

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
07/11/2014

Document Number:
675200216

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334528	334528	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>66561</u>
Name of Operator:	<u>OXY USA INC</u>
Address:	<u>PO BOX 27757</u>
City:	<u>HOUSTON TX</u> Zip: <u>77227</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		chris_clark@oxy.com	
Kellerby, Shaun		shuan.kellerby@state.co.us	

Compliance Summary:

QtrQtr: SWSE Sec: 26 Twp: 9S Range: 94W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
285683	WELL	PR	01/01/2011	GW	077-09095	CURRIER 26-15	PR	X
285684	WELL	PR	08/31/2012	GW	077-09096	CURRIER 26-16	PR	X
285685	WELL	SI	08/16/2013	GW	077-09097	CURRIER 26-14	PR	X
285687	WELL	PR	09/18/2009	GW	077-09098	CURRIER 26-10	PR	X
285688	WELL	PR	05/30/2012	GW	077-09099	CURRIER 26-9C	PR	X
285692	WELL	PR	07/17/2013	GW	077-09100	CURRIER 35-2	PR	X
285694	WELL	PR	01/01/2011	GW	077-09101	CURRIER 35-1	PR	X
285696	WELL	PR	08/01/2011	GW	077-09102	CURRIER 25-13	PR	X
285699	WELL	PR	07/24/2013	GW	077-09103	CURRIER 35-3	PR	X
285702	WELL	PR	01/01/2011	GW	077-09104	CURRIER 36-4	PR	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location					
Lease Road:					
Type	Satisfactory/Action Required	comment	Corrective Action	Date	
Main	SATISFACTORY	Some rutting			
Access	SATISFACTORY				
Signs/Marker:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	
CONTAINERS	SATISFACTORY				
WELLHEAD	SATISFACTORY				
TANK LABELS/PLACARDS	SATISFACTORY				
Emergency Contact Number (S/A/V): <u>SATISFACTORY</u>			Corrective Date: _____		
Comment: _____					
Corrective Action: _____					
Good Housekeeping:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	
WEEDS	SATISFACTORY	Recently sprayed			
Spills:					
Type	Area	Volume	Corrective action	CA Date	
<input type="checkbox"/> Multiple Spills and Releases?					
Fencing/:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	
LOCATION	SATISFACTORY	Wire Fence			
Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gathering Line	1	SATISFACTORY			
Horizontal Heated Separator	10	SATISFACTORY	No containment		
Bird Protectors	4	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	Chem units w/ containment		
Plunger Lift	10	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
METHANOL	1	OTHER	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	500gal			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment	Same			
Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	39.242180, -107.845950
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	3	300 BBLS	STEEL AST	39.242070,-107.846080	
S/AV:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Predrill

Location ID: 334528

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 285683 Type: WELL API Number: 077-09095 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 285684 Type: WELL API Number: 077-09096 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 285685 Type: WELL API Number: 077-09097 Status: SI Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 285687 Type: WELL API Number: 077-09098 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 285688 Type: WELL API Number: 077-09099 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 285692 Type: WELL API Number: 077-09100 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 285694 Type: WELL API Number: 077-09101 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 285696 Type: WELL API Number: 077-09102 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 285699 Type: WELL API Number: 077-09103 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 285702 Type: WELL API Number: 077-09104 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Inspector Name: CONKLIN, CURTIS

Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Retention Ponds	Pass					
Berms	Pass	Compaction	Pass	MHSP	Pass	
Seeding	Pass					
Ditches	Pass	Ditches	Pass			
Drains	Pass	Gravel	Pass			
Compaction	Pass	Culverts	Pass			
Gravel	Pass					
Rip Rap	Pass					

S/A/V: SATISFACTOR Corrective Date: _____
 Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT