

The Road to Excellence Starts with Safety

Sold To #: 352431	Ship To #: 3207601	Quote #: 0021861976	Sales Order #: 0901380538
Customer: CONOCO/PHILLIPS COMPANY EBUSINESS		Customer Rep: MIKE JOHNSON	
Well Name: RESERVE 3-65 26	Well #: 1 H	API/UWI #: 05-005-09779-00	
Field: WILDCAT	City (SAP): AUR	County/Parish: ARAPAHOE	State: COLORADO
Legal Description: NW NW-26-3S-65W-660FNL-400FWL			
Contractor:		Rig/Platform Name/Num: H&P 276	
Job BOM: 7521			
Well Type: DIRECTIONAL OIL			
Sales Person: HALAMERICA\HX38199		Srvc Supervisor: Joseph Barras	
Job			

Formation Name			
Formation Depth (MD)	Top		Bottom
Form Type			BHST
Job depth MD	2038ft		Job Depth TVD
Water Depth			Wk Ht Above Floor
Perforation Depth (MD)	From		To

### Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing		16	15.5				0	100		
Casing		9.625	8.921	36	STC	J-55	0	2028		0
Open Hole Section			13.5				100	2038		

### Tools and Accessories

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe	9.625	1		2028	Top Plug	9.625	1	HES
Float Shoe	9.625	1			Bottom Plug	9.625	1	HES
Float Collar	9.625	1			SSR plug set	9.625	1	HES
Insert Float	9.625	1			Plug Container	9.625	1	HES
Stage Tool	9.625	1			Centralizers	9.625	1	HES

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

### Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Clean Spacer III	CLEANS PACER III	0	bbl	10.5	3.86	35.1	5	
		35.10 gal/bbl FRESH WATER							

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal

2	SwiftCem B2	SWIFTCEM (TM) SYSTEM		sack	12	2.56		6	15.09
15.09 Gal		FRESH WATER							
<b>Fluid #</b>	<b>Stage Type</b>	<b>Fluid Name</b>	<b>Qty</b>	<b>Qty UoM</b>	<b>Mixing Density lbm/gal</b>	<b>Yield ft3/sack</b>	<b>Mix Fluid Gal</b>	<b>Rate bbl/mi n</b>	<b>Total Mix Fluid Gal</b>
3	SwiftCem B2	SWIFTCEM (TM) SYSTEM		sack	13	2.01		6	10.99
10.99 Gal		FRESH WATER							
<b>Fluid #</b>	<b>Stage Type</b>	<b>Fluid Name</b>	<b>Qty</b>	<b>Qty UoM</b>	<b>Mixing Density lbm/gal</b>	<b>Yield ft3/sack</b>	<b>Mix Fluid Gal</b>	<b>Rate bbl/mi n</b>	<b>Total Mix Fluid Gal</b>
4	Displacement		0	bbl	8.5				
<b>Cement Left In Pipe</b>	<b>Amount</b>	45 ft			<b>Reason</b>	Shoe Joint			
<b>Comment</b>									

# Summary Report



Sales Order #: 0901380538  
WO #: 0901380538  
PO/AFE #: NA

Crew: \_\_\_\_\_

Job Start Date: 6/4/2014

Customer: CONOCO/PHILLIPS COMPANY  
EBUSINESS  
UWI / API Number: 05-005-09779-00  
Well Name: RESERVE 3-65 26  
Well No: 1 H

