



Natural Formation Evaluation
Gamma Ray

Realtime Log

Scale:

Company: Anadrako

1:240

Well: Spurling 13C-34HZ

Measured Depth

Field: Weld County

County: Weld State: Colorado

Status: Final Print

Surface Location:

Other Services:

API Number:

Latitude: 40° 6' 3.589" N

Directional VSS

05-123-38949-00

SEC: 34 TWP: 2N RNG: 67W

Permanent Datum (P.D.): Ground Level

Elevation:

5013.00 ft.

Elevations:

N/A

Log Measured From:

Rig Floor

5029.00 ft.

Above P.D.

KB:

DF:

GL:

5029.00 ft.

5013.00 ft.

Depth Reference:

Drillers Depth

GL:

5013.00 ft.

Interval Logged

Dates

Magnetic Field Reference

Top: 7000.0 ft. Date From: 22/May/14 Date To: 29/May/14 Dip Angle: 66.67° Azi Reference North: True

Bottom: 12219.0 ft. Date From: 21/May/14 Date To: 21/May/14 Field Strength: 52842.0 nT North Correction: 8.60°

Spud Date: 21/May/14

Field Strength:

North Correction:

8.60°

Borehole Record

Casing Record

Hole Size

From

To

Size

Weight

From

To

13.500 in. Surface 1075.0 ft. 9.625 in. 36.00 lb/ft. Surface 1065.0 ft.

8.750 in. 1065.0 ft. 8029.0 ft. 7.000 in. 26.00 lb/ft. Surface 8023.0 ft.

6.125 in. 8023.0 ft. 12219.0 ft. 12219.0 ft.

Mud Record

Deviation Record

Type

From

To

Hole Size

Interval

Inc / Az (Start)

Inc / Az (End)

Fresh Water Surface 5100.0 ft. 13.500 in. 1075.0 ft. 0.0° / 0.0° 0.5° / 321.4°

Water Based Mud 5100.0 ft. 12219.0 ft. 8.750 in. 6964.0 ft. 0.4° / 327.6° 89.9° / 178.6°

6.125 in. 7196.0 ft. 89.6° / 178.6° 89.7° / 177.3°

Acquisition System

Software Version

Other

Advantage 2.20U4 Rig: Xtreme 6 / Xtreme Coil Drilling Corp.

PAIS 6.4.1.34 Job No: 6326292

District / Unit: RMD / D&E

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Log Run Summary

LWD Run No.	BHA Run No.	Bit Run No.	Bit Size (in.)	Bit Type	Bit Gauge Length (in.)	Assembly Type	Logged Interval		Bit Depth Interval		Date / Time		Circ. Time (hrs.)
							Top (ft.)	Bottom (ft.)	From (ft.)	To (ft.)	Start	End	
1	1	2	8.750	PDC	6.000	Steerable	7000.0	7352.0	1075.0	7352.0	22/May/2014 06:30	24/May/2014 08:30	29.7
2	2	3	8.750	PDC	4.800	Steerable	7316.0	8029.0	7352.0	8029.0	24/May/2014 09:30	25/May/2014 15:00	16.6
3	3	4	6.125	PDC	3.000	Steerable	7982.0	12219.0	8029.0	12219.0	26/May/2014 13:15	29/May/2014 03:00	35.4

Crew

Name	Arrive	Depart	Name	Arrive	Depart	Name	Arrive	Depart
	Wellsite	Wellsite		Wellsite	Wellsite		Wellsite	Wellsite
Matthew Delmore	21/May/14	29/May/14	Jake Miller	21/May/14	29/May/14			

Witness	
Name	LWD Run Number
David Cornett	1, 2, 3
Joe Wallem	1, 2, 3

Mud Properties Record												
Date / Time		LWD Run No.	Measured Depth (ft.)	Mud Type	Density (ppg)	Viscosity (cp)	pH	Fluid Loss (cc)	Oil / Water	Source	Total Chlorides (ppm)	K+ (%)
22/May/14	22:00	1	1050.0	Fresh Water	8.5	28	9.4	N/A	0/100	Active Pits	1000	N/A
23/May/14	08:00	1	5000.0	Fresh Water	8.7	30	9.4	N/A	0/97	Active Pits	1000	N/A
23/May/14	22:00	1	7215.0	Water Based Mud	10.5	44	9.7	4.6	0/90	Active Pits	1100	N/A
24/May/14	15:00	2	7215.0	Water Based Mud	10.5	54	9.7	5.2	0/89	Active Pits	1100	N/A
24/May/14	22:00	2	7731.0	Water Based Mud	10.5	46	9.4	4.8	1/89	Active Pits	1200	N/A
25/May/14	08:00	2	8029.0	Water Based Mud	10.5	44	9.5	4.6	3/87	Active Pits	1200	N/A
26/May/14	22:00	3	8186.0	Water Based Mud	9.2	37	9.7	4.7	3/92	Active Pits	1100	N/A
27/May/14	08:00	3	9598.0	Water Based Mud	9.4	44	9.4	4.6	3/91	Active Pits	1000	N/A
27/May/14	22:00	3	11671.0	Water Based Mud	9.4	44	9.5	4.8	3/91	Active Pits	1000	N/A
28/May/14	16:00	3	12219.0	Water Based Mud	9.6	43	9.3	4.6	4/89	Active Pits	1100	N/A

Mnemonics		
Curve	Description	Units
GRAX	Gamma Ray Apparent, 0.5 ft. Avg.	API
GRIX	Gamma Ray Data Density	points
GRSI	Gamma Ray Sliding Indicator	unitless
GRTX	Gamma Ray Time Since Drilled	min
ROPA	Rate of Penetration, 3.0 ft. Avg.	ft/hr
TCDX	Downhole Temperature	degF
TVD	True Vertical Depth	ft.
WOBA	Surface Weight on Bit, 1.0 ft. Avg.	klbs

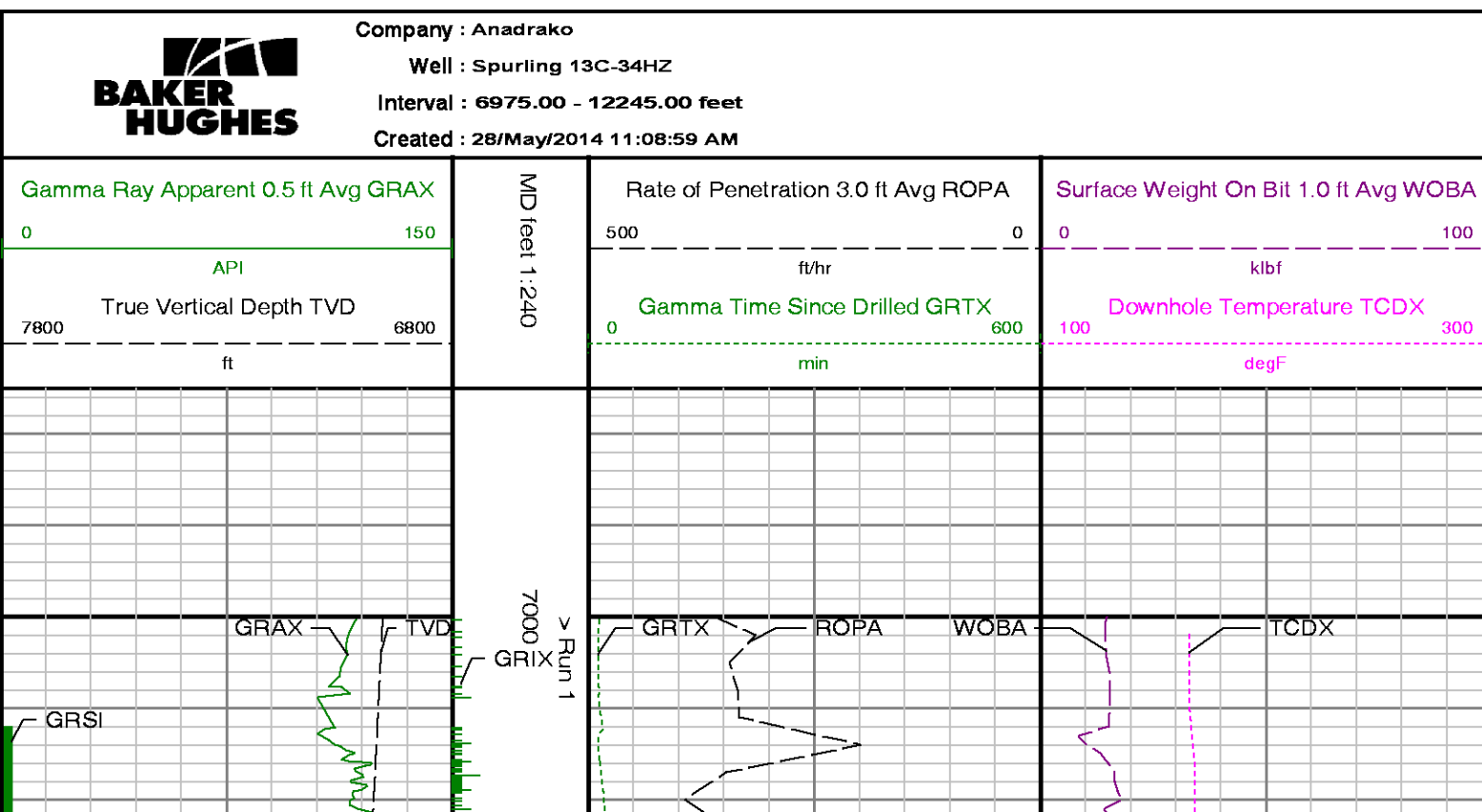
Equipment and Service Data						
LWD Run No.	Tool	Serial Number	Measurement	Bit Offset (ft)	Max O.D. (in.)	Min I.D. (in.)
1	DIR	12546339	Directional	46.46	6.750	3.250
1	SRIG	12578114	Gamma	43.09	6.750	3.250
2	DIR	12546339	Directional	39.80	6.750	3.250
2	SRIG	12578114	Gamma	36.43	6.750	3.250
3	DIR	12592567	Directional	50.61	4.750	2.750
3	SRIG	10242199	Gamma	47.23	4.750	2.750

