

Current Wellbore Diagram

Southern Ute Tribal I-2

Current Wellbore



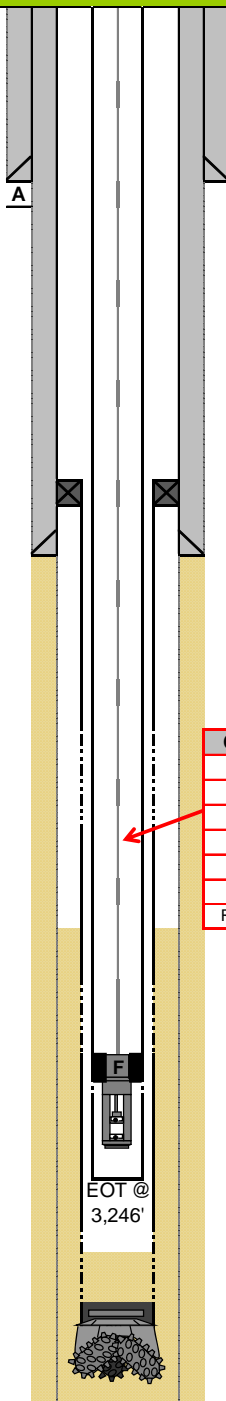
9.625" Csg TOC: Surface
Pumped 235 sx Class B, circ to surface

7" Csg TOC: ?
Pumped 560 sx and tailed w/ 100 sx (no detail on grade in file), circ to surface

5.5" Lnr TOC: N/A
Not Cemented

Formation Tops
Fruitland 2846

Deviation Survey	
Depth	Deviation
?	?



Liner Top @ 2901'
Baker SLR-P Liner Hanger
End of Int Casing @ 3018'

FRUITLAND COAL Perfs
0.34" holes, 4 SPF

3044- 3046
3071- 3082
3090- 3098

3150- 3177
3178- 3196
3203- 3216

3250- 3255

Component	Details	#
Polished rod	1.25" x 26'	1
Pony Rod	0.75" x 8'	1
Pony Rod	0.75" x 4'	1
Pony Rod	0.75" x 8'	1
Sucker Rods	0.75" x 25'	124
Sinker Bars	1.25" x 25'	3
RHAC-Z Pump:	2" x 1.25" x 12'	1

F-Nipple at 3,221'

EOT @ 3,246'

Bit Sub (1.8' long)
6.25" Bit (0.6' long)
End of Prod Liner @ 3262'

FIELD	San Juan South		
WELL	Southern Ute Tribal I-2		
COUNTY	La Plata, Colorado		
API No.	05-067-07568		
RKB ELEVATION	6,603	SEC:	17
GL ELEVATION	6,590	TOWN:	32N
RKB-GL	13	RANGE:	10W
Lat: 37.015088		Long: -107.959897	

DIRECTIONAL DATA			
MAX ANGLE	?	THRU	?
KOP	N/A	TYPE	Vertical

PRODUCTION DETAIL			
	TUBING	Prod Liner	Int Casing
SIZE	2 3/8 "	5 1/2 "	7 "
WEIGHT	4.7ppf	17ppf	23ppf
GRADE	J-55	L-80	N-80
DEPTH	3,246'	3,262'	3,018'
THREAD	8R EUE	Hydrill 511	?
I.D.	1.995"	4.892"	6.366"
DRIFT	1.901"	4.767"	6.241"
BURST	7700 PSI	7740 PSI	6340 PSI
COLLAPSE	8100 PSI	6390 PSI	3830 PSI
CAPACITY	0.00387 bbl/ft	0.02325 bbl/ft	0.03937 bbl/ft
# JOINTS	8		

PRODUCTION ASSEMBLY DETAIL				
#	O. D. IN	I. D. IN	LENGTH FT	Description
1	2.375	1.780	1.00	F-Nipple
2	2.375	1.995	4.00	4' Perf Sub
3	2.375	1.995	10.00	10' tubing pup
4	2.375	1.995	10.00	10' tubing pup
5	2.375	0.000	0.48	Bull Plug
6				
7				
8				
9				
10				
11				
12				

CASING DETAIL					
#	SIZE	WGHT	GRADE	THREAD	DEPTH
A	9 5/8	36	K-55	8R ST+C	271
B	7	23ppf	N-80	?	3,018
B	5 1/2	17ppf	L-80	Hydrill 511	3,262
C					
D					
E					
F					

PRESSURE DATA	
BOTTOM HOLE PRESSURE	272 PSI
Estimated	
BOTTOM HOLE TEMPERATURE	122°F
Calculated	

Prepared by: Jacob Wendte Date: 5-Jun-2014

Plug Back Total Depth:	3265	MD	3265	TVD
Total Depth:	3265	MD	3265	TVD

Spud: 11/1990

Completed: 11/1990

Last Workover: 5/22/2012