

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

1808418

Date Received:

09/23/2009

PluggingBond SuretyID

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☐ COALBED ☐ OTHER ☐ MONITORING WELL ☐
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refilling ☐

Sidetrack ☐

3. Name of Operator: COLORADO OIL & GAS CONSERVATION COMMISSION 4. COGCC Operator Number: 5

5. Address: 1120 LINCOLN ST SUITE 801

City: DENVER State: CO Zip: 80203

6. Contact Name: STEVE LINDBLOM Phone: (303)894- Fax: (303)894-2109

Email: STEVEN.LINDBLOM@STATE.CO.US

7. Well Name: BP HIGHLANDS Well Number: 1

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 425

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 15 Twp: 35N Rng: 7W Meridian: N

Latitude: 37.307842 Longitude: -107.625650

Footage at Surface: 175 feet FNL/FSL 2007 feet FEL/FWL

11. Field Name: Field Number:

12. Ground Elevation: 7584 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 09/01/2009 PDOP Reading: 1.5 Instrument Operator's Name: ROBERT L. POUNDS

15. If well is ☐ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

Sec: Twp: Rng: Sec: Twp: Rng:

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 460 ft

18. Distance to nearest property line: 19. Distance to nearest well permitted/completed in the same formation(BHL):

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND	FRLDC			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #:

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

23b. If 23 is No: ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

25. Distance to Nearest Mineral Lease Line: _____

26. Total Acres in Lease: _____

DRILLING PLANS AND PROCEDURES27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.28. Will salt sections be encountered during drilling? ☐ Yes ☒ No29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility

Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	12+1/4	9+5/8	36		22	24	25	0
SURF	8+3/4	7	20		175	93	185	0
1ST	6+1/4	4+1/2	10.5		425	102	430	0

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments CALCULATED TO THE SURFACE, THEN CASING WILL BE DISPLACED WITH WATER. THE BOP WILL BE TOWNSEND DOUBLE RAM UNITS, 9" WILL BE UTILIZED ON THE 9 5/8" CONDUCTOR CASING AND 7

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: STEVEN LINDBLOM

Title: ENVIRONMENTAL

Date: 9/22/2009

Email: STEVEN.LINDBLOM@STATE.

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David G. Neslin

Director of COGCC

Date: 9/30/2009

API NUMBER

05 067 09794 00

Permit Number: _____ Expiration Date: 9/29/2011

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Description

None-COGCC Monitor Well

Attachment Check List

Att Doc Num

Name

1808418	APD APPROVED
1808428	WAIVERS
400007599	APD ORIG & 1 COPY

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)

Best Management Practices

No BMP/COA Type

Description

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