

CEMENT JOB REPORT



CUSTOMER TRITON WATER DISPOSAL SE				DATE 18-APR-14		F.R. # 10011059675		SERV. SUPV. STEVEN S ISCHE					
LEASE & WELL NAME TRITON #1 - API 05123371200000				LOCATION 23-4N-66W				COUNTY-PARISH-BLOCK Weld Colorado					
DISTRICT Brighton				DRILLING CONTRACTOR RIG # KDC 1				TYPE OF JOB Intermediate					
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD		
7" Top Cem Plug, Nitrile cvr, Phen-R		Float Shoe 7 - 8rd						Hydraulic		7478	7478		
7" Top Cem Plug, Nitrile cvr, Phen-P		Float Collar, Ball Valve, 7 - 8rd											
		Centralizer, Positive, 7 in											
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES							
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
Fresh Water				N/A		0	8.34	0	0	00:00	10		
UltraFlush Spacer				N/A		0	11.5	0	0	00:00	24		
(50:50:2) + Adds						233	14.4	1.45	6.34	02:36	63	36.80	
Fresh Water				N/A		0	8.34	0	0	00:00	341		
Fresh Water				N/A		0	8.34	0	0	00:00	10		
Ultra Flush Spacer				N/A		0	11.5	0	0	00:00	22		
PLC + Adds				N/A		930	12.7	1.86	9.99	02:22	286	205.81	
50:50:2 + Adds				N/A		112	14.4	1.45	6.34	02:33	32	18.71	
Fresh Water				N/A		0	8.34	0	0	00:00	285		
Available Mix Water 500 Bbl.				Available Displ. Fluid 500 Bbl.				TOTAL		1073	261.32		
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE	
8.75	15	8930	6.276	7	26	CSG	8935	8930	N-80	8935	8882	7478	
LAST CASING			PKR-CMT RET-BR PL-LINER				PERF. DEPTH		TOP CONN		WELL FLUID		
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
8.9	9.63	36	CSG	630	630	NO PACKER	0	0	0	7	8RD	WATER BASED	9.2
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER		
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator			
341	BBLS	Fresh Water	8.34	1443	0	0	0	0	5729	3500	RIG		
		Fresh Water	8.34										
Circulation Prior to Job													
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 2			Circulation Rate: 4 BPM				
Mud Density In: 9.2 LBS/GAL Mud Density Out: 9.2 LBS/GAL						PV & YP Mud In: 27			PV & YP Mud Out: 27				
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>							
Displacement And Mud Removal													
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 2 BBLS							
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL							
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES							
Pipe Movement: <input type="checkbox"/> ROTATION <input checked="" type="checkbox"/> RECIPROCATION <input type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE													
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 22		Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID					
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD													
Plugs													
Number of Attempts by BJ: 0						Competition: 0		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:					
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES							
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT				
Squeezes (Update Original Treatment Report for Primary Job)													
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>													
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0 Fluid Weight: 0 LBS/GAL					

CEMENT JOB REPORT



Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud Time Held: 00 Hours 00 Minutes

Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

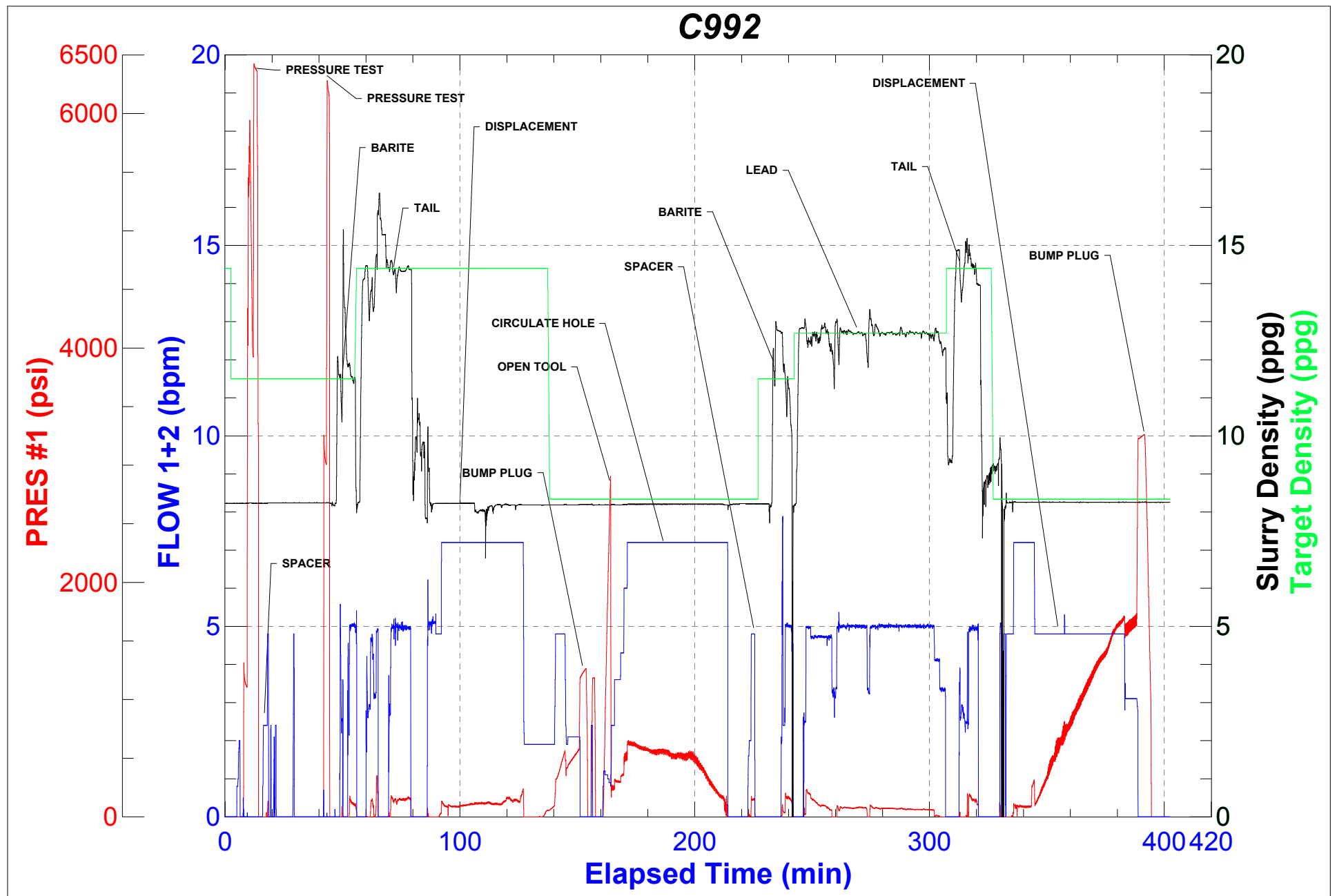
Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NONE