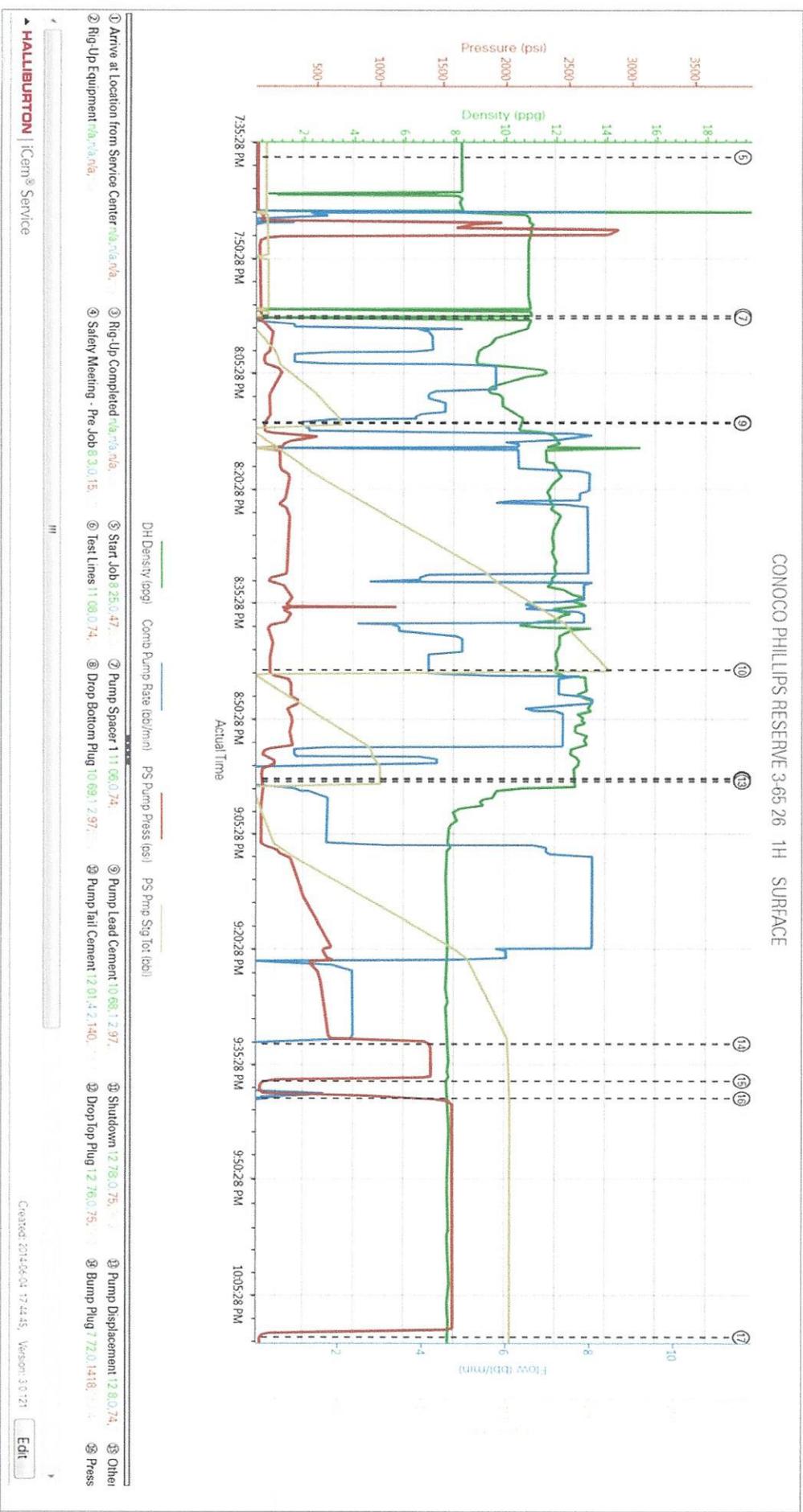
Field: WILDCAT  
County/Parish: ARAPAHOE  
State: COLORADO  
Latitude: 39.767172  
Longitude: -104.639147  
Sect / Twn / Rng: 26/3/65

Job Type: CMT SURFACE  
CASING BOM  
Service Supervisor: Joseph Barras  
Cust Rep Name: MIKE JOHNSON  
Cust Rep Phone #:

<b>Remarks:</b>		
<i>The Information Stated Herein Is Correct</i>	Customer Representative Signature	Date
	Customer Representative Printed Name	

