

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|----|----|----|----|
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Inspection Date:

06/27/2014

Document Number:

675100137

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 334826 | 334826 | GRANAHAN, KYLE | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|-------|-------------------------------|-----------------------|
| Kellerby, Shaun | | shaun.kellerby@state.co.us | |
| Gardner, Michael | | michael.gardner@wpxenergy.com | Environmental Manager |
| Moss, Brad | | brad.moss@wpxenergy.com | Production Manager |

Compliance Summary:

| | | | | | | | |
|---------------------|-----------|----------------|----------------|-------------------------------|----------|----------------|-----------------|
| QtrQtr: <u>SESW</u> | | Sec: <u>31</u> | Twp: <u>6S</u> | Range: <u>95W</u> | | | |
| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
| 10/04/2013 | 663902263 | | | SATISFACTORY Y | F | | No |

Inspector Comment:**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|-------------------|-------------|-------------------------------------|
| 211075 | WELL | PR | 09/07/2001 | GW | 045-06833 | DOE 1-M-31 | PR | <input checked="" type="checkbox"/> |
| 260367 | WELL | PR | 05/07/2002 | GW | 045-07849 | FEDERAL PA 23-31 | PR | <input checked="" type="checkbox"/> |
| 260368 | WELL | SI | 01/10/2014 | GW | 045-07850 | FEDERAL PA 13-31 | SI | <input checked="" type="checkbox"/> |
| 292999 | WELL | PR | 10/31/2008 | GW | 045-14832 | FEDERAL PA 524-31 | PR | <input checked="" type="checkbox"/> |
| 293000 | WELL | SI | 01/10/2014 | GW | 045-14833 | FEDERAL PA 24-31 | SI | <input checked="" type="checkbox"/> |
| 293002 | WELL | PR | 10/30/2008 | GW | 045-14834 | FEDERAL PA 423-31 | PR | <input checked="" type="checkbox"/> |
| 293019 | WELL | PR | 10/31/2008 | GW | 045-14835 | FEDERAL PA 314-31 | PR | <input checked="" type="checkbox"/> |
| 293020 | WELL | PR | 10/31/2008 | GW | 045-14836 | FEDERAL PA 413-31 | PR | <input checked="" type="checkbox"/> |
| 293021 | WELL | PR | 10/31/2008 | GW | 045-14837 | FEDERAL PA 313-31 | PR | <input checked="" type="checkbox"/> |
| 293022 | WELL | PR | 10/31/2008 | GW | 045-14838 | FEDERAL PA 534-31 | PR | <input checked="" type="checkbox"/> |
| 293030 | WELL | PR | 10/27/2008 | GW | 045-14839 | FEDERAL PA 522-31 | PR | <input checked="" type="checkbox"/> |
| 293032 | WELL | PR | 10/31/2008 | GW | 045-14831 | FEDERAL PA 434-31 | PR | <input checked="" type="checkbox"/> |
| 293037 | WELL | PR | 10/31/2008 | GW | 045-14830 | FEDERAL PA 414-31 | PR | <input checked="" type="checkbox"/> |
| 293110 | WELL | PR | 10/27/2008 | GW | 045-14891 | FEDERAL PA 323-31 | PR | <input checked="" type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|-----------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location**Lease Road:**

| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
|--------|------------------------------|---|-------------------------|------------|
| Access | ACTION REQUIRED | Road is rutted and has erosion channels present | Comply with COGCC rules | 07/31/2014 |

Signs/Marker:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|----------------------|------------------------------|---------|-------------------|---------|
| WELLHEAD | SATISFACTORY | | | |
| TANK LABELS/PLACARDS | SATISFACTORY | | | |
| BATTERY | SATISFACTORY | | | |
| CONTAINERS | SATISFACTORY | | | |

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|-----------------|------------------------------|--|-------------------------|------------|
| STORAGE OF SUPL | ACTION REQUIRED | 2 joints unused pipe located next to wellheads | Comply with COGCC rules | 07/18/2014 |

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?**Fencing/:**

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|--------------|------------------------------|---------|-------------------|---------|
| TANK BATTERY | SATISFACTORY | | | |
| LOCATION | SATISFACTORY | | | |
| WELLHEAD | SATISFACTORY | | | |
| SEPARATOR | SATISFACTORY | | | |

| Equipment: | | | | | |
|-----------------------------|----|------------------------------|---|-------------------|---------|
| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| Ancillary equipment | 3 | SATISFACTORY | 3 chemical injection totes with secondary containment at wellheads. | | |
| Plunger Lift | 14 | SATISFACTORY | | | |
| Bird Protectors | 8 | SATISFACTORY | | | |
| Horizontal Heated Separator | 14 | SATISFACTORY | | | |

Facilities: ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|----------------|---|----------|-----------|--------|
| PRODUCED WATER | 1 | 200 BBLS | STEEL AST | , |

S/A/V: SATISFACTORY Comment: Same berm as condensate.

Corrective Action: _____ Corrective Date: _____

Paint

| | |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|------|----------|---------------------|---------------------|-------------|
| | | | | |

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|------------|---|----------|-----------|-----------------------|
| CONDENSATE | 2 | 300 BBLS | STEEL AST | 39.476370,-108.044560 |

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

| | |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |

Corrective Action _____ Corrective Date _____

Comment _____

| | |
|-----------------|----------------------|
| Venting: | |
| Yes/No | Comment |
| YES | Bradens open to vent |

| | | | | |
|-----------------|------------------------------|---------|-------------------|---------|
| Flaring: | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 334826

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 211075 Type: WELL API Number: 045-06833 Status: PR Insp. Status: PR

Producing Well

Comment: PR

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 260367 | Type: WELL | API Number: 045-07849 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment: PR

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 260368 | Type: WELL | API Number: 045-07850 | Status: SI | Insp. Status: SI |
|---------------------|------------|-----------------------|------------|------------------|

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: EQUIPMENT ONSITE

S/A/V: SATISFACTORY

CA Date: _____

CA: _____

Comment: SI

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 292999 | Type: WELL | API Number: 045-14832 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment: PR

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 293000 | Type: WELL | API Number: 045-14833 | Status: SI | Insp. Status: SI |
|---------------------|------------|-----------------------|------------|------------------|

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: EQUIPMENT ONSITE

S/A/V: SATISFACTORY

CA Date: _____

CA: _____

Comment: SI

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 293002 | Type: WELL | API Number: 045-14834 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment: PR

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 293019 | Type: WELL | API Number: 045-14835 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment: PR

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 293020 | Type: WELL | API Number: 045-14836 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment: PR

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 293021 | Type: WELL | API Number: 045-14837 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment: PR

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 293022 | Type: WELL | API Number: 045-14838 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment: PR

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 293030 | Type: WELL | API Number: 045-14839 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

Comment: PR

Inspector Name: GRANAHAN, KYLE

Facility ID: 293032 Type: WELL API Number: 045-14831 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 293037 Type: WELL API Number: 045-14830 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 293110 Type: WELL API Number: 045-14891 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long
DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? CM
CA CA Date
Waste Material Onsite? CM
CA CA Date
Unused or unneeded equipment onsite? CM
CA CA Date
Pit, cellars, rat holes and other bores closed? CM
CA CA Date

Inspector Name: GRANAHAH, KYLE

Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

Inspector Name: GRANAHAHAN, KYLE

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|----------|------------|
| Soil staining around wellheads, Unused pipe being stored next to wells. | GranahaK | 06/27/2014 |