

Inspector Name: Sherman, Susan

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

06/24/2014

Document Number:

673704463

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	204027	320628	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 41550Name of Operator: TYLER ROCKIES EXPLORATION LTDAddress: P O BOX 119City: TYLER State: TX Zip: 75710-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Behrens, Vic	(303) 810-6382	behrens@netecin.net	
CHESSON, BOB		robert.chesson@state.co.us	COGCC EPS
Hall, Dan	(303) 966-9610	dan@energyop.com	

Compliance Summary:QtrQtr: SWNE Sec: 33 Twp: 4S Range: 60W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/06/2010	200259568	PR	PR	ACTION REQUIRED			Yes
02/08/2008	200126643	PR	PR	SATISFACTOR Y			No
12/19/2007	200123759	PR	PR	ACTION REQUIRED			Yes
10/17/2007	200123757	PR	PR	ACTION REQUIRED			Yes
09/10/2007	200118703	PR	PR	ACTION REQUIRED			Yes
10/27/2005	200078914	PR	AO	SATISFACTOR Y		Pass	No
02/27/2004	200050434	PR	SI	SATISFACTOR Y		Pass	No
03/15/2003	200050645	ES	PA	SATISFACTOR Y		Pass	No
06/11/2002	200027271	PR	PR	ACTION REQUIRED		Fail	Yes

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
204027	WELL	PR	02/20/2014	OW	005-06110	PEORIA J-SAND UNIT 36	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	erosion	Maintain road. Equipment will be on location next week.	07/28/2014

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	Thistle present (see attached photo).	Control weeds.	07/28/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	barbed wire		
PUMP JACK	SATISFACTORY	steel pipe		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Vertical Heater Treater	1	ACTION REQUIRED	berms-39.66058, -104.11577 required maintenance (see attached photo).	Maintain berms.	08/01/2014
Pump Jack	1	SATISFACTORY			

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Prime Mover	1	SATISFACTORY	electric		
Ancillary equipment	4	SATISFACTORY	Two REA poles, concrete pump jack pad, electric panel.		
Deadman # & Marked	4	SATISFACTORY			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: same berms as crude oil tanks

Corrective Action: _____ Corrective Date: _____

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST	39.660250,-104.115700

S/A/V: SATISFACTORY Comment:

Corrective Action: _____ Corrective Date: _____

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 204027

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 204027 Type: WELL API Number: 005-06110 Status: PR Insp. Status: PR

Producing Well

Comment: Apr 2014 last reported production data.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

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Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: pasture

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? Pass CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? _____ I _____

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Comment: **Thistles present (see house keeping section for action required).**

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Fail	Compaction	Fail	MHSP	Pass	

S/A/V: **ACTION REQUIRED** Corrective Date: **07/28/2014**

Comment: **Lease road rutter. Rill forming on north side of tank berms (see attached photo).**

CA: **See lease road for corrective action.**

Pits: ☐ NO SURFACE INDICATION OF PIT

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Pit Type: Skimming/Settling Lined: NO Pit ID: _____ Lat: 39.660970 Long: -104.115370

Lining:

Liner Type: Other Liner Condition: Inadequate

Comment: 2"x12" boards, 10'x10'x7' deep, not synthetic or a tank

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: Mesh Netting Condition: Good

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: Wooden liner does not meet COGCC requirements. If a fiberglass tank is inserted in the existing skim pit, any gross "contamination" will be removed prior to installation of the tank per COGCC EPS.

Corrective Action: Remove oil from pit. Pumper contacted on 6/24/2014 and a truck will get the oil off in 1 -2 days-completed on 6/27/2014. Date: 06/27/2014

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 30.660970 Long: -104.115340

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): SATISFACTOR Comment: _____

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673704513	TREX Peoria Jsand 36 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3379134
673704514	TREX Peoria Jsand 36 well weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3379135
673704515	TREX Peoria Jsand 36 well equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3379136
673704516	TREX Peoria Jsand 36 well DM	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3379137
673704517	TREX Peoria Jsand 36 well REA poles	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3379138
673704518	TREX Peoria Jsand 36 wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3379139
673704519	TREX Peoria Jsand 36 well equipment2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3379140

673704520	TREX Peoria Jsand 36 well electrical panel	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3379141
673704576	TREX Peoria Jsand 36 Bat rill north of tank berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3379142
673704577	TREX Peoria Jsand 36 Bat treater berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3379144
673704578	TREX Peoria Jsand 36 Bat skim pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3379145
673704579	TREX Peoria Jsand 36 Bat sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3379146
673704580	TREX Peoria Jsand 36 Bat above ground flow line	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3379147
673704581	TREX Peoria Jsand 36 Bat thistle	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3379148
673704582	TREX Peoria Jsand 36 Bat produced water pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3379149