

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
06/16/2014

Document Number:  
673704101

Overall Inspection:  
SATISFACTORY

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>236876</u>	<u>317152</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>69760</u>
Name of Operator:	<u>PETRON DEVELOPMENT COMPANY</u>
Address:	<u>1899 W LITTLETON BLVD</u>
City:	<u>LITTLETON</u> State: <u>CO</u> Zip: <u>80120</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Walker, Jimmy	(303) 794-5300	jim@petron.net	
Crumely, Tim	(970) 768-5959	tcrumley@centurytel.com	

**Compliance Summary:**

QtrQtr: <u>NESW</u> Sec: <u>15</u> Twp: <u>2N</u> Range: <u>49W</u>							
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/17/2012	663400624	IJ	AC	SATISFACTORY Y	P		No
04/27/2011	200308992	RT	AC	SATISFACTORY Y			No
03/26/2010	200238750	MI	SI	SATISFACTORY Y			No
07/06/2009	200214072	RT	AC	SATISFACTORY Y			No
03/19/2008	200128831	RT	AC	SATISFACTORY Y			No
04/12/2007	200110183	RT	AC	SATISFACTORY Y		Pass	No
03/29/2006	200087692	MI	AC	SATISFACTORY Y		Pass	No
08/30/2005	200076009	RT	AC	SATISFACTORY Y		Pass	No
08/18/2004	200058587	RT	AC	SATISFACTORY Y		Pass	No
06/30/2003	200041563	RT	AC	SATISFACTORY Y		Pass	No
06/11/2002	200032445	RT	AC	SATISFACTORY Y		Pass	No
07/09/2001	200018557	MI	AC	SATISFACTORY Y		Pass	No
02/09/2000	200004199	RT	AC	SATISFACTORY Y		Pass	No

Inspector Name: Sherman, Susan

02/09/2000	200004444	RT	AC	SATISFACTORY Y		Pass	No
10/13/1995	500159596	MT	SI			Pass	No
10/12/1995	500159595	ID	SI			Fail	Yes
10/03/1995	500159594	PR	SI			Pass	No

**Inspector Comment:**

\_\_\_\_\_

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
102629	PIT		09/23/1999		-	STENNETT 1-15	
150395	UIC DISPOSAL	AC	10/02/1996		-	STENNETT 1-15	AC
236876	WELL	IJ	03/01/2011	IJ	121-09376	STENNETT 1-15	AC

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	1	SATISFACTORY			
Ancillary equipment	6	SATISFACTORY	4 smoke stacks at tanks, 1 gas scrubber, 1 chemical container		

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST	,
S/A/V:	Comment:		same berms as 300 bbl crude oil tanks	
Corrective Action:			Corrective Date:	
<u>Paint</u>				
Condition				
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action			Corrective Date	
Comment				

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	,
S/A/V:	Comment:		same berms as crude oil tanks	
Corrective Action:			Corrective Date:	
<u>Paint</u>				
Condition				
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action			Corrective Date	
Comment				

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST	,
S/A/V:	Comment:		same berms as 300 bbl crude oil tanks	
Corrective Action:			Corrective Date:	
<u>Paint</u>				
Condition				
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action			Corrective Date	
Comment				

<b>Venting:</b>		
Yes/No	Comment	

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 236876

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AV:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**S/AV:** \_\_\_\_\_ **Comment:**

**CA:**  **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/AV:** \_\_\_\_\_ **Comment:**

**CA:**  **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 236876 Type: WELL API Number: 121-09376 Status: IJ Insp. Status: AC

**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

**UIC Routine**

Inj./Tube: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
 (e.g. 30 psig or -30" Hg) Inj Zone: JSND  
 TC: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ Last MIT: 03/26/2010  
 Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: \_\_\_\_\_

Method of Injection: PUMP FEED

Test Type: 5 Year Tbg psi: 395 Csg psi: 0 BH psi: \_\_\_\_\_

Insp. Status: Pass

Comment: Repairs were made to the well prior to the test.  
 6/16/2014-Parted casing. Yetter onsite. 3 1/3 joints of production casing, scaled and pitted, WL @ ~120' and at same point casing broked and pitted.  
 6/17/2014-Worked on retrieving casing.  
 6/18/2014-Utilized overshot and casing cutters to get a clean cut at collar, used lead seal, replaced 3 joints to reland string and installed 4 1/2" tubing.  
 6/19/2014-Drillers putting rest of tubing in hole on top of CIBP.  
 6/20/2014-4 1/2" tubing in, cement, drillout.  
 MIT required after well repaired.

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	MHSP	Pass	

S/A/V: SATISFACTOR  
Y  
Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

Pit Type: Produced Water	Lined: _____	Pit ID: _____	Lat: 40.137880	Long: -102.849370
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**Lining:**  
Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_  
Comment: \_\_\_\_\_

**Fencing:**  
Fencing Type: \_\_\_\_\_ Fencing Condition: \_\_\_\_\_  
Comment: \_\_\_\_\_

**Netting:**  
Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_  
Comment: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: NO 2+ feet Freeboard: \_\_\_\_\_

Pit (S/A/V): \_\_\_\_\_ Comment: One pit permitted to this location, 102629, and is listed under Puckett-Warren Oil Co. Three pits, 100x600' each.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Pit Type: Skimming/Settling	Lined: NO	Pit ID: _____	Lat: 40.140020	Long: -102.850560
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**Lining:**  
Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_  
Comment: \_\_\_\_\_

**Fencing:**  
Fencing Type: \_\_\_\_\_ Fencing Condition: \_\_\_\_\_  
Comment: \_\_\_\_\_

**Netting:**  
Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_  
Comment: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: NO 2+ feet Freeboard: \_\_\_\_\_

Pit (S/A/V): SATISFACTOR Comment: One pit permitted to this location, 102629, and is listed under Puckett-Warren Oil Co.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673704111	Petron Stennett 1-15 well sign	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382692">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382692</a>

673704124	Petron Stennett 1-15 Bat pit	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382693">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382693</a>
673704125	Petron Stennett 1-15 Bat	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382694">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382694</a>
673704132	Petron Stennett 1-15 bat sign	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382695">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382695</a>
673704133	Petron Stennett 1-15 bat sign	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382696">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382696</a>
673704134	Petron Stennett 1-15 bat sign	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382697">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382697</a>
673704135	Petron Stennett 1-15 bat sign	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382698">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382698</a>
673704137	Petron Stennett 1-15 bat	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382699">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382699</a>
673704293	Petron Stennett 1-15 well casign	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382700">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382700</a>
673704295	Petron Stennett 1-15 well casign	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382701">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382701</a>
673704609	Petron Stennett 1-15 MIT Form 21	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382702">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382702</a>
673704610	Petron Stennett 1-15 MIT shed sign	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382703">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382703</a>
673704611	Petron Stennett 1-15 MIT wellhead	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382704">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3382704</a>