

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>400624547</b>			
Date Received: <b>06/11/2014</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100185 Contact Name Erin Lind  
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5827  
 Address: 370 17TH ST STE 1700 Fax: ( )  
 City: DENVER State: CO Zip: 80202-5632 Email: erin.lind@encana.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 123 38053 00 OGCC Facility ID Number: 434247  
 Well/Facility Name: File Well/Facility Number: 3C-32H K268  
 Location QtrQtr: NESW Section: 32 Township: 2N Range: 68W Meridian: 6  
 County: WELD Field Name: WATTENBERG  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*     As-Built GPS Location Report     As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.092575 PDOP Reading 1.2 Date of Measurement 05/29/2014  
 Longitude -105.031076 GPS Instrument Operator's Name CHRIS BETTENCOURT

**LOCATION CHANGE (all measurements in Feet)**

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL	FEL/FWL
<u>1757</u> FSL	<u>1623</u> FWL

Change of **Surface** Footage **To** Exterior Section Lines:

<u>1760</u> FSL	<u>1632</u> FWL
-----------------	-----------------

Current **Surface** Location **From** QtrQtr NESW Sec 32

Twp <u>2N</u>	Range <u>68W</u>	Meridian <u>6</u>
---------------	------------------	-------------------

New **Surface** Location **To** QtrQtr NESW Sec 32

Twp <u>2N</u>	Range <u>68W</u>	Meridian <u>6</u>
---------------	------------------	-------------------

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<u>919</u> FSL	<u>460</u> FWL
----------------	----------------

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

		**
--	--	----

Current **Top of Productive Zone** Location **From** Sec 32

Twp <u>2N</u>	Range <u>68W</u>
---------------	------------------

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Twp _____	Range _____
-----------	-------------

Change of **Bottomhole** Footage **From** Exterior Section Lines:

<u>460</u> FSL	<u>750</u> FWL
----------------	----------------

Change of **Bottomhole** Footage **To** Exterior Section Lines:

		**
--	--	----

Current **Bottomhole** Location Sec 5 Twp 1N

Range <u>68W</u>	** attach deviated drilling plan
------------------	----------------------------------

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Range _____
-------------

Is location in High Density Area? No

Distance, in feet, to nearest building 496, public road: 310, above ground utility: 289, railroad: 5280,  
 property line: 295, lease line: 460, well in same formation: \_\_\_\_\_

Ground Elevation 4965 feet Surface owner consultation date \_\_\_\_\_



Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

--

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

--

### Best Management Practices

**No BMP/COA Type**

**Description**

No BMP/COA Type	Description

Operator Comments:

The wells on the File 32H-K268 pad were originally in a rhombus design but are now being changed to place all the wellheads in one straight line.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erin Lind  
Title: Regulatory Analyst Email: erin.lind@encana.com Date: 6/11/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: GARRISON, PENNY Date: 6/27/2014

### CONDITIONS OF APPROVAL, IF ANY:

**COA Type**

**Description**

COA Type	Description

### General Comments

**User Group**

**Comment**

**Comment Date**

User Group	Comment	Comment Date

Total: 0 comment(s)

### Attachment Check List

**Att Doc Num**

**Name**

400624547	FORM 4 SUBMITTED
400624556	WELL LOCATION PLAT

Total Attach: 2 Files