

US ROCKIES REGION			
Anadarko Daily Summary Report			
Well: BRETHAWER JAKE B #1			
Project:COLORADO-WELD-NAD83-UTM13		Site:BRETHAWER JAKE B #1	Rig Name No:ECWS 7/7
Event: RE ENTER		Start Date: 6/18/2014	End Date: Spud Date: 11/24/1973
Active Datum: RKB @4,952.00usft (above Mean Sea Level)		UWI: BRETHAWER JAKE B #1	
Report No	Report Date	MD (usft)	24 Hr Summary
1	06/18/2014		Leveled up location for base beam, move in rig equipment spot in tbg trailer & trailer with 4 1/2 drill collars. MIRU ECWS #7 SDFN.
2	06/19/2014		RU pump & tank NUBOP stack, function tested BOP, made up BHA RU work floor picked up drill collar TIH tag CMT plug @ 20' RU power swivel drilled cement plug from 20' fell through @ 105' RD swivel @ midnight.
3	06/20/2014		Circulated well TIH tag CMT @ 455' RU swivel drilled CMT FROM 455' TO 637' took a gas kick, circulated it out. Run 3 more jts RD swivel, next jt tag 6' in RU swivel kept drilling made it to 1080' by midnight.
4	06/21/2014		Drilled from 1080' to 1494' (43 jts +BHA) Circulated clean RD swivel TOO H to check bit, well started flowing when had 23 jts out, circulated gas out finished TOO H LD cone bit picked up new 7 7/8 cone bit TIH 4 DC & 22 jts hit tight spot @ 828'
5	06/22/2014		EOT @ 3471' worked tbg up & down heavy mud&shale wouldn't let us circulate PUH to 3377' called for load of water primed out pump added mud thinner pumped down csg then circulated conventional got good circulation RU swivel started drilling
6	06/23/2014		EOT 3950' MIRU Core-Tech SL truck RIH gyro survey from 3950' up to surface. RD SL circulated well MIRU Sanjel pumped 200 sks class G CMT w/.25pps. 15.8ppg, 1.15cf/sk balanced plug RD Sanjel TOO H SWI. WOC 4 hrs TIH tag TOC @ 3500' TOO H LD tbg leaving EOT @
7	06/24/2014		TIH tag TOC 114' LD tbg ND stripping head MIRU Pioneer WL set 8 5/8 CIBP @ 100' RDWL press tested CIBP to 1000/15 mins held good, NDBOP stack RDMO ECWS #7
8	07/09/2014		Crew travel, safety. Dug up casing. Cut casings 6' below GL. Tagged in 8-5/8" @ 91'. Filled casing stub with 57 bags 5000# cement. Capped casing with metal plate containing well info. Backfilled.

COMMENTS:

06/21/14 - RU swivel drill thru tight spot, RD swivel TIH to 1494' RU swivel drilled to 1623' fall thru, RD swivel. TIH to 3471' Hit hard spot. (had RU swivel a couple times)

06/22/14 - @ 3411'(lost 60' of hole) drilled to 3950' hit hard spot (cement plug) PUH circulated clean RD swivel TOO H LD BHA TIH open ended to 3950' circulated well.

06/23/14 - 1330' Circulated well for 15 mins RU Sanjel pumped 600 sks Type III CMT w/.25pps cello flake & 1% CalCI2. RD Sanjel TOO H circulated clean @ 120' circulated lines clean. SWI