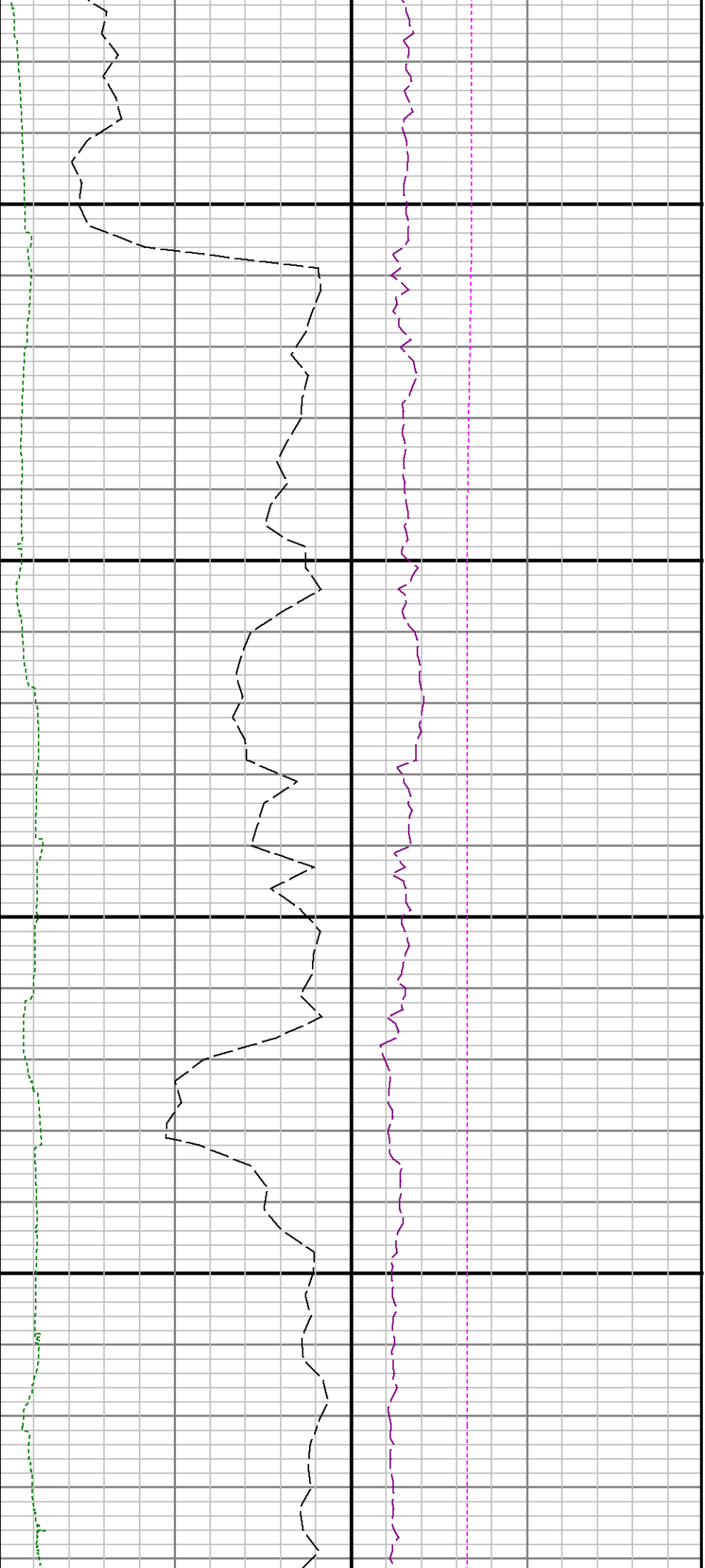
Service and Tool Mnemonics		
Mnemonic	Name	Description

DIR	Directional	Wellbore directional survey
SRIG	Inclination and Gamma	Probe based gamma ray and inclination module

Comments
<p>1.) Baker Hughes LWD run 1 utilized 6 3/4 inch NaviTrak Services (VSS, Directional) from 1075 to 7055 ft. MD (1074.97 to 7008.95 ft. TVD) and NaviGamma Services (VSS, Directional, Gamma Ray) from 7055 to 7352 ft. MD (7008.95 to 7299.43 ft. TVD) behind an 8 3/4 inch bit and steerable assembly.</p> <p>2.) Baker Hughes LWD run 2 utilized 6 3/4 inch NaviGamma Services (VSS, Directional, Gamma Ray) from 7352 to 8029 ft. MD (7299.43 to 7642.61 ft. TVD) behind an 8 3/4 inch bit and steerable assembly.</p> <p>3.) Baker Hughes LWD run 3 utilized 4 3/4 inch NaviGamma Services (VSS, Directional, Gamma Ray) from 8029 to 12219 ft. MD (7642.61 ft. to 7657.63 TVD) behind an 6 1/8 inch bit and steerable assembly.</p> <p>4.) A sliding indicator is shown on the left edge of track 1 as a heavy line. This indicator has been depth-shifted to the gamma ray sensor offset to correspond with gamma ray data.</p> <p>5.) Depth measurements obtained from a depth control system not supplied or operated by Baker Hughes. Due to the lack of control by Baker Hughes logging engineers, depth calibrations and measurements could not be independently verified.</p>

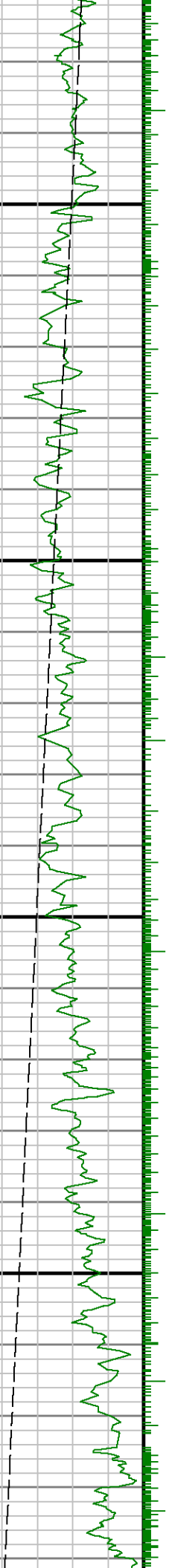
Remarks				
Number	Measured Depth (ft)	Hole Section (in.)	LWD Run No.	Remark
1	7330	8.750	2	The interval from 7308 to 7352 ft. MD (7257.28 to 7299.78 ft. TVD) was logged up to 15.2 hours after being drilled due to a trip out of the hole to lay down the vertical curve assembly and to pick up a new curve assembly.
2	8010	6.125	3	The interval from 7993 to 8029 ft. MD (7641.96 to 7642.62 ft. TVD) was logged up to 38.6 hours after being drilled due to a trip out of the hole to lay down the curve assembly, run intermediate casing, cementing operations, and to pick up the lateral assembly.
3	12195	6.125	3	The interval from 12172 to 12219 ft. MD (7657.38 to 7657.68 ft. TVD) does not contain GRAX, GRIX or GRTX due to the bit to sensor offset.

