

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400616993

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96155

4. Contact Name: Elvera Berryman

2. Name of Operator: WHITING OIL AND GAS CORPORATION

Phone: (303) 390-4221

3. Address: 1700 BROADWAY STE 2300

Fax: (303) 390-1598

City: DENVER State: CO Zip: 80290

5. API Number 05-123-38044-00

6. County: WELD

7. Well Name: Razor Federal

Well Number: 26J-2309A

8. Location: QtrQtr: NWSE Section: 26 Township: 10N Range: 58W Meridian: 6

Footage at surface: Distance: 2326 feet Direction: FSL Distance: 1980 feet Direction: FEL

As Drilled Latitude: 40.808743 As Drilled Longitude: -103.829723

## GPS Data:

Data of Measurement: 01/30/2014 PDOP Reading: 2.0 GPS Instrument Operator's Name: Larry D. Brown

\*\* If directional footage at Top of Prod. Zone Dist.: 3125 feet. Direction: FSL Dist.: 2501 feet. Direction: FEL

Sec: 26 Twp: 10N Rng: 58W

\*\* If directional footage at Bottom Hole Dist.: 68 feet. Direction: FNL Dist.: 2522 feet. Direction: FEL

Sec: 23 Twp: 10N Rng: 58W

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number: COC-075061

12. Spud Date: (when the 1st bit hit the dirt) 05/04/2014 13. Date TD: 05/15/2014 14. Date Casing Set or D&amp;A: 05/17/2014

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 13533 TVD\*\* 5583 17 Plug Back Total Depth MD 13533 TVD\*\* 5583

18. Elevations GR 4726 KB 4743

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

LWD, MUD, CBL, Note OH logs run on RAZOR 26J-2633L

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	84	0	97		0	97	VISU
SURF	13+1/2	9+5/8	36	0	1,555	455	0	1,555	VISU
1ST	8+3/4	7	29	0	6,099	816	0	6,099	CBL
1ST LINER	6+1/8	4+1/2	11.60	4879	13,523	579	4,879	13,523	CALC

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	1,691		<input type="checkbox"/>	<input type="checkbox"/>	
HYGIENE	3,513		<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	5,871		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	5,892		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Well drilled 32' passed 100' setback. Form 5A will be submitted documenting that the bottom 58' of wellbore will not produce.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Elvera Berryman

Title: Engineer Tech

Date: \_\_\_\_\_

Email: elvera.berryman@whiting.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400627545	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400643343	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400626553	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400628665	PDF-Measurement/Logging While Drilling	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400628666	LAS-Measurement/Logging While Drilling	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400628668	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400643378	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

## General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)