

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400631449

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-
4. Contact Name: Erin Lind Phone: (720) 876-5827 Fax: Email: erin.lind@encana.com

5. API Number 05-123-37790-00
6. County: WELD
7. Well Name: Lochbuie Well Number: 2C-31H D165
8. Location: QtrQtr: NWNW Section: 31 Township: 1N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/05/2014 End Date: 05/07/2014 Date of First Production this formation: 05/29/2014
Perforations Top: 7614 Bottom: 11767 No. Holes: 1011 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: [ ]

Stage 1 - Stage 41 treated with a total of: 103,011 bbls of Slickwater Frac (ChemRock), 4,130 bbls of Pump Down No Chemicals, 2,455,490 lbs of 40/70 Proppant

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 107141 Max pressure during treatment (psi): 8987
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.80
Total acid used in treatment (bbl): 0 Number of staged intervals: 41
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 2010
Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 2455490 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/06/2014 Hours: 24 Bbl oil: 112 Mcf Gas: 119 Bbl H2O: 137
Calculated 24 hour rate: Bbl oil: 112 Mcf Gas: 119 Bbl H2O: 137 GOR: 1063
Test Method: Flows from well Casing PSI: 2063 Tubing PSI: 1413 Choke Size: 12/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7359 Tbg setting date: 05/07/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erin Lind  
Title: Regulatory Analyst Date: \_\_\_\_\_ Email: erin.lind@encana.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400631462	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)