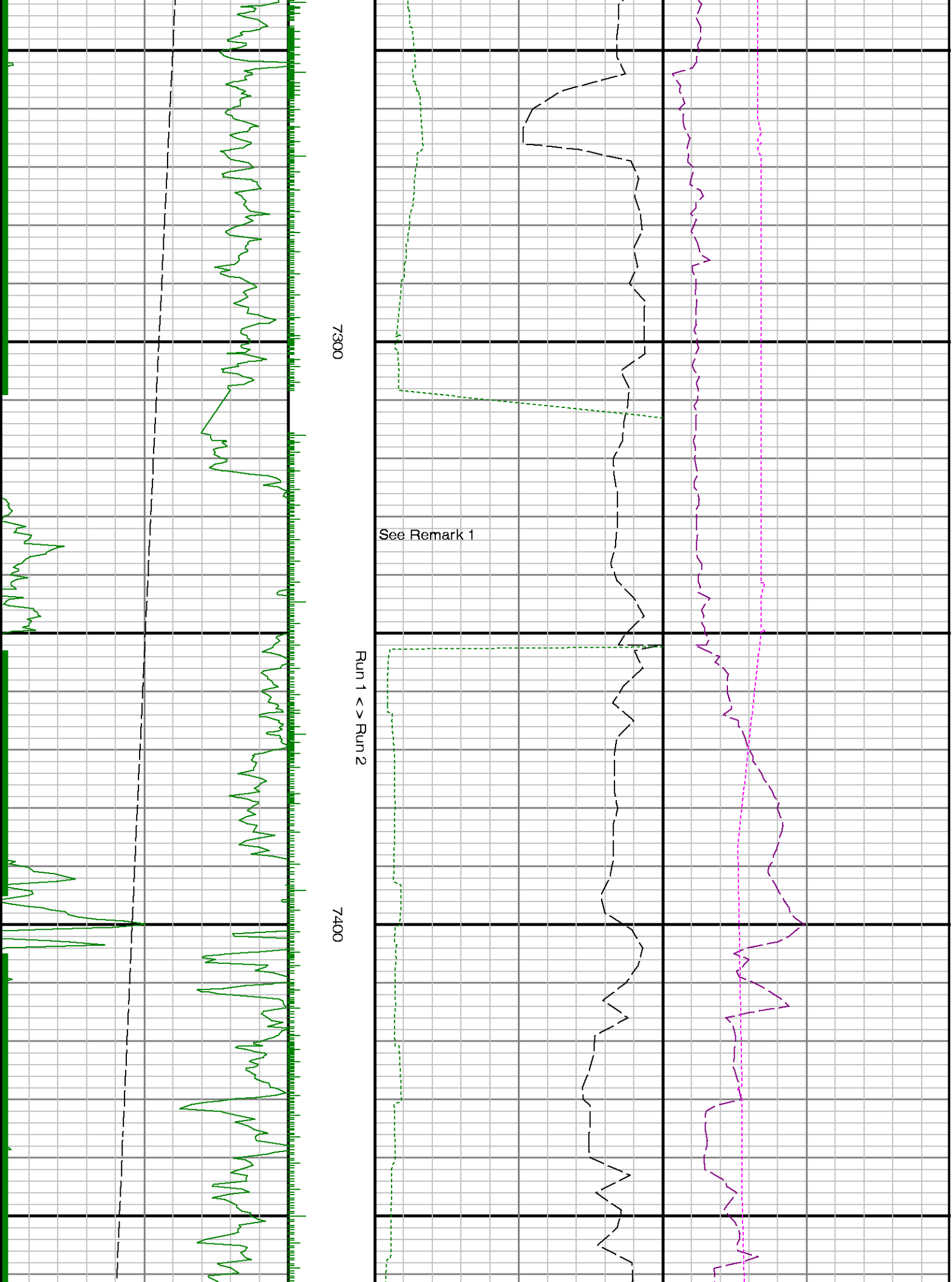


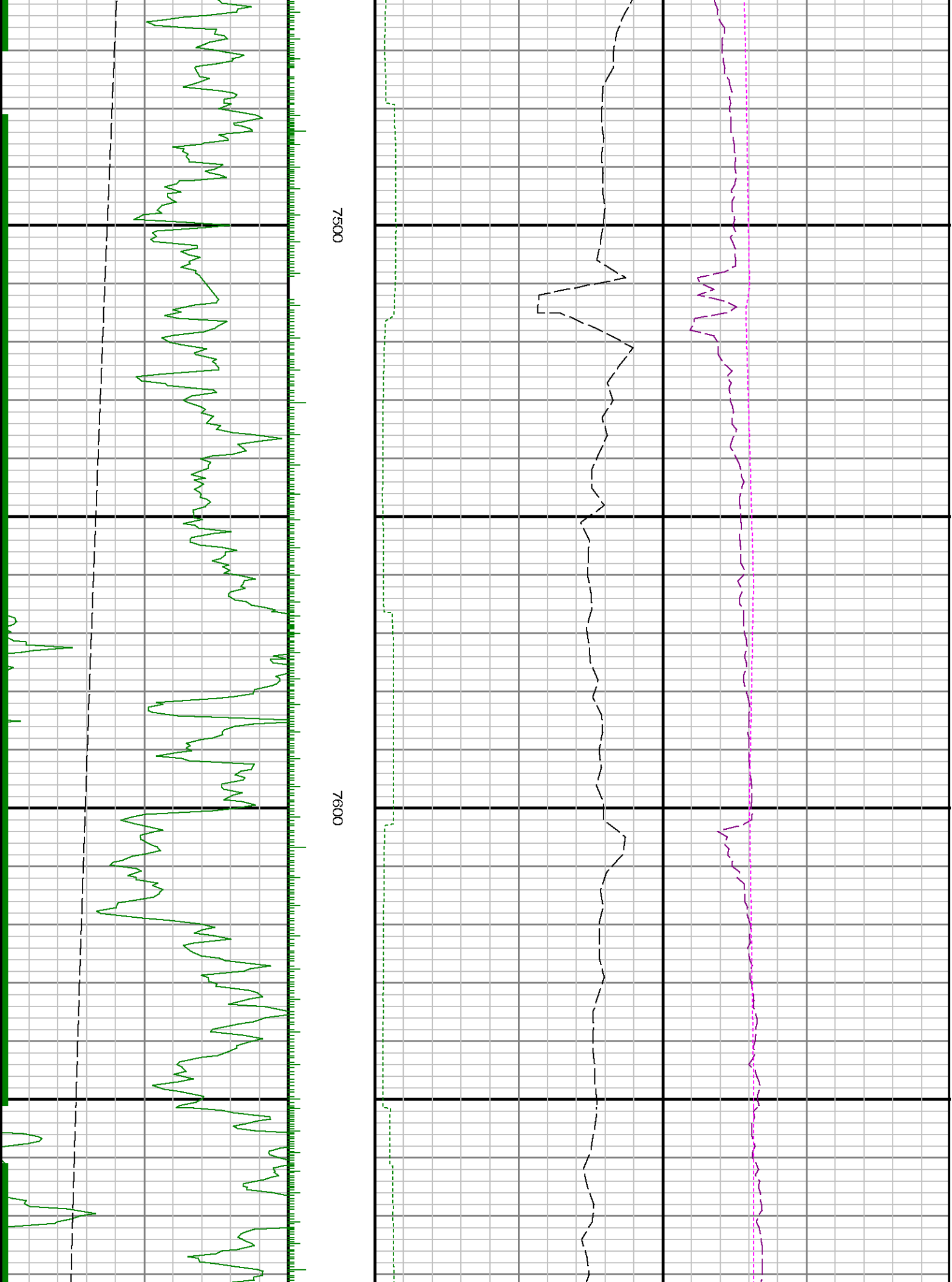


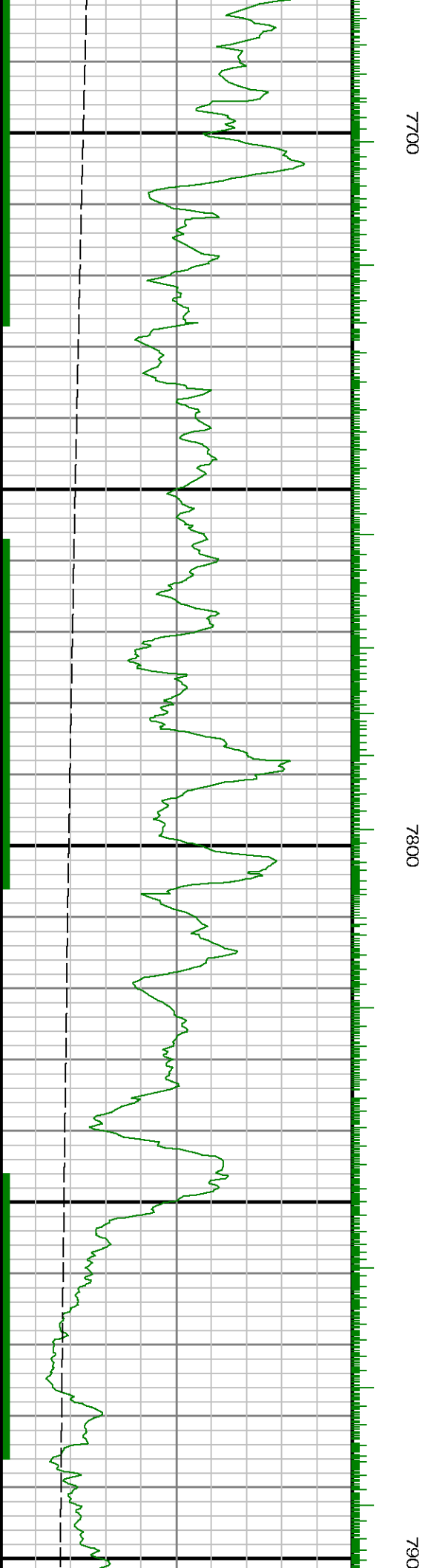
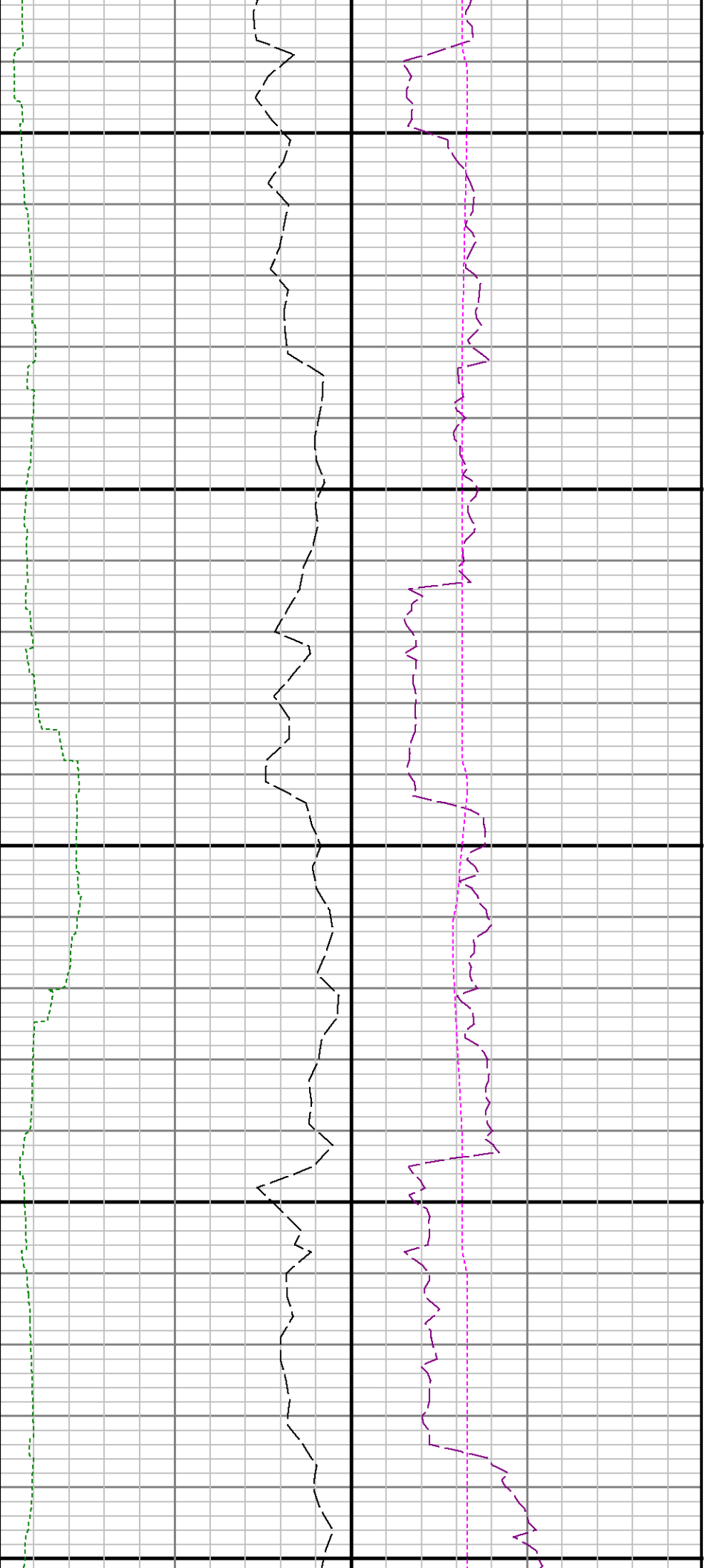
