

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
06/16/2014

Document Number:
673704097

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	416957	416953	Sherman, Susan	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	10399
Name of Operator:	NIGHTHAWK PRODUCTION LLC
Address:	1805 SHEA CENTER DR #290
City:	HIGHLANDS
State:	CO
Zip:	80129

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bracken, Greg	(970) 301-8182	gregbracken@nighthawkenergy.com	
Housey, Melissa		melissa.housey@state.co.us	COGCC OGLA
Mayland, Harold	(303) 407-9604	haroldmayland@nighthawkenergy.com	
Henkin, Joyce	(303) 407-9609	joycehenkin@nighthawkenergy.com	

Compliance Summary:

QtrQtr:	SWNE	Sec:	2	Twp:	10S	Range:	56W
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/20/2013	673700487	PR	TA	SATISFACTORY Y	F		No
08/28/2013	668601323	PR	SI	SATISFACTORY Y	P		No
06/19/2012	663901275	TA	TA	VIOLATION	F		Yes
01/26/2012	664000331	TA	SI	ACTION REQUIRED			No
10/05/2010	200283206	ID	TA	ACTION REQUIRED			Yes

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
416957	WELL	PR	11/01/2013	OG	073-06413	JOHN CRAIG 7-2	TA <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Inspector Name: Sherman, Susan

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>1</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED		Fix low spot with collected water that is driven around.	07/18/2014

Emergency Contact Number (S/A/V): _____ Corrective Date: 07/18/2014

Comment: **well sign down for well repairs**

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	barbed wire		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	1	SATISFACTORY	solar telemetry		

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 416957

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kertr	Issued early for exigent circumstances because of change in geologic interpretation and rig schedule. Waivers and request attached to drilling permit.	04/30/2010

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p>RUNNING FOXES PETROLEUM INC.</p> <p>Reference COGCC Final Rome Amendment (December 17, 2008)</p> <p>1002. SITE PREPARATION:f. Stormwater Management A. thru F.</p> <p>RUNNING FOXES PETROLEUM, INC. (RFP) will implement the following procedures and practices to remove /reduce the possibility of</p> <p>discharged materials that may pollute water runoff from their field facilities, operations and well site locations. These procedures and practices, will minimize the potential of any discharge or spill that could potentially pollute surface water and any stormwater runoff.</p> <p>A Covering materials and activities:</p> <p>RFP will cover with tarps all containers /items that have the potential for material leakage. These items, whenever possible, will be kept in a central location within the operational area.</p> <p>B. Material handling. and spill prevention:</p> <p>RFP will use secondary containment methods, tarps, splash pans, or appropriate prevention items when transferring, pouring, or handling items that have the potential for spills. If items are on location for a period of time they will be on pallets off the ground.</p> <p>C.Erosion controls:</p> <p>RFP maintains and constructs well pads to minimize surface grade elevations. As season and weather changes; improvements to these well pads are adjusted accordingly. Roads, culverts, stream crossings and cut/fill slopes are prepared for runoff to be controlled and directed to desired locations.</p> <p>These controls will be constructed with the cooperation of the landowner to facilitate their use of the land. Interim Reclamation on well pads is accomplished as soon as possible to minimize the effects of erosion. Topsoil will be returned and reseeding will be completed.</p> <p>D. Seff inspection, maintenance, and good housekeeping:</p>

RFP has a pumper on location almost everyday to identify these factors. Site improvement and inspection is a constant factor and monitored with the anticipation of the season and the weather. As potential contaminants are no longer needed at a set location they are removed and disposed of or stored in a more central secured monitored area. All vehicle washing is done off site.

E. SpHo response procedures:

RFP has a first response the standard dirt and shovel work; if the procedures described in B above don't initially contain the spill. This soil is removed from any surface water condition.

F. Vehide tracking control procedures:

RFP attempts to design and maintain all roads to minimize any rutting. All operational and access roads are on non -paved roads with low potential of sediment contributing to stormwater contamination.

7060B S. Tucson Way, Centennial, CO 80112.....(720) 889 -0510 Office

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 416957 Type: WELL API Number: 073-06413 Status: PR Insp. Status: TA

Producing Well

Comment: Permit pending to convert to injection well. MIT, Form 21 attached. Tested at 1140 psi, passed.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____

Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____

Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____

Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

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1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? Pass Subsidence over on drill pit? In
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? _____

Comment: Fenced area E of wellhead is location of old homestead.

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Gravel	Pass					

S/A/V: _____ Corrective Date: _____

Comment:

CA:

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

Inspector Name: Sherman, Susan

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673704674	Nighthawk John Craig 7-2 MIT well test	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385291
673704675	Nighthawk John Craig 7-2 well pipe trench	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385292
673704683	Nighthawk John Craig 7-2 well Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385293