

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

1535574

Date Received:

10/10/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 22755

Contact Name: RHONDA WHITE

Name of Operator: DAVIS, LLC* EDWARD MIKE

Phone: (970) 8674736

Address: 730 17TH ST STE 450

Fax: (970) 8673714

City: DENVER State: CO Zip: 80202

Email: RWHITE@QWESTOFFICE.NET

For "Intent" 24 hour notice required,

Name: SCHURE, KYM

Tel: (970) 520-3832

COGCC contact:

Email: kym.schure@state.co.us

API Number 05-121-11025-00

Well Name: Niebur

Well Number: 41-2

Location: QtrQtr: LOT 1 Section: 2 Township: 3S Range: 51W Meridian: 6

County: WASHINGTON

Federal, Indian or State Lease Number:

Field Name: WILDCAT

Field Number: 99999

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.828790

Longitude: -103.050220

GPS Data:

Date of Measurement: 03/29/2013

PDOP Reading: 1.1

GPS Instrument Operator's Name: M. BRYAN SHORT

Reason for Abandonment: ☒ Dry☐ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details: deleted 10/25/2013

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	23	3,999	169	3,999	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3999 with 40 sacks cmt on top. CIBP #2: Depth 3086 with 40 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 434 ft. to 334 ft. Plug Tagged: ☐

Set 25 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set 12 sacks in rat hole Set 12 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 07/31/2013

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RHONDA WHITE

Title: ADMINSTRATOR Date: 7/31/2013 Email: RWHITE@QWESTOFFICE.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

	COULD NOT SUBMIT WITH 390' IN CASING HISTORY AND 3999' IN PLUGGING PROCEDURE. PLUG.PROC. HAS TO BE SAME OR SMALLER NUMBER THAN SETTING DEPTH AND CEMENT BOTTOM. CHANGED CASING HISTORY NUMBERS FROM 390' TO 3999' ALSO NO PLUGGING DATE WAS GIVEN ON FORM. USED DATE IT WEAS SIGNED.
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Attachment Check List

Att Doc Num**Name**

1535574	FORM 6 SUBSEQUENT SUBMITTED
1535575	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group**Comment****Comment Date**

Permit	duplicate	10/25/2013 8:41:52 AM
Permit	This form appears to be a duplicate. won't know until laserfiche is up.	10/25/2013 5:55:55 AM

Total: 2 comment(s)