

Document Number:
400637947

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: GINA RANDOLPH
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4509
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-21790-00 6. County: GARFIELD
 7. Well Name: Federal Well Number: NER 44-32
 8. Location: QtrQtr: Lot 2 Section: 5 Township: 7S Range: 93W Meridian: 6
 Footage at surface: Distance: 182 feet Direction: FNL Distance: 2602 feet Direction: FWL
 As Drilled Latitude: 39.474858 As Drilled Longitude: -107.798807

GPS Data:
 Date of Measurement: 07/03/2013 PDOP Reading: 1.9 GPS Instrument Operator's Name: J. KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 804 feet. Direction: FSL Dist.: 647 feet. Direction: FEL
 Sec: 32 Twp: 6S Rng: 93W
 ** If directional footage at Bottom Hole Dist.: 754 feet. Direction: FSL Dist.: 672 feet. Direction: FEL
 Sec: 32 Twp: 6S Rng: 93W

9. Field Name: RULISON 10. Field Number: 75400
 11. Federal, Indian or State Lease Number: COC41916

12. Spud Date: (when the 1st bit hit the dirt) 03/10/2014 13. Date TD: 03/20/2014 14. Date Casing Set or D&A: 03/09/2014

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 10377 TVD** 10065 17 Plug Back Total Depth MD 10389 TVD** 9995

18. Elevations GR 7603 KB 7629
 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
RPM CBL MUDLOGS

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 18 | 48 | 0 | 42 | 16 | 0 | 42 | VISU |
| SURF | 13+1/2 | 9+5/8 | 32.3 | 0 | 1,155 | 320 | 0 | 1,155 | VISU |
| 1ST | 8+3/4 | 4+1/2 | 11.6 | 0 | 10,423 | 1,050 | 5,062 | 10,423 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| | | | | | |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| WASATCH G | 3,820 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| MESAVERDE | 6,579 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CAMEO | 9,452 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| ROLLINS | 10,289 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date:

Email: GINA.RANDOLPH@WPXENERGY.COM

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| Attachment Checklist | | | |
| 400637981 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400637983 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 400637964 | PDF-CBL 1ST RUN | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400637967 | PDF-PULSED NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400637970 | LAS-PULSED NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400637974 | PDF-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400637977 | LAS-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400637985 | WELLBORE DIAGRAM | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400637986 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

User Group

Comment

Comment Date

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)