

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120	4. Contact Name: Katie Kistner
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	Phone: (720) 9294317
3. Address: P O BOX 173779	Fax:
City: DENVER State: CO Zip: 80217-	Email: katie.kistner@anadarko.com

5. API Number 05-123-38285-00	6. County: WELD
7. Well Name: BADDING	Well Number: 35N-2HZ
8. Location: QtrQtr: NESW Section: 35 Township: 2N Range: 66W Meridian: 6	
9. Field Name: WATTENBERG	Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/02/2014 End Date: 06/10/2014 Date of First Production this formation: 06/26/2014

Perforations Top: 7766 Bottom: 15006 No. Holes: 882 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF AND FRAC FROM 7766-15006.  
833 BBL ACID,156771 BBL SLICKWATER,6743 BBL WATER,164348 BBL TOTAL FLUID.  
3951950# 40/70 ,3951950# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 164348

Max pressure during treatment (psi): 7795

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.79

Total acid used in treatment (bbl): 833

Number of staged intervals: 37

Recycled water used in treatment (bbl): 17919

Flowback volume recovered (bbl): 2589

Fresh water used in treatment (bbl): 145596

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3951950

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 07/02/2014 Hours: 24 Bbl oil: 498 Mcf Gas: 462 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 498 Mcf Gas: 462 Bbl H2O: 0 GOR: 928

Test Method: FLOWING Casing PSI: 1200 Tubing PSI: \_\_\_\_\_ Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1371 API Gravity Oil: 47

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Katie Kistner

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: rscdjpostdrill@anadarko.com

## Attachment Check List

Att Doc Num Name

\_\_\_\_\_

Total Attach: 0 Files

## General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)