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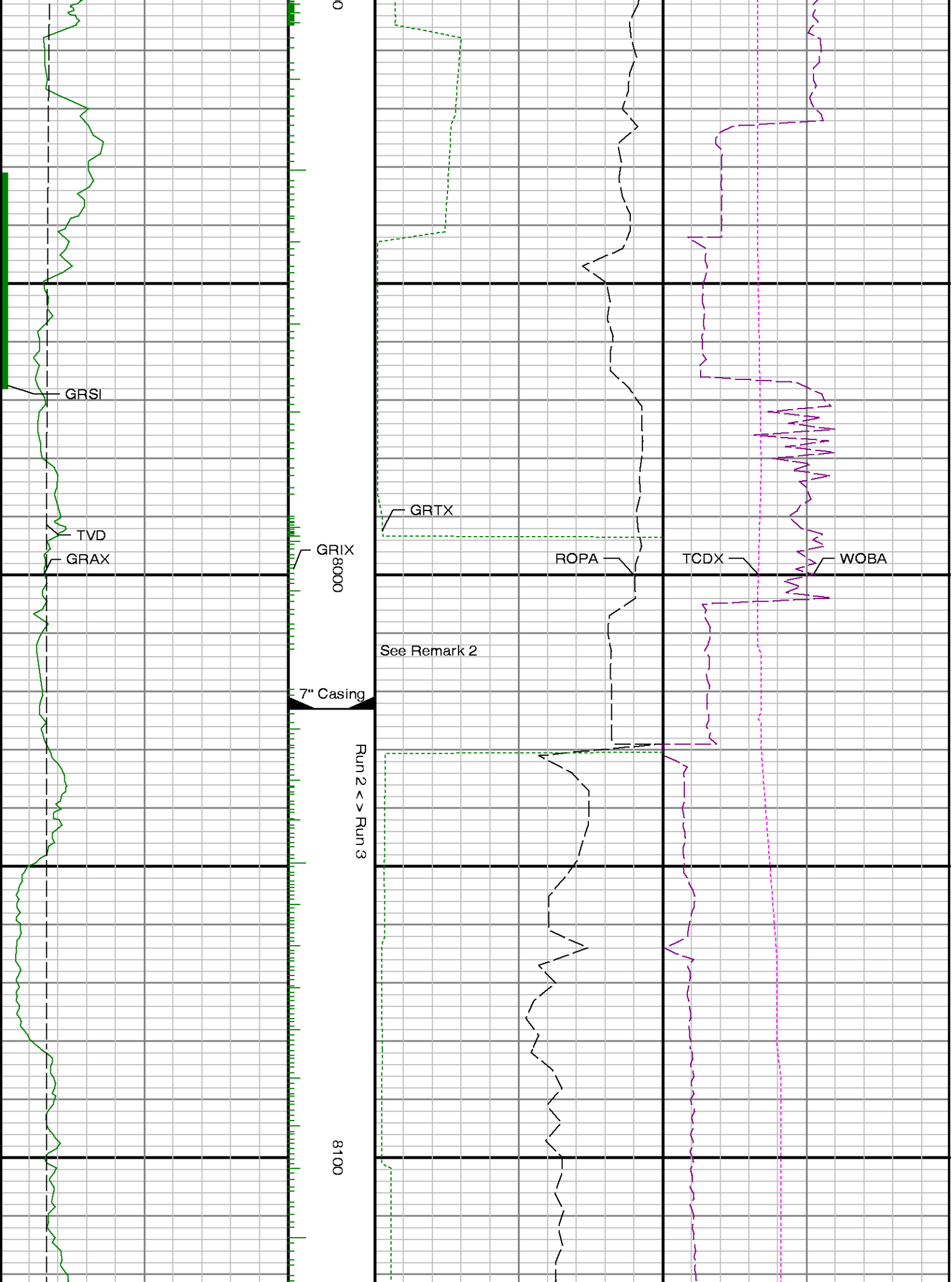
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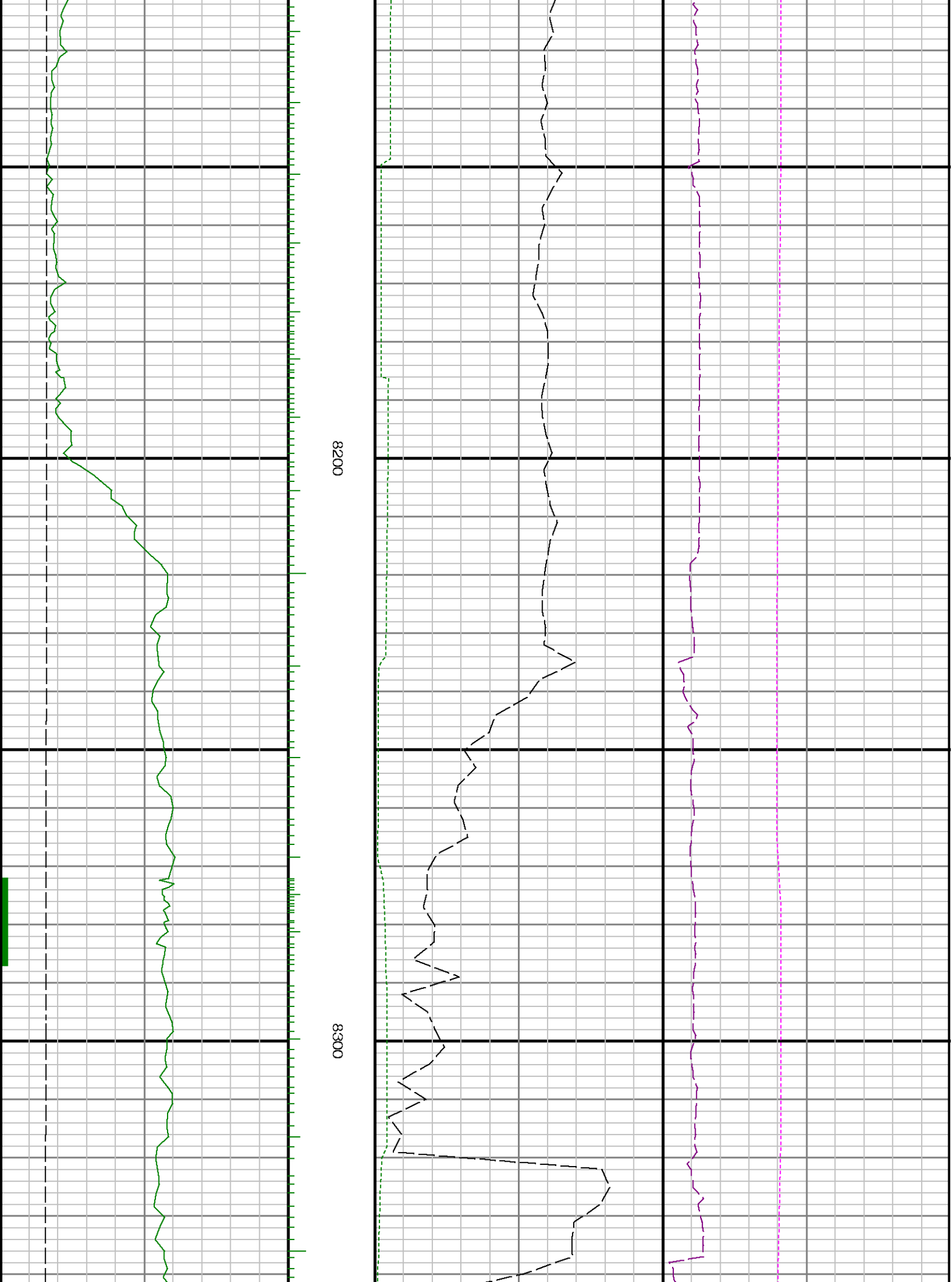




