

**ANADARKO PETROLEUM CORP - EBUS
DO NOT MAIL - PO BOX 4995
THE WOODLANDS, Texas**

Deepe 35C-27HZ

Majors 42

Post Job Summary **Cement Surface Casing**

Date Prepared: 3/13/2014
Version: 1

Service Supervisor: MCBRIDE, NATHAN

Submitted by: PRUDHOMME, JOSHUA

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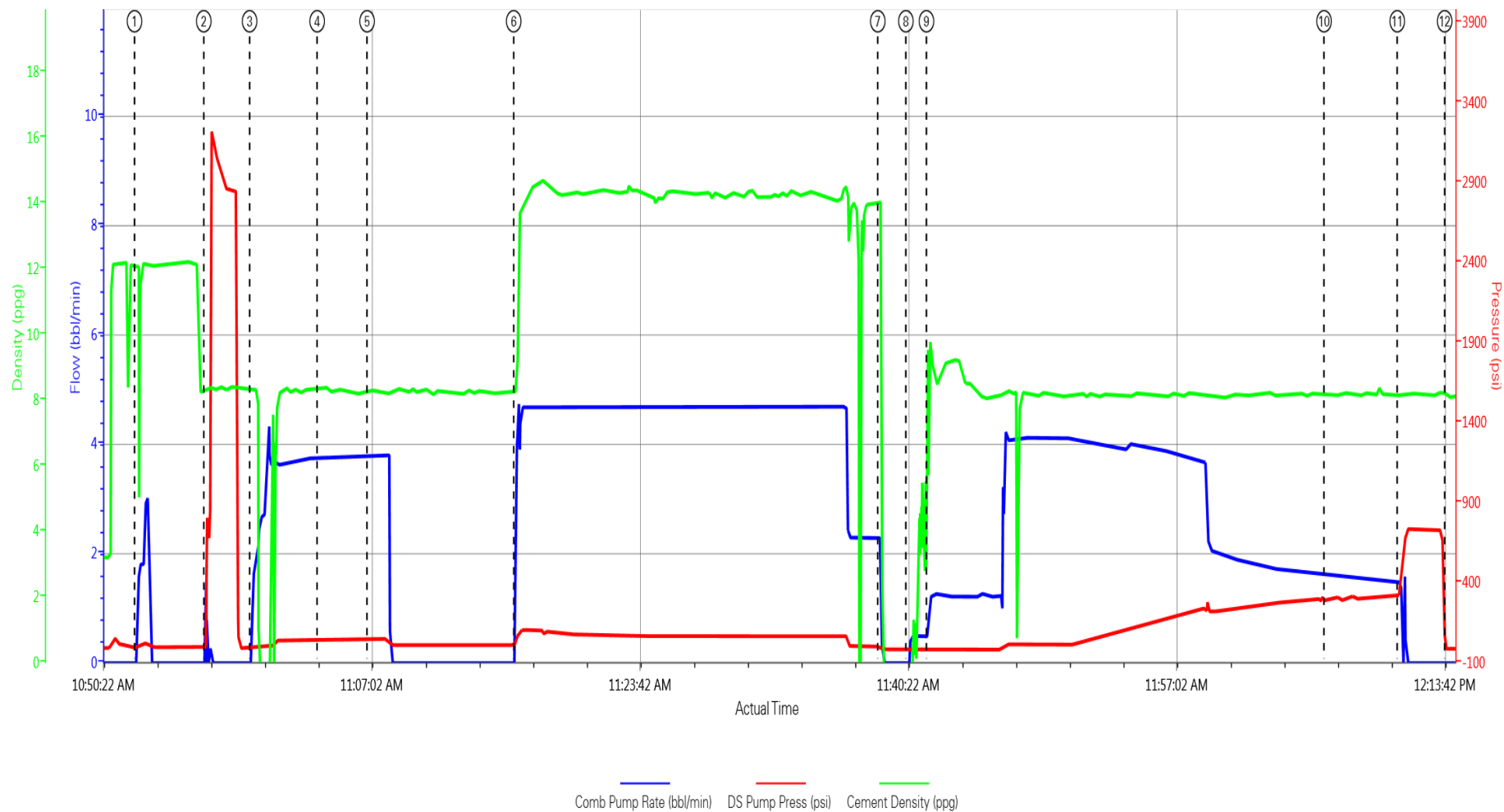
Pumping Schedule

