

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10422 4. Contact Name: Jake Flora  
 2. Name of Operator: PRONGHORN OPERATING LLC Phone: (720) 988-5375  
 3. Address: 8400 E PRENTICE AVENUE #1000 Fax: \_\_\_\_\_  
 City: GREENWOOD State: CO Zip: 80111 Email: jakeflora@kfrcorp.com

5. API Number 05-017-07782-00 6. County: CHEYENNE  
 7. Well Name: Pepper Well Number: 1  
 8. Location: QtrQtr: SWNE Section: 5 Township: 14S Range: 44W Meridian: 6  
 9. Field Name: CHEYENNE WELLS Field Code: 11050

## Completed Interval

FORMATION: SPERGEN Status: PRODUCING Treatment Type: ACID JOB  
 Treatment Date: 03/28/2014 End Date: 03/28/2014 Date of First Production this formation: \_\_\_\_\_  
 Perforations Top: 5373 Bottom: 5378 No. Holes: 20 Hole size: 01/2

Provide a brief summary of the formation treatment:

Open Hole: ☐Pumped 500 gal 15% HCL.This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 42Max pressure during treatment (psi): 150Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): 12

Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_

Flowback volume recovered (bbl): 50Fresh water used in treatment (bbl): 40Disposition method for flowback: DISPOSAL

Total proppant used (lbs): \_\_\_\_\_

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 04/24/2014 Hours: 24 Bbl oil: 5 Mcf Gas: 0 Bbl H2O: 18  
 Calculated 24 hour rate: Bbl oil: 5 Mcf Gas: 0 Bbl H2O: 18 GOR: 0  
 Test Method: pump Casing PSI: 0 Tubing PSI: 0 Choke Size: \_\_\_\_\_  
 Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 38  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5380 Tbg setting date: 03/24/2014 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jake Flora

Title: Petroleum Engineer Date: \_\_\_\_\_ Email jakeflora@kfrcorp.com  
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### Attachment Check List

Att Doc Num      Name

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Total Attach: 0 Files

### General Comments

User Group      Comment      Comment Date

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Total: 0 comment(s)