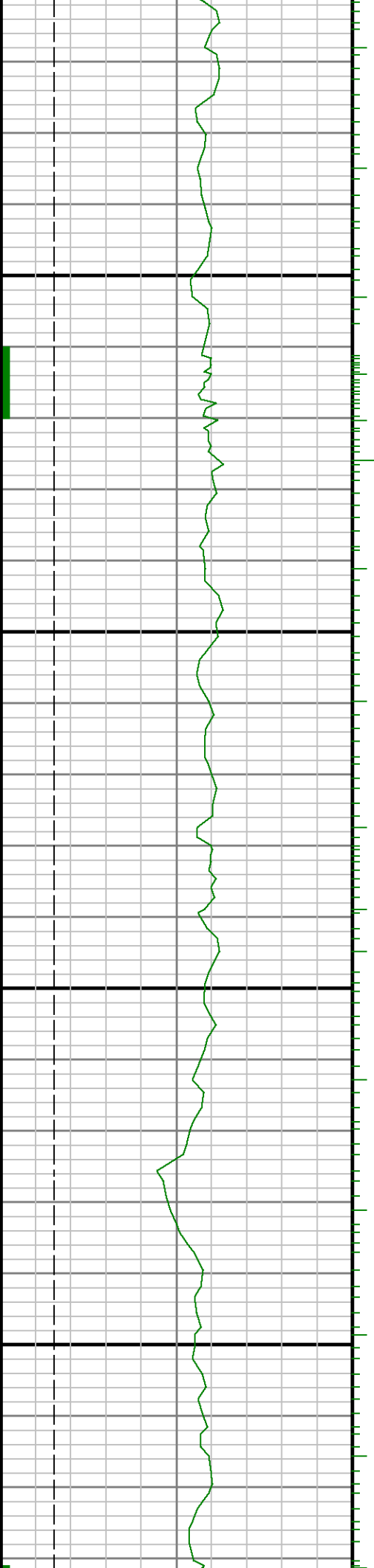






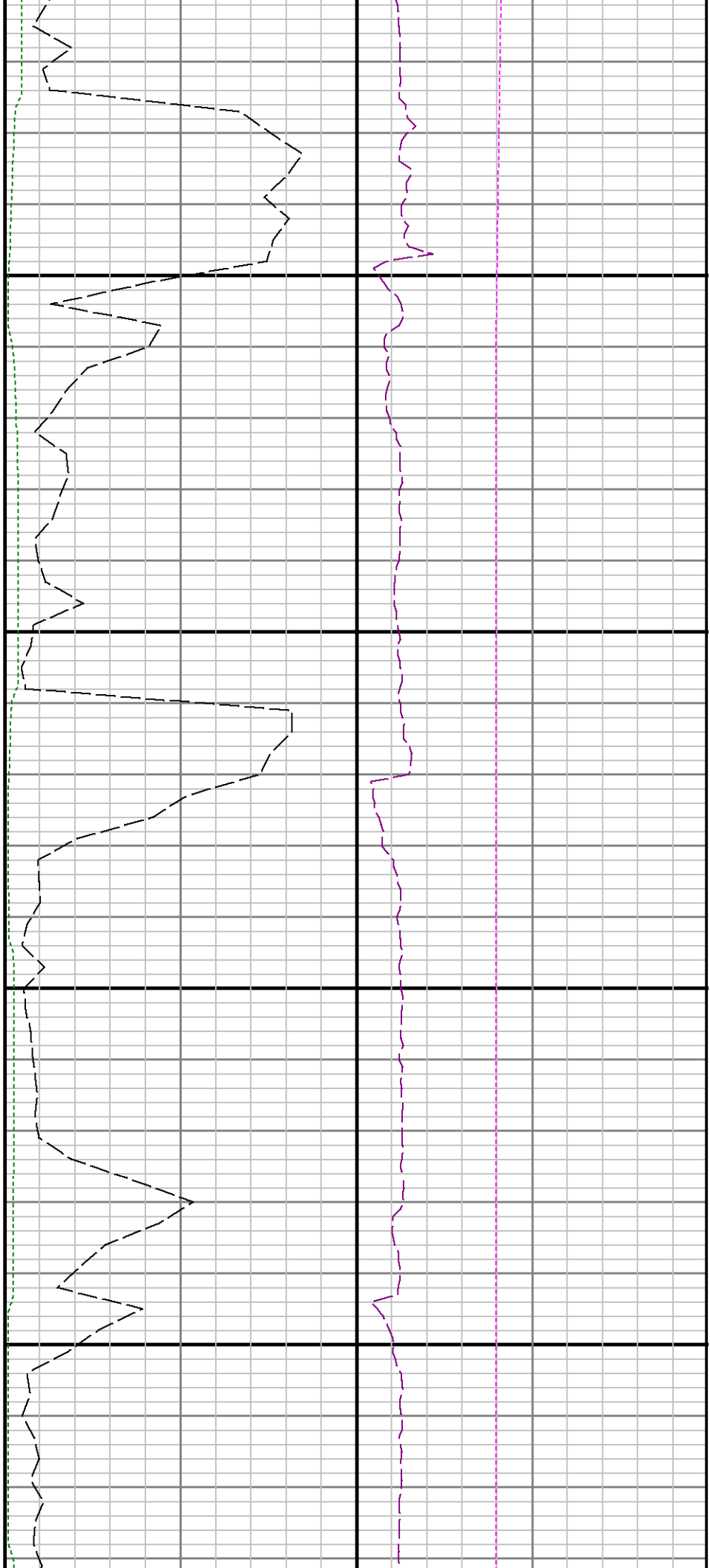


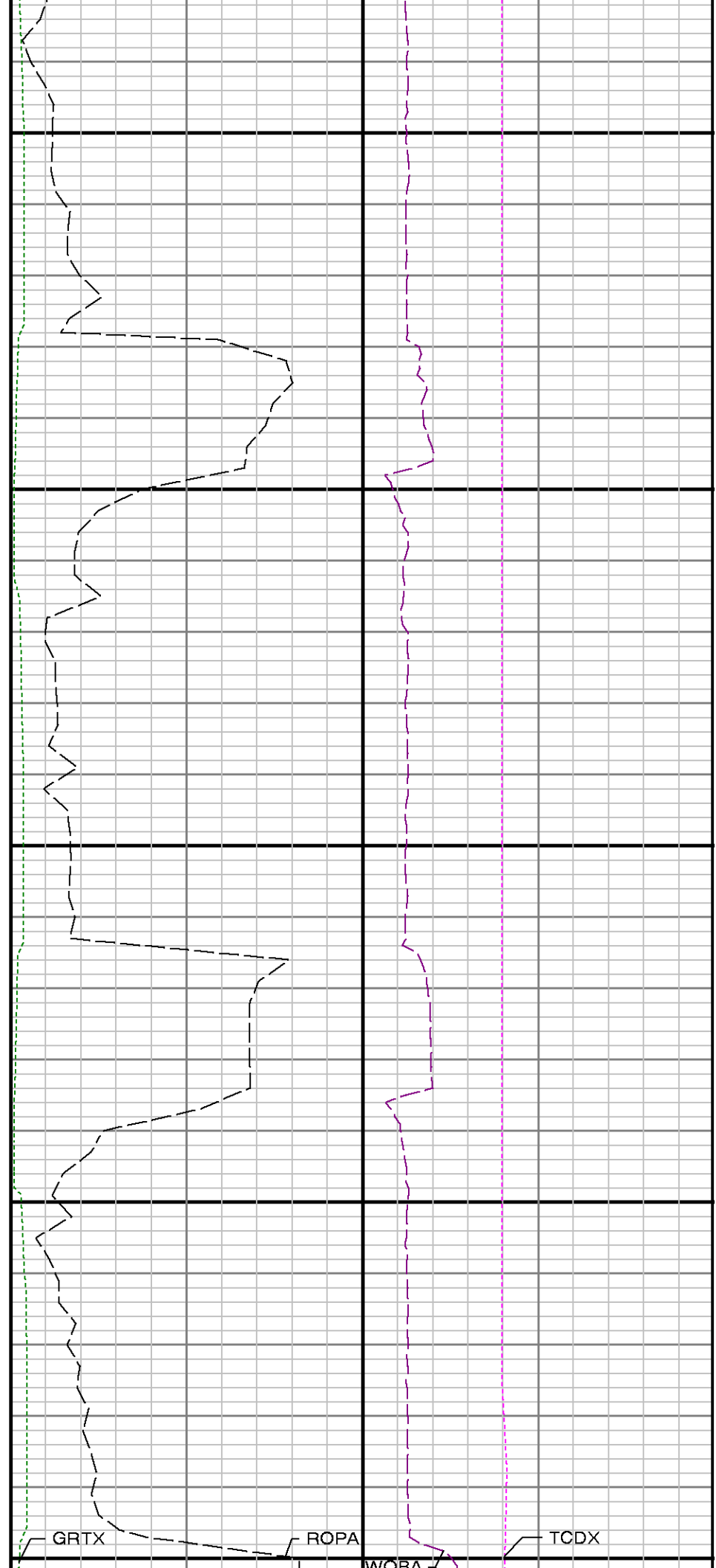
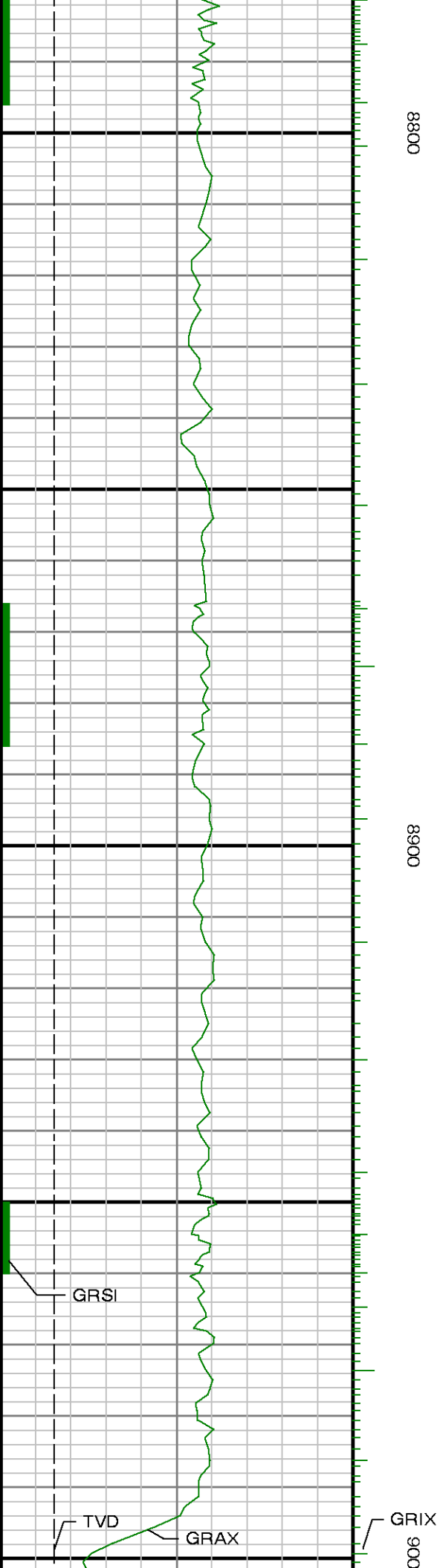


