

Inspector Name: Maclaren, Joe

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:

06/30/2014

Document Number:

674600580

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>277257</u>	<u>333643</u>	<u>Maclaren, Joe</u>	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 16695Name of Operator: CHEVRON MIDCONTINENT LPAddress: 1400 SMITH STREET - ROOM 44195City: HOUSTON State: TX Zip: 77002

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Pohl, April		april.pohl@chevron.com	

Compliance Summary:QtrQtr: NWSE Sec: 7 Twp: 34N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/05/2010	200265326	PR	PR	SATISFACTORY			No
11/02/2008	200197857	CO	PR	SATISFACTORY			No
10/20/2008	200196987	CO	PR	SATISFACTORY			No
09/17/2008	200195502	PR	PR	SATISFACTORY			No
09/09/2008	200195499	CO	PR	ACTION REQUIRED			Yes

Inspector Comment:

During inspection observed a hydraulic leak coming from the ram on the Dyna pump on the NW well. There is also a small stuffing box leak that is apparent on the SE wellhead. See equipment section of this report. There are no existing signs to differentiate individual wells. Picture Uploaded.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
216182	WELL	PR	01/30/2008	GW	067-07788	CLARK 7-1	PR	<input checked="" type="checkbox"/>
277257	WELL	PR	02/01/2011	GW	067-09036	CLARK 7 2	PR	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: Signs at wellheads needed in order to differentiate individual wells.

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	Chain Link Fence		
OTHER	SATISFACTORY	Stock Panels around AC Electrical Service		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Prime Mover	2	SATISFACTORY	AC Electrical Powered		
Pig Station	1	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Chemical Injection System		
Ancillary equipment	1	SATISFACTORY	Telemetry Equipment		
Gas Meter Run	2	SATISFACTORY			
Deadman # & Marked	8	SATISFACTORY			
Pump Jack	2	ACTION REQUIRED	Leaking hydraulic ram on NW well/ Dyna Pump.	Repair equipment, prevent future leaks and properly remediate oil stained gravel around wellhead.	07/14/2014
Horizontal Heated Separator	2	SATISFACTORY			
Flow Line	2	SATISFACTORY			
Bird Protectors	2	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	AC Electrical Service		
Ancillary equipment	2	SATISFACTORY	Gas Line Risers with Valves		

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Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<100 BBLs	BV STEEL	37.226660,-107.785070	
S/A/V:	SATISFACTORY		Comment: 95 BBLs		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

PredrillLocation ID: 277257**Site Preparation:**

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**Facility ID: 216182 Type: WELL API Number: 067-07788 Status: PR Insp. Status: PRFacility ID: 277257 Type: WELL API Number: 067-09036 Status: PR Insp. Status: PR**Producing Well**Comment: **PR****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

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Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? Pass CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced	Pass	Recontoured	Pass	80% Revegetation	Pass
1003 f. Weeds Noxious weeds?	P				
Comment:					
Overall Interim Reclamation	Pass				

Date Final Reclamation Started:	_____	Date Final Reclamation Completed:	_____
Final Land Use:	_____		
Reminder:	_____		
Comment:	_____		
Well plugged	_____	Pit mouse/rat holes, cellars backfilled	_____
Debris removed	_____	No disturbance /Location never built	_____
Access Roads	Regraded _____	Contoured _____	Culverts removed _____
	Gravel removed _____		
Location and associated production facilities reclaimed	_____	Locations, facilities, roads, recontoured	_____
Compaction alleviation	_____	Dust and erosion control	_____
Non cropland: Revegetated 80%	_____	Cropland: perennial forage	_____
Weeds present	_____	Subsidence	_____
Comment:	_____		
Corrective Action:	_____		Date _____
Overall Final Reclamation	_____	Well Release on Active Location	<input type="checkbox"/>
		Multi-Well Location	<input type="checkbox"/>

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment:	Observed stormwater channel behind separators/ tank on east end of well pad allowing run off to take place under fence and away from location. Picture Uploaded.
CA:	

[illegible]

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674600583	Hydraulic oil staining on gravel around wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3378386
674600584	Stormwater channel on east side of wellpad	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3378387