

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

06/23/2014

Document Number:

667100063

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	325149	325149	FISCHER, ALEX	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 29200Name of Operator: FAULCONER INC* VERNON EAddress: P O BOX 7995City: TYLER State: TX Zip: 75711

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Buddy, Sloan		rsloan@vefinc.com	
Pshigoda, Jeff		phshigoda@vefinc.com	
Hughes, Jim		jimo.hughes@state.co.us	
LABOWSKIE, STEVE		steve.labowskie@state.co.us	
Malone, Leslie	(903) 581-4382	lmalon@vefinc.com	Regulatory Compliance

Compliance Summary:QtrQtr: SENW Sec: 17 Twp: 33N Range: 9W**Inspector Comment:**

On June 23, 2014, COGCC Staff (Alex Fischer and Jim Hughes) conducted an inspection at the Facility. The following was noted: • No labels or placards on tanks. • Apparent oily stains on the sides of the partially buried tank (PBT) and ground surface. • Paint on PBT peeling leaving exposed metal to the ground surface. • Visible oil staining on and near the hatch of the tank. • Visible oil staining on the ground on the south side of the tank. • Visible oil staining on the ground on east berm beneath load out line. • The PBT appears to be listing toward the NW. • Oil staining on soil beneath valve going to PBT. • Black crusty material along the west berm and throughout facility. • East of the PBT is a 45 bbl tank with fluids. Tank is not labeled or placard. • 250 AST in secondary containment not labeled or placard. • Well head, gas hissing, 55-gallon container not labeled or placard.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
105523	PIT		09/23/1999		-	SUNICAL GOVERNMENT 1	<input type="checkbox"/>
214125	WELL	PR	10/28/1963	GW	067-05436	SUNICAL 1	PR <input type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ACTION REQUIRED	• No labels or placards on tanks.	Install sign to comply with rule 210.	07/07/2014

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date

☒ Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Other		ACTION REQUIRED	<ul style="list-style-type: none"> • Apparent oily stains on the sides if the partially buried tank (PBT) and ground surface. • Paint on PBT peeling leaving exposed metal to the ground surface. • The PBT appears to be listing toward the NW. 	Take tank out of service until an integrity test can be performed on the tank. Retain the services of an environmental professional or environmental consultant.	07/07/2014

Venting:		
Yes/No	Comment	
YES	Hissing could be heard near well head.	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 325149

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Environmental****Spills/Releases:**

Type of Spill: OIL Description: see below Estimated Spill Volume: _____

Comment: On June 23, 2014, COGCC Staff (Alex Fischer and Jim Hughes) conducted an inspection at the Facility. The following was noted: • No labels or placards on tanks. • Apparent oily stains on the sides of the partially buried tank (PBT) and ground surface. • Paint on PBT peeling leaving exposed metal to the ground surface. • Visible oil staining on and near the hatch of the tank. • Visible oil staining on the ground on the south side of the tank. • Visible oil staining on the ground on east berm beneath load out line. • The PBT appears to be listing toward the NW. • Oil staining on soil beneath valve going to PBT. • Black crusty material along the west berm and throughout facility. • East of the PBT is a 45 bbl tank with fluids. Tank is not labeled or placard. • 250 AST in secondary containment not labeled or placard. • Well head, gas hissing, 55-gallon container not labeled or placard.

Corrective Action: Immediately remove tank from service and retainn the services of an envrionmental Date: 07/07/2014

Reportable: YES GPS: Lat _____ Long _____

Inspector Name: FISCHER, ALEX

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: FISCHER, ALEX

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

S/A/V:

Corrective Date:

Comment:

CA:

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Take tank out of service until an integrity test is performed to confirm the PBT is NOT leaking. Retain the services of an environmental professional or environmental consultant. Remediated the oils stained soil and collect confirmatio samples for 910-1. Comply with Rule 605.a.4 once the tank integrity has been determined.	fischera	06/30/2014

Attached Documents

You can go to COGCC Images ([https://cogcc.state.co.us/weblink/](https://cogcc.state.co.us/webblink/)) and search by document number:

Document Num	Description	URL
667100063	INSPECTION APPROVED	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3378382