

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400639754

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850	4. Contact Name: GINA RANDOLPH
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC	Phone: (303) 260-4509
3. Address: 1001 17TH STREET - SUITE #1200	Fax: (303) 629-8268
City: DENVER State: CO Zip: 80202	Email: GINA.RANDOLPH@WPXENERGY.COM

5. API Number 05-045-22266-00	6. County: GARFIELD
7. Well Name: C&C Energy	Well Number: GM 522-13
8. Location: QtrQtr: SWSW Section: 12 Township: 7S Range: 96W Meridian: 6	
9. Field Name: GRAND VALLEY	Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO	Status: PRODUCING	Treatment Type: FRACTURE STIMULATION	
Treatment Date: 06/16/2014	End Date: 06/19/2014	Date of First Production this formation: 06/17/2014	
Perforations Top: 5339	Bottom: 6937	No. Holes: 128	Hole size: 35/100
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
6 STAGES; 814500 # 40/70 Sand: 22233 Bbls Slickwater (Summary)			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Total fluid used in treatment (bbl): 22234		Max pressure during treatment (psi): 4319	
Total gas used in treatment (mcf):		Fluid density at initial fracture (lbs/gal): 8.43	
Type of gas used in treatment:		Min frac gradient (psi/ft): 0.58	
Total acid used in treatment (bbl): 0		Number of staged intervals: 6	
Recycled water used in treatment (bbl): 22234		Flowback volume recovered (bbl): 8376	
Fresh water used in treatment (bbl):		Disposition method for flowback: RECYCLE	
Total proppant used (lbs): 814500		Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>	
Reason why green completion not utilized:			

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/01/2014	Hours: 24	Bbl oil: 0	Mcf Gas: 974	Bbl H2O: 0
Calculated 24 hour rate:	Bbl oil: 0	Mcf Gas: 974	Bbl H2O: 0	GOR: 0
Test Method: FLOWING	Casing PSI: 1954	Tubing PSI: 1429	Choke Size: 14/64	
Gas Disposition: SOLD	Gas Type: DRY	Btu Gas: 1037	API Gravity Oil: 0	
Tubing Size: 2 + 3/8	Tubing Setting Depth: 6760	Tbg setting date: 06/26/2014	Packer Depth:	
Reason for Non-Production:				
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt		
** Bridge Plug Depth:	** Sacks cement on top:	** Wireline and Cement Job Summary must be attached.		

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: GINA RANDOLPH
Title: PERMIT TECH II Date: _____ Email: GINA.RANDOLPH@WPXENERGY.COM

Attachment Check List

Att Doc Num	Name
400639762	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)