Stage /Plug #	Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Avg Rate bbl/min	Surface Volume	Downhole Volume
1	1	Spacer	Fresh Water Spacer	8.33	4.0	10.0 bbl	10.0 bbl
1	1	Spacer	Mud Flush	8.50	4.0	12.0 bbl	12.0 bbl
1	1	Spacer	Fresh Water Spacer	8.33	4.0	10.0 bbl	10.0 bbl
1	2	Cement Slurry	SwiftCem B2	14.2	5.0	369.0 sacks	369.0 sacks

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Data Acquisition

Custom Results



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Service Supervisor Reports

Job Log

Date/Time	Chart #	Activity Code	Pump Rate	Cum Vol	Pump		Pressure (psig)	Comments
02/28/2014 09:20		Arrive at Location from Service Center						Rig still running pipe in hole
02/28/2014 09:25		Assessment Of Location Safety Meeting						Hazard Hunt and Discuss 3rd party activities
02/28/2014 09:30		Pre-Rig Up Safety Meeting						Review JSA and Discuss Rig up layout
02/28/2014 09:35		Rig-Up Equipment						
02/28/2014 09:40		Casing on Bottom						
02/28/2014 09:45		Circulate Well						
02/28/2014 10:20		Rig-Up Completed						
02/28/2014 10:35		Pre-Job Safety Meeting						With Customer and 3rd Parties involved
02/28/2014 10:52		Start Job						
02/28/2014 10:52		Pump Water	2	2			20.0	Fill Lines
02/28/2014 10:56		Test Lines					2490.0	
02/28/2014 10:59		Pump Water	4	10			50.0	Fresh Water
02/28/2014 11:03		Pump Spacer	4	12			60.0	Mud Flush
02/28/2014 11:06		Pump Water	4	10			60.0	Fresh Water
02/28/2014 11:15		Pump Cement	5	101.2			78.0	386sks @ 14.2ppg, 1.54yield, 7.66gal/sk
02/28/2014 11:36		Shutdown						
02/28/2014 11:40		Drop Top Plug						
02/28/2014 11:41		Pump Displacement	5	76			240.0	Fresh Water
02/28/2014 12:06		Cement Returns to Surface						65bbbs Displaced 11 bbbs to Pit
02/28/2014 12:10		Bump Plug					690.0	500psi Over
02/28/2014 12:13		Check Floats						Floats Good
02/28/2014 12:14		End Job						Thanks McBride and Crew

The Road to Excellence Starts with Safety

Sold To #: 300466		Ship To #: 3359515		Quote #:		Sales Order #: 901157276	
Customer: ANADARKO PETROLEUM CORP - EBUS				Customer Rep: Porter, Bob			
Well Name: Deepe			Well #: 35C-27HZ		API/UWI #: 05-123-38563		
Field:		City (SAP): FIRESTONE		County/Parish: Weld		State: Colorado	
Contractor: Majors			Rig/Platform Name/Num: Majors 42				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: FLING, MATTHEW			Srvc Supervisor: MCBRIDE, NATHAN			MBU ID Emp #: 313810	
Job Personnel							
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #
ALVARADO, JOSE Angel		4.0	505918	MCBRIDE, NATHAN Charles		4.0	313810
HES Emp Name				Exp Hrs		Emp #	
WHEELER, JUSTIN W				4.0		196470	
Job				Job Times			
Formation Name				Date		Time	
Formation Depth (MD)		Top	Bottom	Called Out		Time Zone	
Form Type		BHST		On Location		MST	
Job depth MD		1023. ft		Job Started		MST	
Water Depth		Wk Ht Above Floor		Job Completed		MST	
Perforation Depth (MD)		From	To	Departed Loc		MST	
Fluid Data							
Stage/Plug #: 1							
Fluid #	Stage Type	Fluid Name		Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk
1	Fresh Water			10.0	bbl	8.33	
1	Mud Flush			12.0	bbl	8.5	
42 gal/Mgal		FRESH WATER					
1	Fresh Water			10.0	bbl	8.33	
2	SwiftCem B2	SWIFTCEN (TM) SYSTEM (452990)		369	sacks	14.2	1.54
7.66 Gal		FRESH WATER					
Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	
Frac Gradient		15 Min		Spacers		Load and Breakdown	
Rates							
Circulating		Mixing		Displacement		Avg. Job	
Cement Left In Pipe		Amount 0 ft		Reason		Shoe Joint	
Frac Ring # 1 @		ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @
The Information Stated Herein Is Correct				Customer Representative Signature			

