

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

07/01/2014

Document Number:

675100174

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	417538	417538	GRANAHAN, KYLE	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Contact, General		cogcc.inspections@encana.com	

**Compliance Summary:**QtrQtr: NWSE Sec: 19 Twp: 7S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/10/2011	663100025			SATISFACTORY Y			No

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
419112	WELL	PR	12/13/2011	GW	045-19889	Daybreak Federal 19-7C (PJ19)	PR	<input checked="" type="checkbox"/>
419116	WELL	PR	01/10/2012	GW	045-19891	Daybreak Federal 19-3BB (PJ19)	PR	<input checked="" type="checkbox"/>
419117	WELL	PR	12/05/2011	GW	045-19892	Daybreak Federal 19-6BB (PJ19)	PR	<input checked="" type="checkbox"/>
419118	WELL	PR	01/10/2012	GW	045-19893	Daybreak Federal 19-6 (PJ19)	PR	<input checked="" type="checkbox"/>
419121	WELL	PR	01/11/2012	GW	045-19894	Daybreak Federal 19-6D (PJ19)	PR	<input checked="" type="checkbox"/>
419123	WELL	PR	12/08/2011	GW	045-19895	Daybreak Federal 19-2D (PJ19)	PR	<input checked="" type="checkbox"/>
419128	WELL	PR	12/24/2011	GW	045-19896	Daybreak Federal 19-2 (PJ19)	PR	<input checked="" type="checkbox"/>
419129	WELL	PR	12/27/2011	GW	045-19897	Daybreak Fee 19-8BB (PJ19)	PR	<input checked="" type="checkbox"/>
419131	WELL	PR	12/25/2011	GW	045-19898	Daybreak Fee 19-8D (PJ19)	PR	<input checked="" type="checkbox"/>

Inspector Name: GRANAHAH, KYLE

419133	WELL	PR	11/21/2011	GW	045-19899	DAYBREAK FEDERAL 19-5 (PJ-19)	PR	<input checked="" type="checkbox"/>
419135	WELL	PR	12/14/2011	GW	045-19900	Daybreak Federal 19-6C (PJ19)	PR	<input checked="" type="checkbox"/>
419136	WELL	PR	12/26/2011	GW	045-19901	Daybreak Federal 19-7 (PJ19)	PR	<input checked="" type="checkbox"/>
419137	WELL	PR	12/13/2011	GW	045-19902	DAYBREAK FEE 19-8 (PJ19)	PR	<input checked="" type="checkbox"/>
419139	WELL	PR	12/25/2011	GW	045-19903	Daybreak Federal 19-7BB (PJ19)	PR	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>          </u>	Wells: <u>14</u>	Production Pits: <u>          </u>
Condensate Tanks: <u>          </u>	Water Tanks: <u>          </u>	Separators: <u>14</u>	Electric Motors: <u>          </u>
Gas or Diesel Mortors: <u>          </u>	Cavity Pumps: <u>          </u>	LACT Unit: <u>          </u>	Pump Jacks: <u>          </u>
Electric Generators: <u>          </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>          </u>	Water Pipeline: <u>          </u>
Gas Compressors: <u>          </u>	VOC Combustor: <u>          </u>	Oil Tanks: <u>          </u>	Dehydrator Units: <u>          </u>
Multi-Well Pits: <u>          </u>	Pigging Station: <u>          </u>	Flare: <u>1</u>	Fuel Tanks: <u>          </u>

**Location****Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORYCorrective Date:           Comment:           Corrective Action:           **Good Housekeeping:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	Unused valves stored around wellheads	Comply with COGCC rules	07/31/2014

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY			

<b>Equipment:</b>					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	3	SATISFACTORY			
Emission Control Device	1	SATISFACTORY	SW corner of location		
Ancillary equipment	3	SATISFACTORY	3 Chemical totes with secondary containment at wellheads		
Vertical Heated Separator	14	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY	East side of location		
Plunger Lift	14	SATISFACTORY			

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST	,
S/A/V: SATISFACTORY		Comment: _____		
Corrective Action: _____			Corrective Date: _____	

**Paint**

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	_____	Corrective Date	_____
Comment	_____		

<b>Venting:</b>		
Yes/No	Comment	
NO		

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 417538

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

S/A/V: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	05/25/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	05/24/2010
Agency	kubeczkod	All pits must be lined.	05/25/2010
Agency	kubeczkod	Due to the proximity of the well pad to existing homes, noise abatement must be implemented by the operator.	05/24/2010
Agency	kubeczkod	Flowback to tanks only. Submit a secondary and tertiary containment plan via sundry notice Form 4 for the tanks. Attn: Chris Canfield. Obtain approval of the plan prior to flowback.	05/24/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	05/25/2010

**S/A/V:** \_\_\_\_\_ **Comment:** No drilling or flowback operations at time of inspection.

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID:	419112	Type:	WELL	API Number:	045-19889	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Facility ID:	419116	Type:	WELL	API Number:	045-19891	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Facility ID:	419117	Type:	WELL	API Number:	045-19892	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Facility ID:	419118	Type:	WELL	API Number:	045-19893	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Facility ID:	419121	Type:	WELL	API Number:	045-19894	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Facility ID:	419123	Type:	WELL	API Number:	045-19895	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Facility ID:	419128	Type:	WELL	API Number:	045-19896	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Facility ID:	419129	Type:	WELL	API Number:	045-19897	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Facility ID:	419131	Type:	WELL	API Number:	045-19898	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Facility ID:	419133	Type:	WELL	API Number:	045-19899	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Facility ID:	419135	Type:	WELL	API Number:	045-19900	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	PR								
Facility ID:	419136	Type:	WELL	API Number:	045-19901	Status:	PR	Insp. Status:	PR

**Producing Well**Comment: **PR**Facility ID: 419137 Type: WELL API Number: 045-19902 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 419139 Type: WELL API Number: 045-19903 Status: PR Insp. Status: PR**Producing Well**Comment: **PR****Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Inspector Name: GRANAHAN, KYLE

S/A/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT