

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

06/16/2014

Document Number:

673704101

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	236876	317152	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 69760Name of Operator: PETRON DEVELOPMENT COMPANYAddress: 1899 W LITTLETON BLVDCity: LITTLETON State: CO Zip: 80120

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Walker, Jimmy	(303) 794-5300	jim@petron.net	
Crumley, Tim	(970) 768-5959	tcrumley@centurytel.com	

Compliance Summary:QtrQtr: NESW Sec: 15 Twp: 2N Range: 49W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/17/2012	663400624	IJ	AC	SATISFACTOR Y	P		No
04/27/2011	200308992	RT	AC	SATISFACTOR Y			No
03/26/2010	200238750	MI	SI	SATISFACTOR Y			No
07/06/2009	200214072	RT	AC	SATISFACTOR Y			No
03/19/2008	200128831	RT	AC	SATISFACTOR Y			No
04/12/2007	200110183	RT	AC	SATISFACTOR Y		Pass	No
03/29/2006	200087692	MI	AC	SATISFACTOR Y		Pass	No
08/30/2005	200076009	RT	AC	SATISFACTOR Y		Pass	No
08/18/2004	200058587	RT	AC	SATISFACTOR Y		Pass	No
06/30/2003	200041563	RT	AC	SATISFACTOR Y		Pass	No
06/11/2002	200032445	RT	AC	SATISFACTOR Y		Pass	No
07/09/2001	200018557	MI	AC	SATISFACTOR Y		Pass	No
02/09/2000	200004199	RT	AC	SATISFACTOR Y		Pass	No

Inspector Name: Sherman, Susan

02/09/2000	200004444	RT	AC	SATISFACTORY		Pass	No
10/13/1995	500159596	MT	SI			Pass	No
10/12/1995	500159595	ID	SI			Fail	Yes
10/03/1995	500159594	PR	SI			Pass	No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
102629	PIT		09/23/1999		-	STENNETT 1-15		<input type="checkbox"/>
150395	UIC DISPOSAL	AC	10/02/1996		-	STENNETT 1-15	AC	<input type="checkbox"/>
236876	WELL	IJ	03/01/2011	IJ	121-09376	STENNETT 1-15	AC	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____ Drilling Pits: _____ Wells: _____ Production Pits: _____
 Condensate Tanks: _____ Water Tanks: _____ Separators: _____ Electric Motors: _____
 Gas or Diesel Mortors: _____ Cavity Pumps: _____ LACT Unit: _____ Pump Jacks: _____
 Electric Generators: _____ Gas Pipeline: _____ Oil Pipeline: _____ Water Pipeline: _____
 Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____
 Multi-Well Pits: _____ Pigging Station: _____ Flare: _____ Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	1	SATISFACTORY			
Ancillary equipment	6	SATISFACTORY	4 smoke stacks at tanks, 1 gas scrubber, 1 chemical container		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST	,
S/A/V:			Comment: same berms as 300 bbl crude oil tanks	
Corrective Action:			Corrective Date:	

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
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Comment	
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Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	,
S/A/V:			Comment: same berms as crude oil tanks	
Corrective Action:			Corrective Date:	

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
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Comment	
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Inspector Name: Sherman, Susan

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	1	400 BBLS	STEEL AST	,	
S/A/V:			Comment: same berms as 300 bbl crude oil tanks		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition					
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST	40.140360, -102.850560	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Venting:				
Yes/No	Comment			

Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action		CA Date

Predrill

Location ID: 236876

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 236876 Type: WELL API Number: 121-09376 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____

Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: JSND

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 03/26/2010

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Method of Injection: PUMP FEED

Test Type: 5 Year Tbg psi: 395 Csg psi: 0 BH psi: _____

Insp. Status: Pass

Comment: Repairs were made to the well prior to the test.
 6/16/2014-Parted casing. Yetter onsite. 3 1/3 joints of production casing, scaled and pitted, WL @ ~120' and at same point casing broked and pitted.
 6/17/2014-Worked on retrieving casing.
 6/18/2014-Utilized overshot and casing cutters to get a clean cut at collar, used lead seal, replaced 3 joints to reland string and installed 4 1/2" tubing.
 6/19/2014-Drillers putting rest of tubing in hole on top of CIBP.
 6/20/2014-4 1/2" tubing in, cement, drillout.
 MIT required after well repaired.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Inspector Name: Sherman, Susan

Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	MHSP	Pass	

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: _____ Pit ID: _____ Lat: 40.137880 Long: -102.849370

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): _____ Comment: One pit permitted to this location, 102629, and is listed under Puckett-Warren Oil Co. Three pits, 100x600' each.

Corrective Action: _____ Date: _____

Pit Type: Skimming/Settling Lined: NO Pit ID: _____ Lat: 40.140020 Long: -102.850560

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): SATISFACTOR Comment: One pit permitted to this location, 102629, and is listed under Puckett-Warren Oil Co.

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
673704111	Petron Stennett 1-15 well sign	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382692

673704124	Petron Stennett 1-15 Bat pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382693
673704125	Petron Stennett 1-15 Bat	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382694
673704132	Petron Stennett 1-15 bat sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382695
673704133	Petron Stennett 1-15 bat sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382696
673704134	Petron Stennett 1-15 bat sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382697
673704135	Petron Stennett 1-15 bat sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382698
673704137	Petron Stennett 1-15 bat	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382699
673704293	Petron Stennett 1-15 well casign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382700
673704295	Petron Stennett 1-15 well casign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382701
673704609	Petron Stennett 1-15 MIT Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382702
673704610	Petron Stennett 1-15 MIT shed sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382703
673704611	Petron Stennett 1-15 MIT wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382704