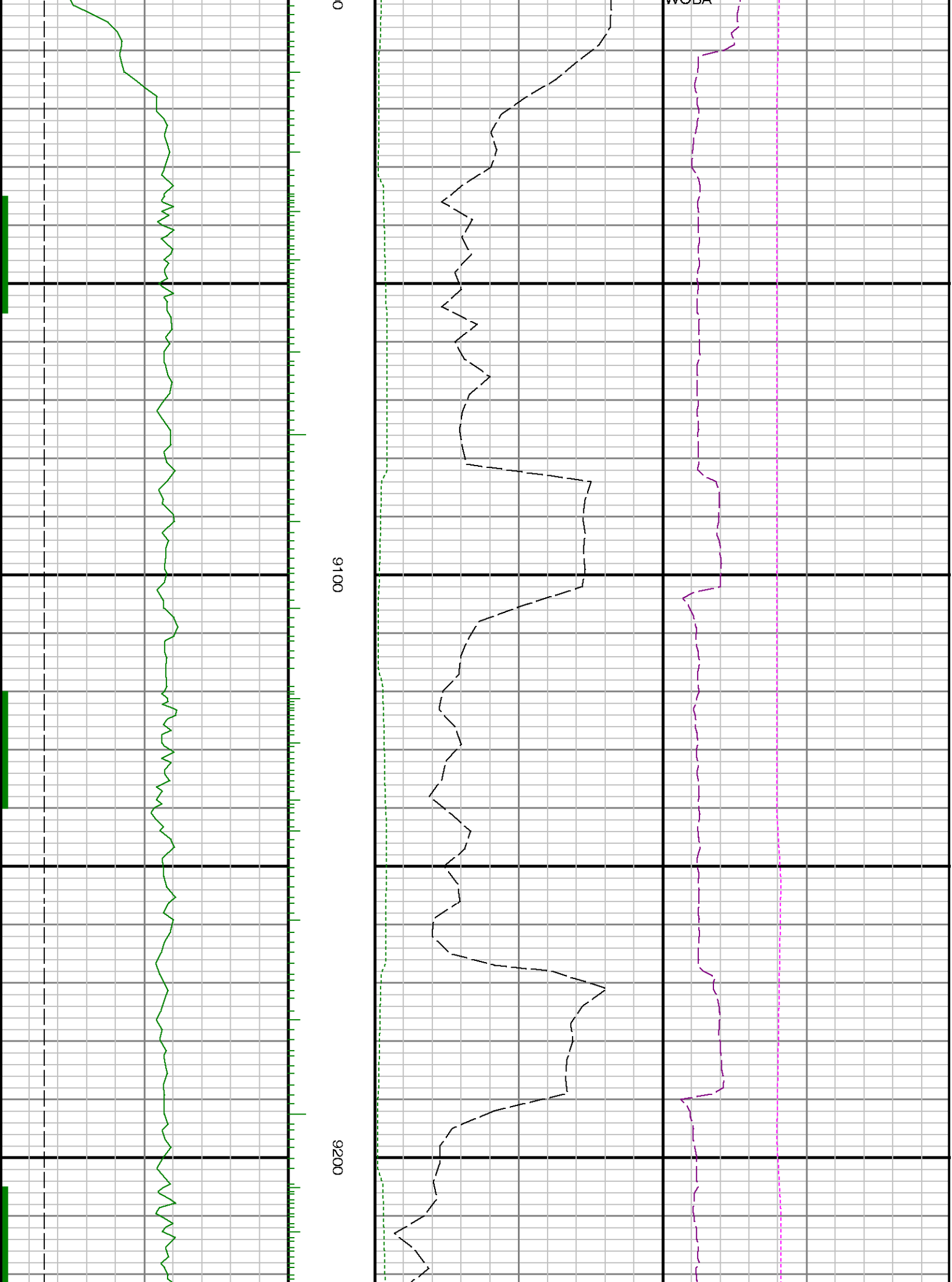


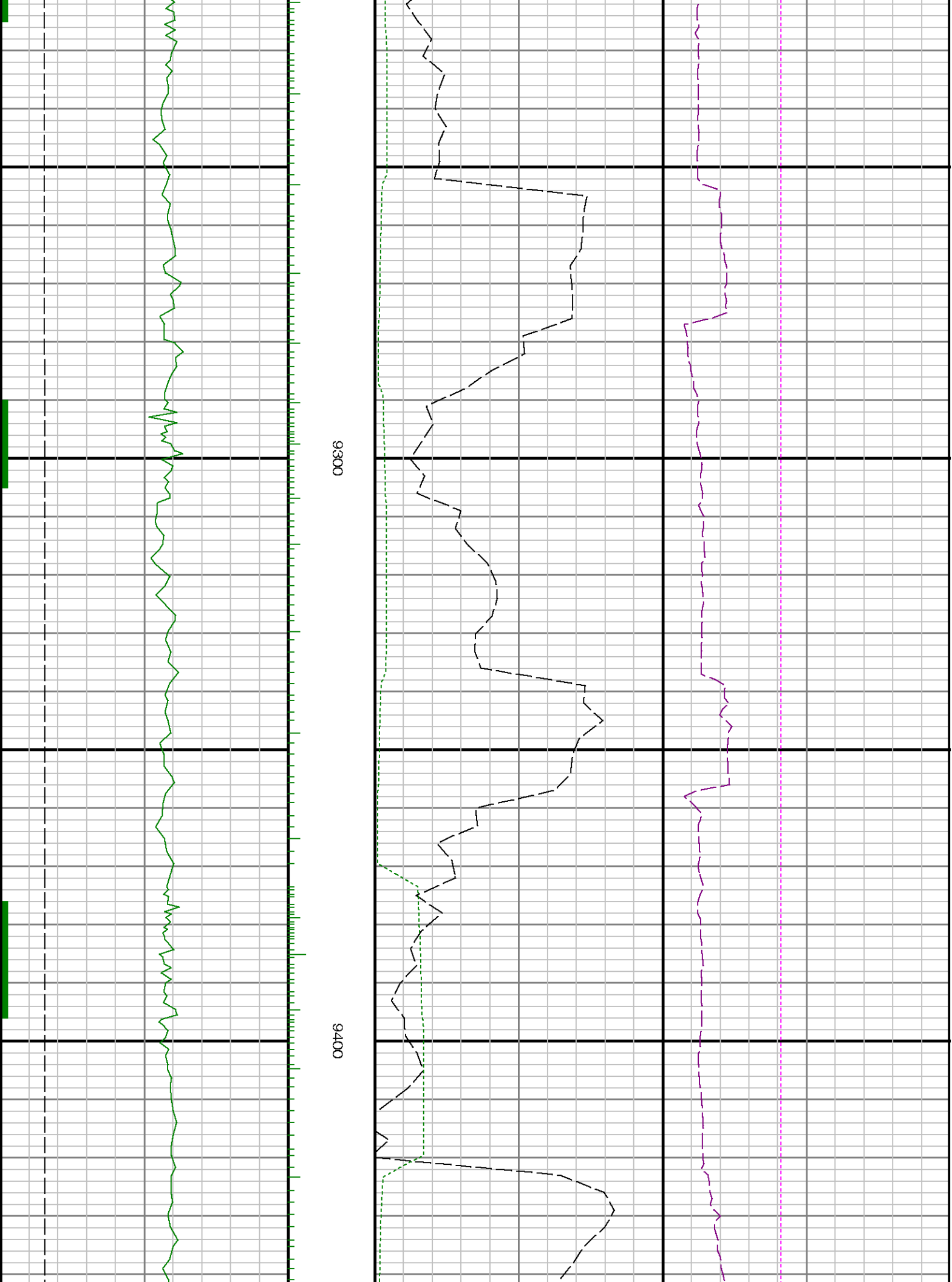
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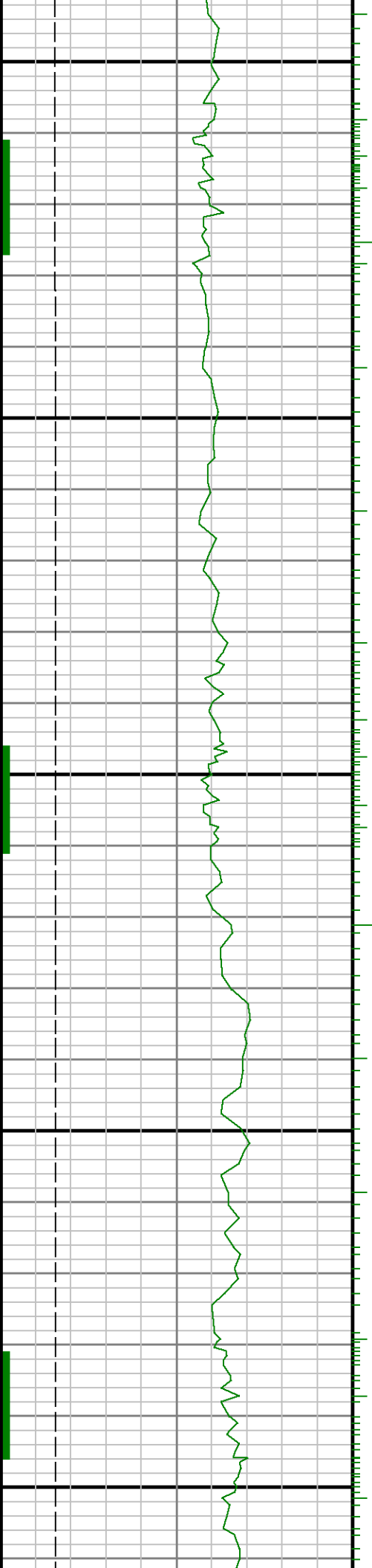
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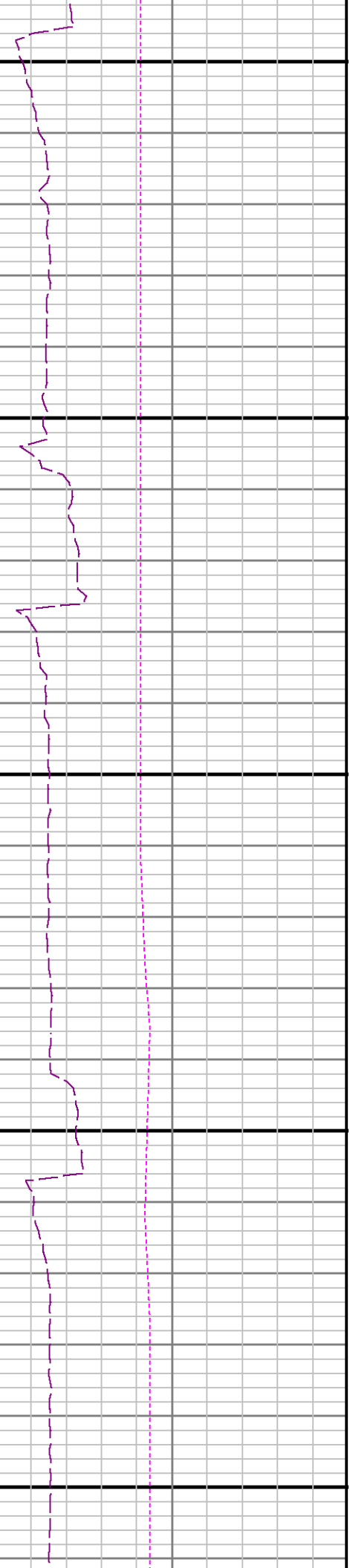
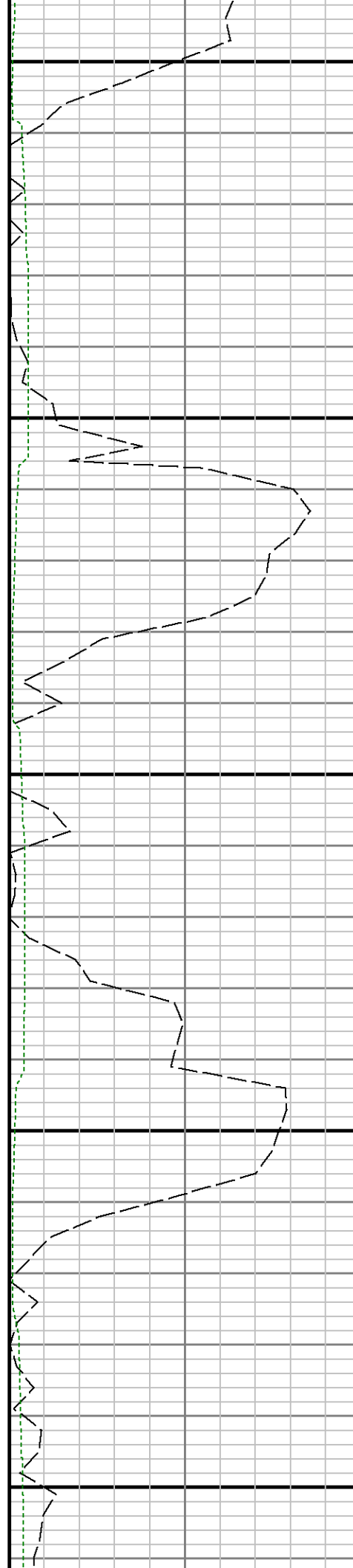