## 2.0 Attachments

### 2.1 CONOCO PHILLIPS RESERVE 3-65 26 1H SURFACE-Custom Results.png



## 1.6 Job Event Log

Event	Seq. No.	Activity	Graph Label	Date	Time	Source	DH Density (ppg)	Comb Pump Rate (bbt/min)	PS Pump Press (psi)	PS Pmp Stg Tot (bbt)	Comment
Event 1		Arrive at Location from Service Center	Arrive at Location from Service Center	6/4/2014	16:45:00	USER					
Event 2		Rig-Up Equipment	Rig-Up Equipment	6/4/2014	17:00:00	USER					
Event 3		Rig-Up Completed	Rig-Up Completed	6/4/2014	17:55:00	USER					
Event 4		Safety Meeting - Pre Job	Safety Meeting - Pre Job	6/4/2014	18:00:33	USER	8.30	0.00	15.00	8.3	WITH RIG CREW AND HES
Event 5		Start Job	Start Job	6/4/2014	19:37:45	COM4	8.25	0.00	47.00	8.3	
Event 6		Test Lines	Test Lines	6/4/2014	19:58:17	COM4	11.08	0.00	74.00	0.0	TEST TO 2500 PSI NO VISIBLE LEAKS
Event 7		Pump Spacer 1	Pump Spacer 1	6/4/2014	19:58:36	COM4	11.06	0.00	74.00	0.0	50 BBL CLEAN SPACER III @ 10.5 PPG / 3.86 YIELD / 35.1 GAL/SK
Event 8		Drop Bottom Plug	Drop Bottom Plug	6/4/2014	20:12:11	COM4	10.69	1.20	97.00	53.2	PRELOADED
Event 9		Pump Lead Cement	Pump Lead Cement	6/4/2014	20:12:19	COM4	10.68	1.20	97.00	0.0	202 BBL OF SW/FTCEM @ 12.0 PPG / 2.56 YIELD / 15.09 GAL/SK
Event 10		Pump Tail Cement	Pump Tail Cement	6/4/2014	20:44:27	COM4	12.01	4.20	140.00	213.7	71 BBL OF SW/FTCEM @ 13.0 PPG / 2.01 YIELD / 10.99 GAL/SK
Event 11		Shutdown	Shutdown	6/4/2014	20:58:32	COM4	12.78	0.00	75.00	76.2	
Event 12		Drop Top Plug	Drop Top Plug	6/4/2014	20:58:39	COM4	12.76	0.00	75.00	76.2	PRELOADED
Event 13		Pump Displacement	Pump Displacement	6/4/2014	20:58:57	COM4	12.80	0.00	74.00	0.0	RIG WATER WITH CEMENT TO SURFACE @ 65 BBL INTO DIPLACING / LANDED @ 418 PSI
Event 14		Bump Plug	Bump Plug	6/4/2014	21:33:04	COM4	7.72	0.00	1418.00	152.4	1352 PSI
Event 15		Other	Other	6/4/2014	21:37:59	COM4	7.69	0.00	65.00	152.4	
Event 16		Pressure Up Well	Pressure Up Well	6/4/2014	21:40:17	COM4	7.77	0.00	1546.00	153.4	CASING TEST @ 1500 PSI FOR 15 MIN
Event 17		End Job	End Job	6/4/2014	22:11:18	COM4	7.73	0.00	60.00	153.4	

# HALLIBURTON

CONOCO PHILLIPS NORTH SLOPE EBUS  
901380538  
CONOCO PHILLIPS RESERVE 3-65 26 1 H SURFACE

Event	18	Rig-Down Equipment	Rig-Down Equipment	6/4/2014	22:15:00	USER	7.74	0.00	59.00	153.4
		Return to Service Center from Job	Return to Service Center from Job	6/4/2014	23:30:00	USER				

## HALLIBURTON ENERGY SERVICES

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### M. S. D. S. RECEIPT DOCUMENT

This receipt page is intended for use with Material Safety Data Sheets supplied by Halliburton Energy Services. The recipients of these data sheets should consult the OSHA Safety and Health Standards (29 CFR 1910), particularly subpart G - Occupational Health and Environmental Control, and subpart I - Personal Protective Equipment, for general guidance on control of potential Occupational Health and Safety Hazards.

This document provides the customer the instructions necessary to utilize the M. S. D. S. Safety Sheets and confirms that Halliburton Energy Services offers the Customer the communication for discussion on Chemical Safety of the provided materials.

\_\_\_\_\_  
Customer Signature

Company : CONOCO PHILIPS

Lease, Well Name, Nbr : RESERVE 3-65 26

Ticket # : 901380538

Location : AURORA ,CO

(To be completed by Service Supervisor)