

STATE OF
COLORADO

Andrews - DNR, Doug <doug.andrews@state.co.us>

COGCC Form 2A review of EOG Resources' Elk Creek 10-14H location - Doc #400614737

2 messages

Andrews - DNR, Doug <doug.andrews@state.co.us>
To: Kate Holsinger <kate_holsinger@eogresources.com>

Wed, Jun 25, 2014 at 1:07 PM

Kate,

I have reviewed the referenced Form 2A Oil and Gas Location Assessments and have the following comments.

- 1) Per COGCC Rule 303.b.(3)C, a description of all oil, gas, and/or water pipelines that will be on the location must be included on the Form 2A. Please provide me that description. It can be as simple as the number, size, and material of each pipeline, buried or above ground, pressurized or not.
- 2) In the Cultural Distance section you have indicated the nearest Building is 2,944 feet from this proposed oil and gas location. However, during my review this also appears to be the distance to the nearest Building Unit as well. Therefore, I would like to change the distance to the nearest Building Unit from 5,280 to 2,944.
- 3) In the Water Resources section you have indicated the estimated depth to groundwater is 108 feet and comes from water well permit #201426. A review of this water well permit indicates that is the total depth of the well and the static water level is 20 feet. This matches what was indicated on the original Form 2A; therefore, I will change this Refile Form 2A to reflect that. Also, because this proposed oil and gas location is within the Upper Crow Creek Designated Groundwater Basin, it is by definition a Sensitive Area. Therefore, I will change the Sensitive Area determination from NO to YES.
- 4) Also, please be aware that the COAs agreed to on the original Form 2A are still in effect for this proposed oil and gas location.

Please respond to this correspondence by July 25, 2014. If you have any questions, please feel free to contact me.

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Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area

**COLORADO**
Oil & Gas Conservation
Commission
Department of Natural Resources

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Kate Holsinger <Kate_Holsinger@eogresources.com>
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Mon, Jun 30, 2014 at 8:41 AM

Doug,

Thank you. Please find our responses below.

- 1). EOG typically installs a 3" buried welded steel line from the wellhead to the treater. From the treater to the tanks, EOG typically installs 1-3" welded steel oil line, and 1-3" buried welded water line. Additionally, EOG typically installs 1-3" gas line moving the gas off pad to sales.

- 2). EOG agrees with the distance change to the nearest Building Unit from 5,820 feet to 2,944 feet.

- 3). EOG agrees to a static water level of 20' and the change to Sensitive Area.

- 4). EOG agrees the original COAs are in effect.

Kate Holsinger

Regulatory Administrator



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From: Andrews - DNR, Doug [mailto:doug.andrews@state.co.us]

Sent: Wednesday, June 25, 2014 1:08 PM

To: Kate Holsinger

Subject: COGCC Form 2A review of EOG Resources' Elk Creek 10-14H location - Doc #400614737

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