

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400642568

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Sandra Salazar
Phone: (303) 629-8456
Fax: (303) 629-8268
Email: sandra.salazar@wpxenergy.com

5. API Number 05-045-21990-00
6. County: GARFIELD
7. Well Name: Savage
Well Number: RWF 323-25
8. Location: QtrQtr: NESW Section: 25 Township: 6S Range: 94W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/27/2014 End Date: 05/31/2014 Date of First Production this formation: 05/28/2014

Perforations Top: 6346 Bottom: 8367 No. Holes: 138 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

1664 Gals 7 1/2% HCL; 22697 Bbls Slickwater; 832200 # 40/70 Sand (Summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 22736 Max pressure during treatment (psi): 6345

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.78

Total acid used in treatment (bbl): 39 Number of staged intervals: 6

Recycled water used in treatment (bbl): 22697 Flowback volume recovered (bbl): 11161

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 832200 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/30/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 1044 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1044 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 2290 Tubing PSI: 2027 Choke Size: 11/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1089 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8179 Tbg setting date: 06/05/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Sandra Salazar

Title: Permit Technician II

Date: _____

Email sandra.salazar@wpenergy.com

:

Attachment Check List

Att Doc Num

Name

400642833

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)