

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400614957

Date Received: 05/27/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250
2. Name of Operator: MULL DRILLING COMPANY INC
3. Address: 1700 N WATERFRONT PKWY B#1200
City: WICHITA State: KS Zip: 67206-
4. Contact Name: Mark Shreve
Phone: (316) 264-6366
Fax: (316) 264-6440
Email: mshreve@mulldrilling.com

5. API Number 05-017-06902-00
6. County: CHEYENNE
7. Well Name: NW ARAPAHOE UT (NWAU)
Well Number: 12
8. Location: QtrQtr: SWSW Section: 31 Township: 13S Range: 42W Meridian: 6
9. Field Name: ARAPAHOE Field Code: 2875

Completed Interval

FORMATION: MORROW Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 10/19/1988

Perforations Top: 5228 Bottom: 5244 No. Holes: 64 Hole size: 49/100

Provide a brief summary of the formation treatment: Open Hole: []

05/22/14 perf from 5228'-5234', 24 shots per foot, No simulation.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl):
Total gas used in treatment (mcf):
Type of gas used in treatment:
Total acid used in treatment (bbl):
Recycled water used in treatment (bbl):
Fresh water used in treatment (bbl):
Total proppant used (lbs):
Max pressure during treatment (psi):
Fluid density at initial fracture (lbs/gal):
Min frac gradient (psi/ft):
Number of staged intervals:
Flowback volume recovered (bbl):
Disposition method for flowback:
Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/25/2014 Hours: 24 Bbl oil: 41 Mcf Gas: 42 Bbl H2O: 264
Calculated 24 hour rate: Bbl oil: 41 Mcf Gas: 42 Bbl H2O: 264 GOR: 1024
Test Method: Pumping Casing PSI: 75 Tubing PSI: Choke Size:
Gas Disposition: RE-INJECTED Gas Type: Btu Gas: 739 API Gravity Oil: 40
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5255 Tbg setting date: 05/23/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Risa Carter

Title: Production Tech. Date: 5/27/2014 Email rcarter@mulldrilling.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400614957	FORM 5A SUBMITTED
400615056	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Were new perms added to original zone?	7/16/2014 8:55:35 AM

Total: 1 comment(s)