

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400637248

Date Received:

07/01/2014

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

437648

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>NOBLE ENERGY INC</u>	Operator No: <u>100322</u>	Phone Numbers
Address: <u>1625 BROADWAY STE 2200</u>		Phone: <u>(720) 5872026</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Jacob Evans</u>		Mobile: <u>()</u>
		Email: <u>jevans@nobleenergyinc.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400629644

Initial Report Date: _____ Date of Discovery: 06/17/2014 Spill Type: _____ Recent Spill _____

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 4 TWP 9N RNG 58W MERIDIAN 6Latitude: 40.777251 Longitude: -103.860442Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 433076☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05-123-

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=100Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Sunny 80Surface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A Noble contracted water hauler connected their hose to the valve and nipple on the produced water vault to unload production fluids. The valve and nipple detached while the water hauler's hose was still attached, unintentionally releasing 233.5 bbls which was a mixture of oil and produced water into lined secondary containment. A steel ring and falcon liner prevented the production fluids from making contact with native soils. All 233.5 bbls of fluid were recovered by vac trucks, all pea gravel was removed, and the falcon liner will be sprayed off. Rohn State PC LD09-01 Tank Battery: API#05-123-33732

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/17/2014	COGCC	Rick Allison	-	Emailed 24hr notification
6/17/2014	Weld County	Gracie Marquez	-	Emailed 24hr notification
6/17/2014	Noble Land Dept	Landowner	-	

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 07/01/2014		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	45	45	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	188	188	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? <u>YES</u> Was an Emergency Pit constructed? <u>NO</u>			
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): _____		Width of Impact (feet): _____	
Depth of Impact (feet BGS): _____		Depth of Impact (inches BGS): _____	
How was extent determined?			
There were no impacts to native soils, all fluids were contained within a steel ring and falcon liner. The pea gravel will be removed, the liner washed, and new pea gravel brought in and placed on the liner			
Soil/Geology Description:			
Renohill-shingle complex 3-9 percent slopes			
Depth to Groundwater (feet BGS) 40		Number Water Wells within 1/2 mile radius: 2	
If less than 1 mile, distance in feet to nearest	Water Well 1880	None <input type="checkbox"/>	Surface Water 1028
	Wetlands	None <input checked="" type="checkbox"/>	Springs
	Livestock	None <input checked="" type="checkbox"/>	Occupied Building
Additional Spill Details Not Provided Above:			

No additional spill details

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jacob Evans

Title: Env. Spec. Date: 07/01/2014 Email: jevans@nobleenergyinc.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

2614805	CORRESPONDENCE RE: 10 DAY REPORT
400637248	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Environmental	Correspondence attached confirming Operator's attempt to comply with 10-day reporting requirement.	7/2/2014 11:31:04 AM
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Total: 1 comment(s)