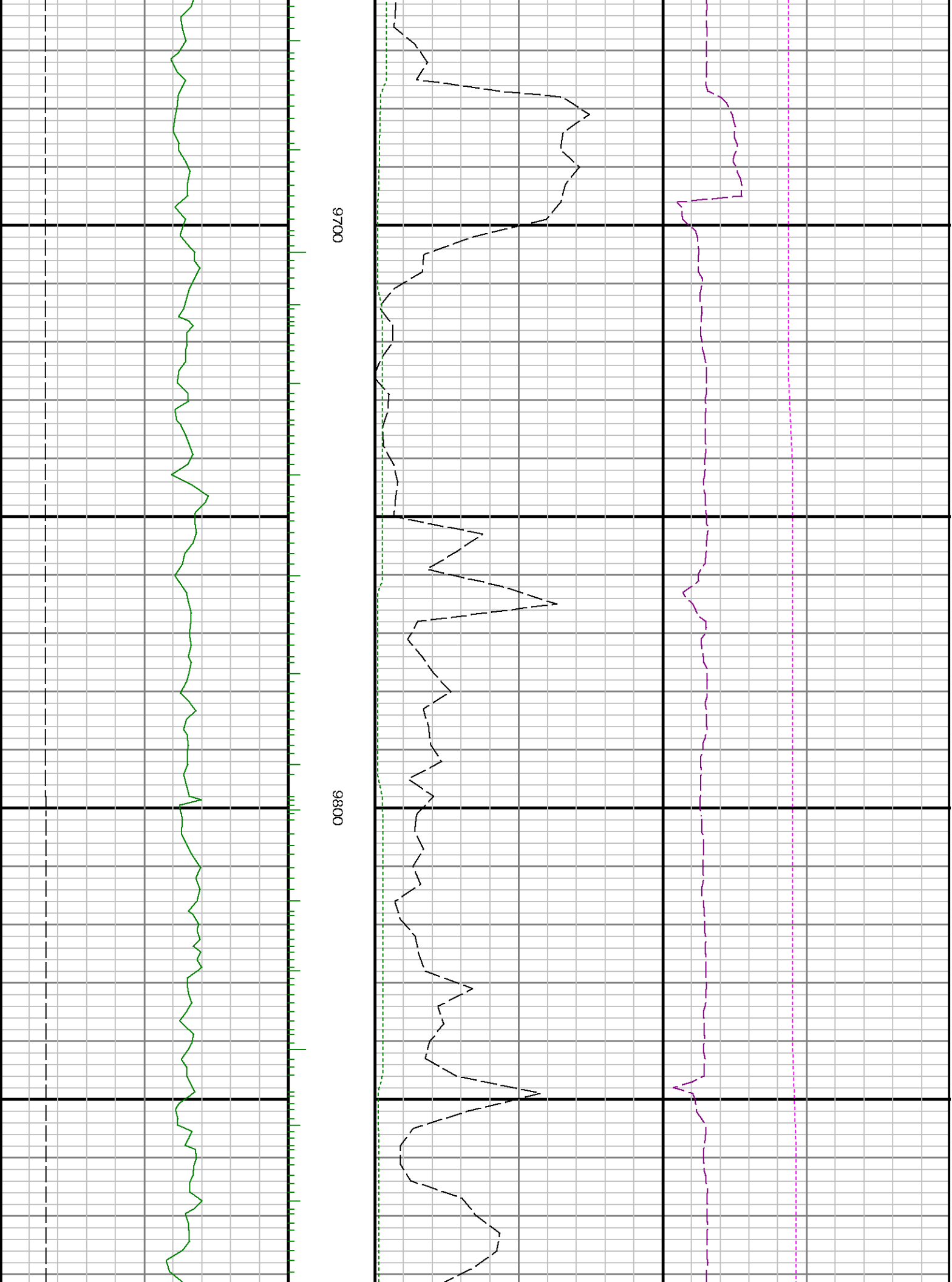


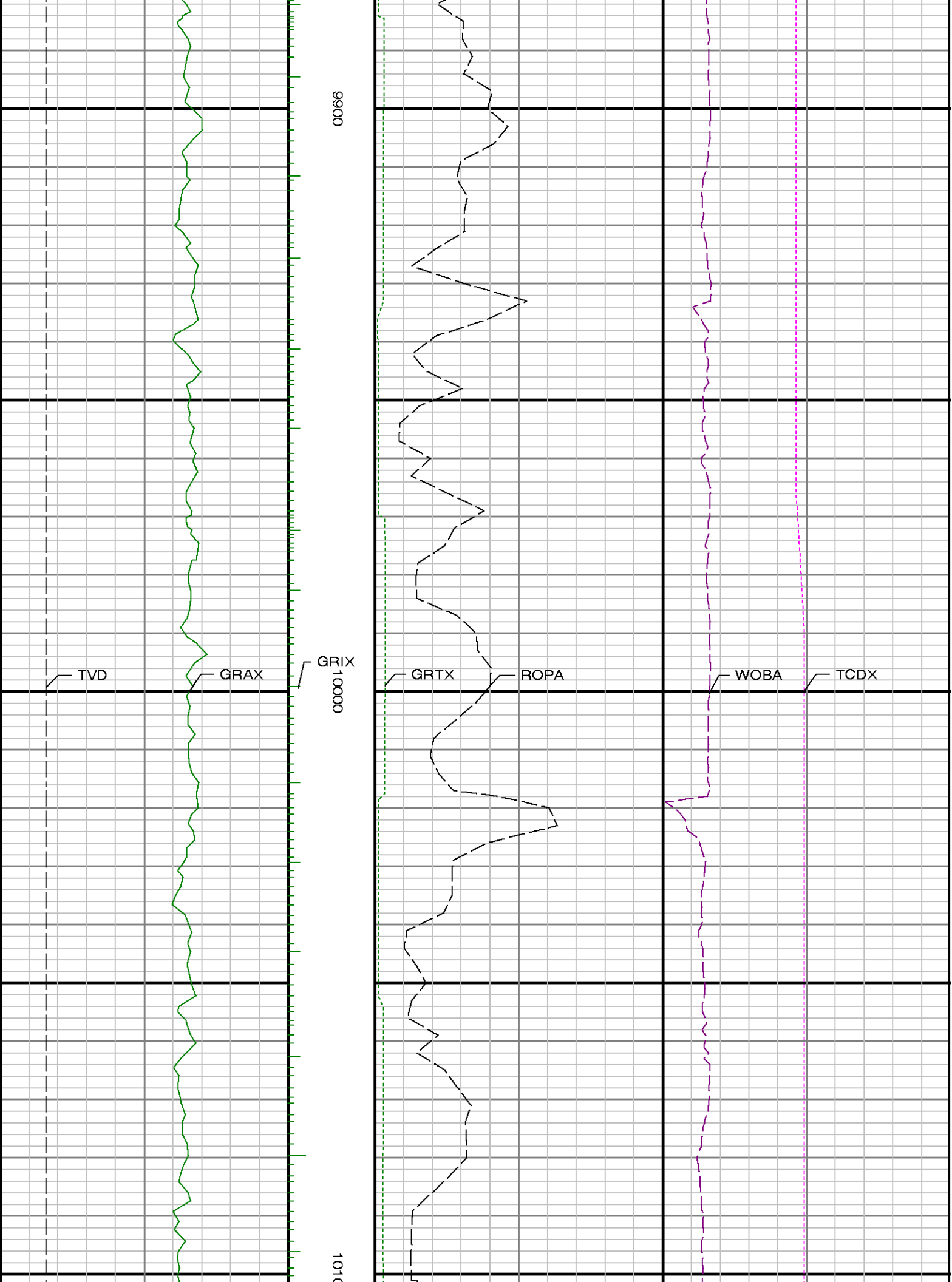


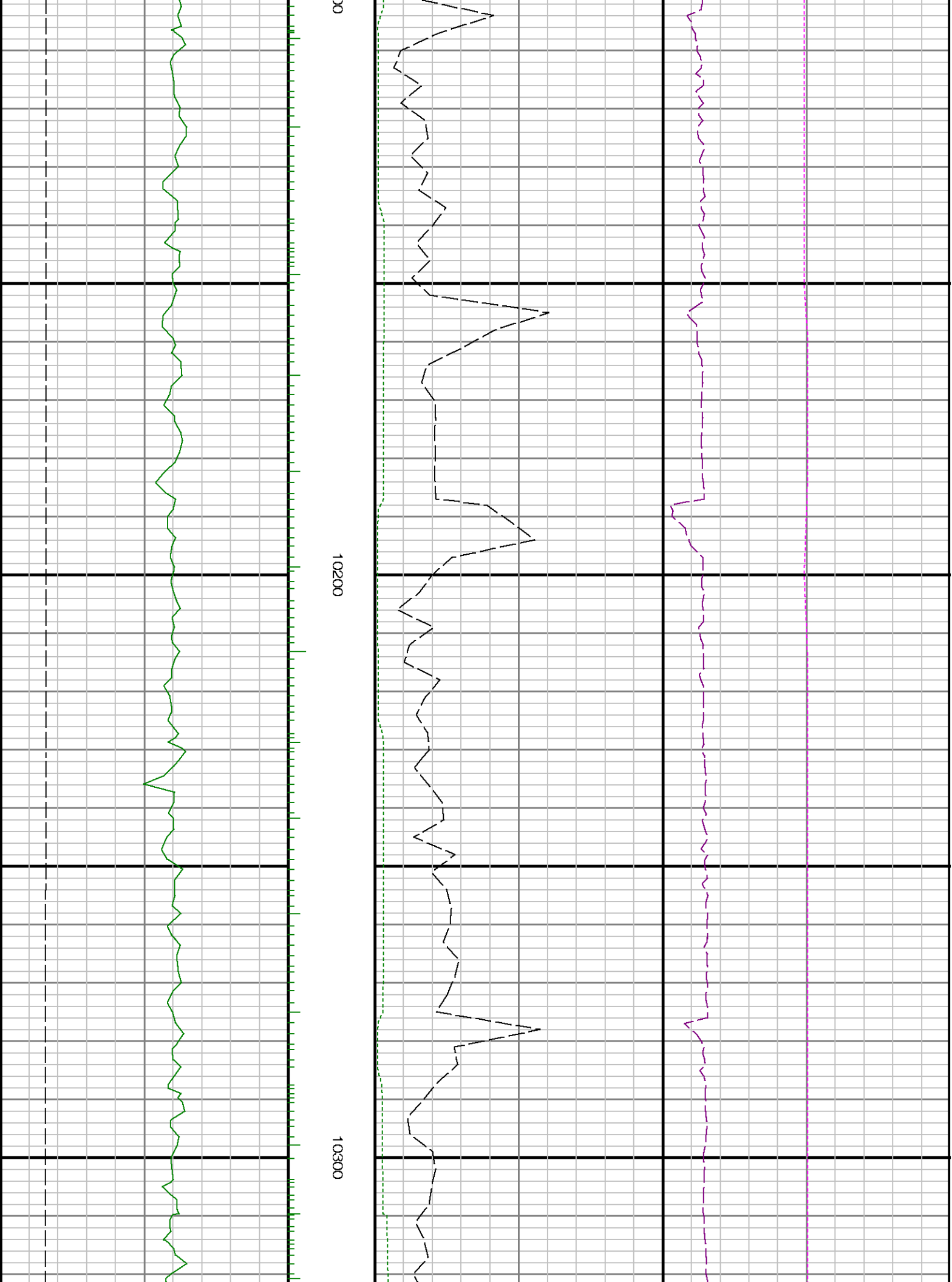
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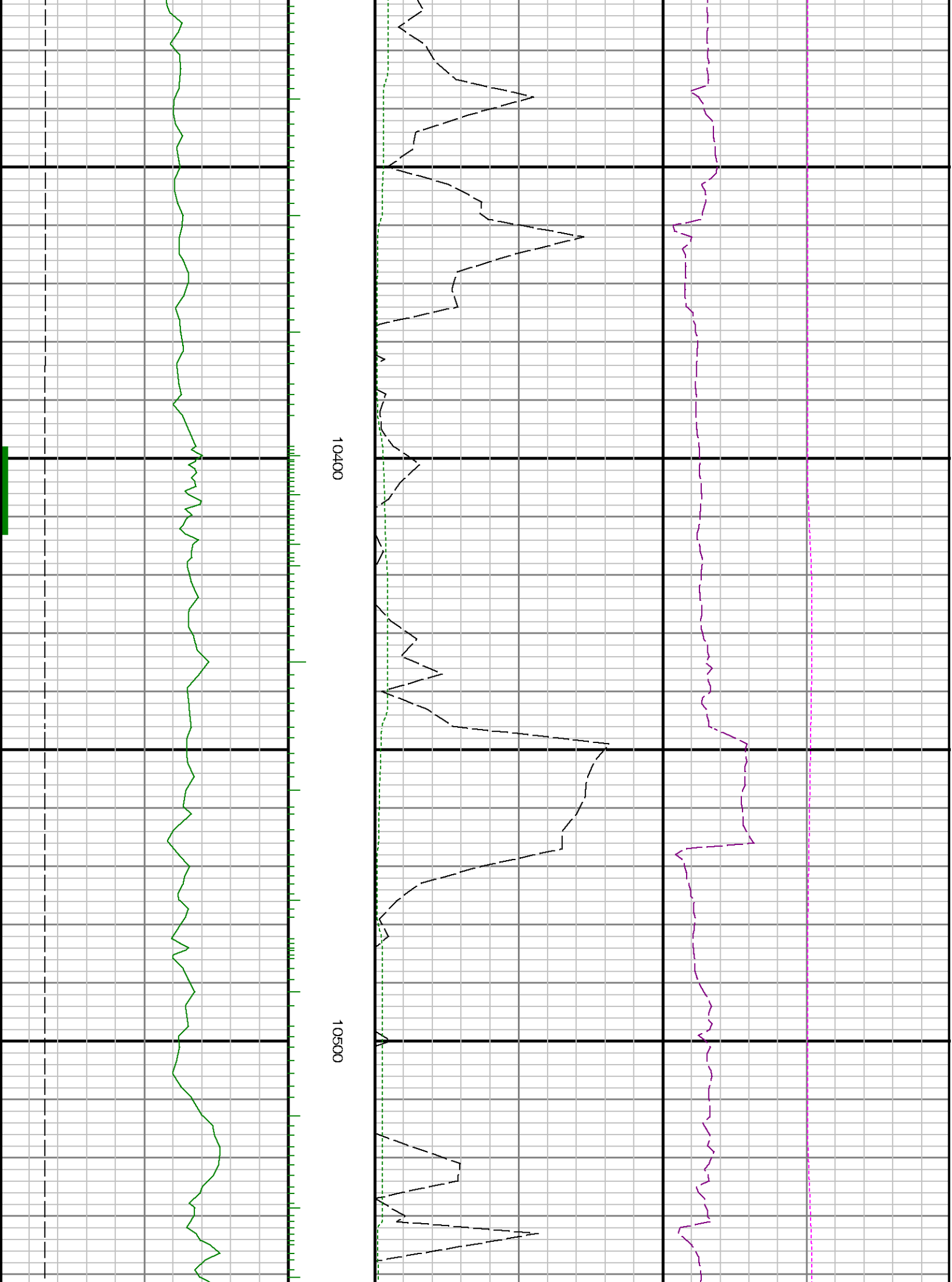
