

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400634389

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10422
 2. Name of Operator: PRONGHORN OPERATING LLC
 3. Address: 8400 E PRENTICE AVENUE #1000
 City: GREENWOOD State: CO Zip: 80111
 4. Contact Name: Jake Flora
 Phone: (720) 988-5375
 Fax:
 Email: jakeflora@kfrcorp.com

5. API Number 05-017-07561-00
 6. County: CHEYENNE
 7. Well Name: Nehring
 Well Number: 2-12
 8. Location: QtrQtr: NENW Section: 12 Township: 15s Range: 45w Meridian: 6
 9. Field Name: LADDER CREEK Field Code: 47600

Completed Interval

FORMATION: ST LOUIS Status: DRY AND ABANDONED Treatment Type: ACID JOB
 Treatment Date: 05/15/2014 End Date: 05/15/2014 Date of First Production this formation:
 Perforations Top: 5178 Bottom: 5184 No. Holes: 24 Hole size: 01/2

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 500 gal 15% HCL, 30 bbls flush. Well swabbed dry after acid job, zero inflow.

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 42

Max pressure during treatment (psi): 100

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 112

Number of staged intervals:

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 30

Fresh water used in treatment (bbl): 30

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/15/2014 Hours: 4 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: 0
 Test Method: swab Casing PSI: 0 Tubing PSI: 0 Choke Size:
 Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5190 Tbg setting date: 05/15/2014 Packer Depth: 5150

Reason for Non-Production: Dry, no inflow

Date formation Abandoned: 05/20/2014 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 5120 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jake Flora

Title: Petroleum Engineer Date: _____ Email jakeflora@kfrcorp.com
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Attachment Check List

Att Doc Num **Name**

400638405	WIRELINE JOB SUMMARY
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)