-11048 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291157 Type: WELL API Number: 103-11047 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291158 Type: WELL API Number: 103-11046 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291159 Type: WELL API Number: 103-11045 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291160 Type: WELL API Number: 103-11044 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291161 Type: WELL API Number: 103-11043 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291246 Type: WELL API Number: 103-11054 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume: Comment: Corrective Action: Date: Reportable: GPS: Lat Long Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: LONGWORTH, MIKE

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Ditches	Pass			
Gravel	Pass	Gravel	Pass			
Seeding	Fail	Retention Ponds	Pass			
Check Dams	Pass	Compaction	Pass			
Compaction	Pass	Culverts	Pass			
Berms	Pass	Check Dams	Pass	MHSP	Pass	

S/A/V: SATISFACTOR Corrective Date: _____
Y

Comment: Continue seeding of reclaim areas

CA: _____

Pits: NO SURFACE INDICATION OF PIT