

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

07/17/2014

Document Number:

674700047

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335897	335897	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: 382 CR 3100City: AZTEC State: NM Zip: 87410

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Reid, Van	970-675-4106	Van_reid@xtoenergy.com	
Dooling, Jessica	970-675-4122	Jessica_Dooling@xtoenergy.com	Piceance EHS Supervisor
kardos, Kelly	303-397-3727	kelly_kardos@xtoenergy.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:QtrQtr: SESE Sec: 34 Twp: 1S Range: 97W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
159361	UIC DISPOSAL	AC	02/25/2011		-	PICEANCE CREEK UNIT 197-34B8	AC	<input type="checkbox"/>
291493	PIT	AC	07/20/2007		-	PCU 197-34	AC	<input type="checkbox"/>
292855	WELL	PR	03/18/2011	GW	103-11090	PICEANCE CREEK UNIT 197-34B3	PR	<input checked="" type="checkbox"/>
292858	WELL	PR	08/20/2010	GW	103-11089	PICEANCE CREEK UNIT 197-34B9	PR	<input checked="" type="checkbox"/>
292860	WELL	PR	08/11/2010	GW	103-11088	PICEANCE CREEK UNIT 197-34B5	PR	<input checked="" type="checkbox"/>
292871	WELL	PR	08/13/2010	GW	103-11087	PICEANCE CREEK UNIT 197-34B4	PR	<input checked="" type="checkbox"/>
292873	WELL	PR	08/09/2010	GW	103-11086	PICEANCE CREEK UNIT 197-34B7	PR	<input checked="" type="checkbox"/>
292887	WELL	PR	02/09/2011	GW	103-11085	PICEANCE CREEK UNIT 197-34B2	PR	<input checked="" type="checkbox"/>
292888	WELL	PR	08/08/2010	GW	103-11084	PICEANCE CREEK UNIT 197-34B1	PR	<input checked="" type="checkbox"/>
292889	WELL	PR	08/08/2010	GW	103-11083	PICEANCE CREEK UNIT 197-34B6	PR	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

292890	WELL	SI	11/12/2013	DSPW	103-11082	PICEANCE CREEK UNIT 197-34B8	AC	<input checked="" type="checkbox"/>
293965	WELL	PR	08/26/2010	GW	103-11146	PICEANCE CREEK UNIT 197-34B10	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

<u>Signs/Marker:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY			

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	3	SATISFACTORY	Chemical pumping stations 350 gallon chemical tank at back station		
Flow Line	9	SATISFACTORY	pop offs on lines		
Gas Meter Run	1	SATISFACTORY			
Horizontal Separator	2	SATISFACTORY			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	2	<50 BBLS	STEEL AST	39.915630,108.261860

S/A/V:	SATISFACTORY	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335897

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 292855 Type: WELL API Number: 103-11090 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292858 Type: WELL API Number: 103-11089 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292860 Type: WELL API Number: 103-11088 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292871 Type: WELL API Number: 103-11087 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292873 Type: WELL API Number: 103-11086 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292887 Type: WELL API Number: 103-11085 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292888 Type: WELL API Number: 103-11084 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292889 Type: WELL API Number: 103-11083 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292890 Type: WELL API Number: 103-11082 Status: SI Insp. Status: AC

Underground Injection Control

UIC Violation: Maximum Injection Pressure:

UIC Routine

Inj./Tube: Pressure or inches of Hg 327 Previous Test Pressure MPP
(e.g. 30 psig or -30" Hg) Inj Zone: WSTCG
TC: Pressure or inches of Hg 0 Previous Test Pressure Last MIT: 03/15/2011
Brhd: Pressure or inches of Hg 0 Previous Test Pressure AnnMTReq:

Comment: Last MIT Date Submitted: 3/15/2011 DocNum: 200301269

Method of Injection: PUMP FEED

Test Type: Tbg psi: Csg psi: BH psi:

Insp. Status:

Comment:

Facility ID: 293965 Type: WELL API Number: 103-11146 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Inspector Name: LONGWORTH, MIKE

Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: LONGWORTH, MIKE

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Check Dams	Pass			
Rip Rap	Pass	Rip Rap	Pass			
Compaction	Pass	Compaction	Pass			
Check Dams	Pass	Retention Ponds	Pass			
Seeding						
Gravel	Pass	Ditches	Pass			
Berms	Pass	Culverts	Pass	MHSP	Pass	

S/A/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	291493	1433692	
	291493	1433692	