

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
06/23/2014

Document Number:
673704430

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>434004</u>	<u>434005</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10446</u>
Name of Operator:	<u>MUSTANG CREEK OPERATING LLC</u>
Address:	<u>5251 DTC PARKWAY #800</u>
City:	<u>GREENWOOD</u> State: <u>CO</u> Zip: <u>80111</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Huffmeyer, R.V.	(307) 262-9355	rhoffmeyer@dtenegy.com	
Rodell, Kimberly	(303) 942-0506	krödel@upstream.com	

Compliance Summary:

QtrQtr:	<u>NWSW</u>	Sec:	<u>1</u>	Twp:	<u>13S</u>	Range:	<u>60W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/11/2014	673701586	DG	DG	SATISFACTOR Y			No
02/04/2014	673701183	DG	DG	SATISFACTOR Y			No
01/10/2014	673700839	XX	DG	SATISFACTOR Y			No
01/08/2014	673700773	XX	DG	SATISFACTOR Y			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434004	WELL	DG	01/13/2014	LO	041-06082	Graham 1-13	DG <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits:	<u>1</u>	Drilling Pits:	<u>4</u>	Wells:	<u>1</u>	Production Pits:	<u> </u>
Condensate Tanks:	<u> </u>	Water Tanks:	<u>2</u>	Separators:	<u>1</u>	Electric Motors:	<u>4</u>
Gas or Diesel Mortors:	<u> </u>	Cavity Pumps:	<u> </u>	LACT Unit:	<u> </u>	Pump Jacks:	<u>1</u>
Electric Generators:	<u> </u>	Gas Pipeline:	<u> </u>	Oil Pipeline:	<u> </u>	Water Pipeline:	<u> </u>
Gas Compressors:	<u> </u>	VOC Combustor:	<u>1</u>	Oil Tanks:	<u>4</u>	Dehydrator Units:	<u> </u>
Multi-Well Pits:	<u> </u>	Pigging Station:	<u> </u>	Flare:	<u> </u>	Fuel Tanks:	<u>1</u>

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	SATISFACTORY	lease sign at road/gate		
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: no phone service

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	See attached photo.	Control weeds (see attached photo).	08/04/2014
UNUSED EQUIPMENT	ACTION REQUIRED		Remove unused equipment (see attached photo).	08/04/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
Other	WELLHEAD	<= 5 bbls	Remove or remediate stained soil at wellhead (see attached photo).	07/21/2014

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	barbed wire		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Deadman # & Marked	4	SATISFACTORY			

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 434004

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	notojohn	The flare pit that is shown on the proposed rig layout attachment shall comply with applicable permitting requirements in Rule 903.b.(2).	08/13/2013

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 434004 Type: WELL API Number: 041-06082 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: YES Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment:

Drill pit closed. Submit drilling pit sampling to COGCC Field Inspector.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Fail CM Drill pipe onsite

CA Remove unused equipment. CA Date 08/04/2014

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____
 Cuttings management: Copy of drill pit sample analyses requested by COGCC Field Inspector
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: No vegetative reclamation started.

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Slope Roughening	Pass					
Silt Fences	Pass					

Inspector Name: Sherman, Susan

Compaction	Pass	Compaction	Pass			
Culverts	Pass					
Berms	Pass					

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673704436	Mustang Graham 1-13 lease sign E	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385294
673704437	Mustang Graham 1-13 well sign E	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385295
673704438	Mustang Graham 1-13 well location E	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385296
673704439	Mustang Graham 1-13 wellhead stained soil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385297
673704440	Mustang Graham 1-13 well deadmen SE	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385298
673704441	Mustang Graham 1-13 well unused equipment S	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385299
673704442	Mustang Graham 1-13 well soil stockpile N	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385300
673704443	Mustang Graham 1-13 well soil stockpile2 W	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385301
673704444	Mustang Graham 1-13 well weeds S	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385302