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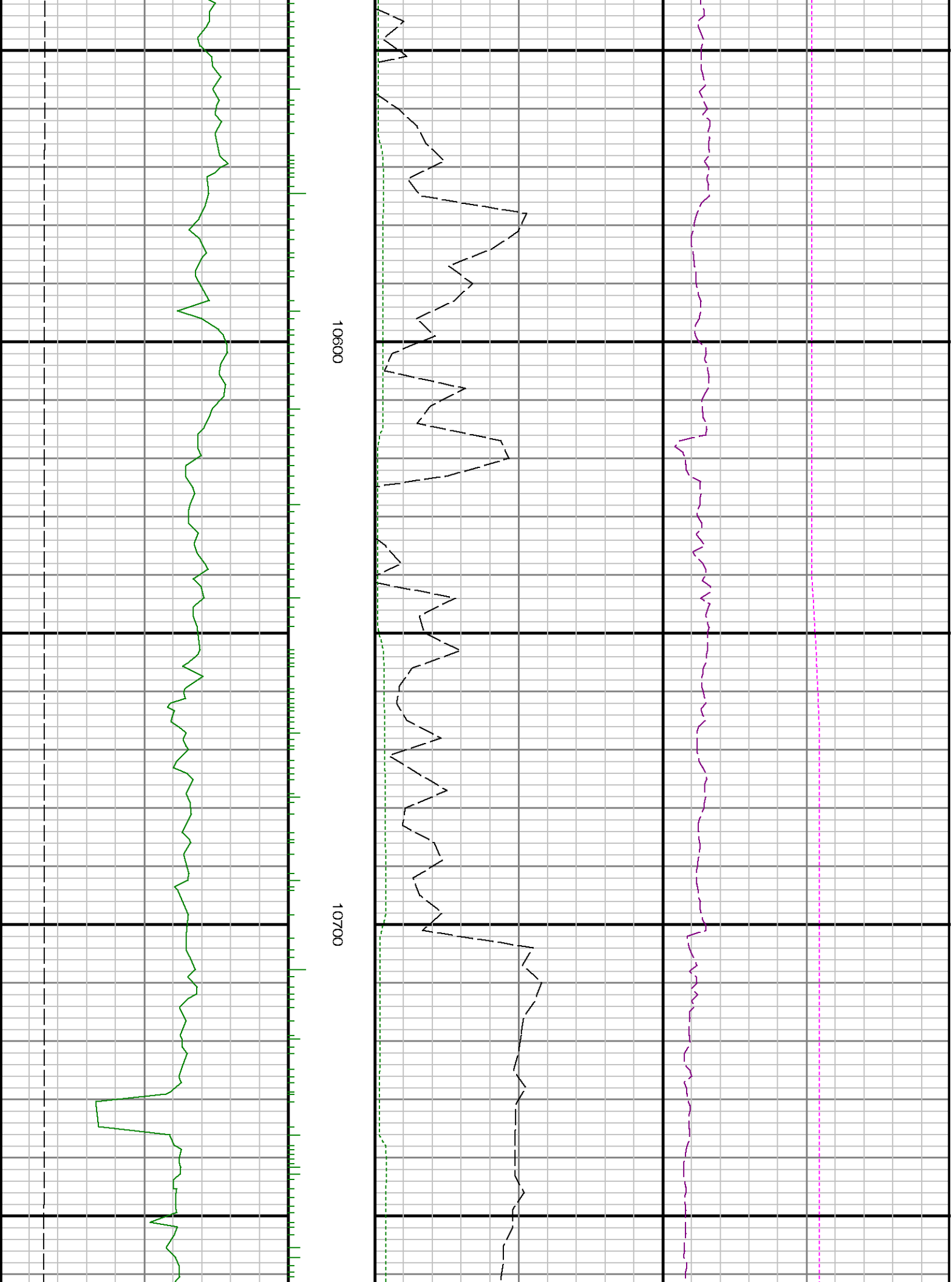


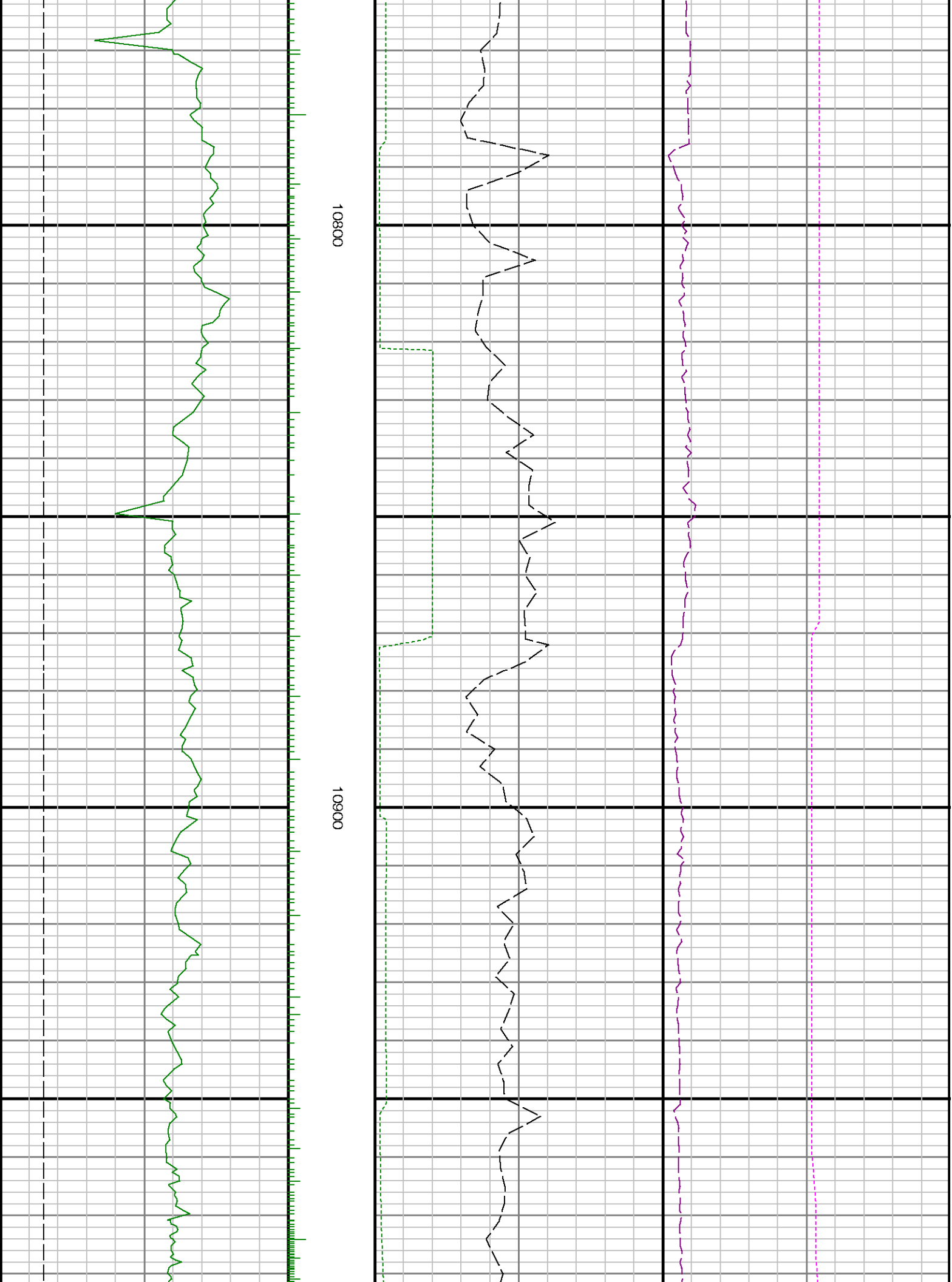














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