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	6300 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
17:30	0	0	0	0	N/A	LEAVE YARD	
18:00	0	0	0	0	N/A	ARRIVE ON LOCATION	
19:00	0	0	0	0	N/A	SPOT TRUCKS AND PRE RIG UP SAFTY MEETING	
20:00	0	0	0	0	N/A	JSA WITH CREW	
21:00	0	0	2	2	H2O	LOAD LINES	
21:05	6400	0	0	0	H2O	PRESSURE TEST	
21:12	117	0	4.8	10	H2O	SPACER	
21:40	6300	0	0	0	H2O	PRESSURE TEST CHANGED HEAD TO SWEDGE	
21:43	100	0	5	24	BARITE	SPACER	
21:55	145	0	5	63	CMT	BATCH UP, WHEIGH AND SEND 14.4#	
22:15	0	0	0	0	N/A	DROP PLUG	
22:22	113	0	7	265	WATER B/	DISPLACEMENT	
23:03	58	0	2	20	WATER B/	RATE CHANGE	
23:13	517	0	4.8	46	WATER B/	RATE CHANGE	
23:21	570	0	2.1	10	WATER B/	RATE CHANGE	
23:27	1205	0	0	0	N/A	BUMP PLUG	
23:30	0	0	0	0	N/A	TEST FLOATS 1.5 BBLS BACK	
23:37	640	0	7	335	WATER B/	PRESSURE UP TO OPEN TOOL (2921 PSI) BOTTOMS UP 10 BBLS CEMENT TO SURFACE	
00:30	0	0	0	0	N/A	SHUT DOWN AND SWITCH TO RIG	
03:45	0	0	0	0	N/A	JSA WITH CREW	
04:02	150	0	4.8	10	H2O	SPACER	
04:10	171	0	5	22	BARITE	SPACER	
04:21	78	0	5	286	CMT	BATCH UP, WHEIGH AND SEND 12.7#	
05:27	160	0	5	32	CMT	14.4# TAIL	
05:40	0	0	0	0	N/A	DROP PLUG	
05:48	307	0	7	80	H2O BASE	DISPLACEMENT	
06:03	1712	0	4.8	190	H2O BASE	RATE CHANGE	
06:42	1730	0	3.1	15	H2O BASE	RATE CHANGE	
06:47	3230	0	0	0	N/A	BUMP PLUG 45 BBLS CEMENT TO SURFACE	
06:50	0	0	0	0	N/A	TEST FLOATS AND RIG DOWN SAFTY MEETING	
07:45	0	0	0	0	N/A	LEAVE LOCATION	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	3230	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	55	1065	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	





FIELD RECEIPT NO. 10011059675

CUSTOMER TRITON WATER DISPOSAL SERVICES LLC					CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 0040151085 - 0040151085		INVOICE NUMBER	
MAIL INVOICE TO		STREET OR BOX NUMBER 1530 16TH ST, SUITE 300 PO BOX 273180				CITY DENVER		STATE Colorado		ZIP CODE 80202		
DATE WORK COMPLETED		MO. 04	DAY 18	YEAR 2014	BHI REPRESENTATIVE STEVEN S ISCHE		WELL API NO: 05123371200000		WELL TYPE : New Well			
DISTRICT BJS, BRIGHTON					JOB DEPTH(ft) 8,935			WELL CLASS : Injection				
WELL NAME AND NUMBER TRITON #1					TD WELL DEPTH(ft) 8,935			GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 23-4N-66W			COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Intermediate			
PRODUCT CODE		DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100021		Class G Cement				sacks	261	31.800	8,299.80	58%	3,485.92	
100121		Silica Flour				lbs	8714	0.590	5,141.26	58%	2,159.33	
100275		Sodium Metasilicate				lbs	131	4.100	537.10	58%	225.58	
100283		R-3				lbs	25	3.840	96.00	58%	40.32	
100316		Barite, Bulk				lbs	7000	0.630	4,410.00	58%	1,852.20	
100317		Poz (Fly Ash)				sacks	261	14.200	3,706.20	58%	1,556.60	
398117		Ultra Flush II System				bbls	40	213.500	8,540.00	58%	3,586.80	
398224		Premium Lite Cement				sacks	935	27.650	25,852.75	58%	10,858.16	
488013		CD-32				lbs	90	13.300	1,197.00	58%	502.74	
488015		FL-52				lbs	791	26.900	21,277.90	58%	8,936.72	
488019		FP-6L				gals	10	104.250	1,042.50	58%	437.85	
488449		Bentonite II				lbs	5751	0.440	2,530.44	58%	1,062.78	
499632		Granulated Sugar				lbs	200	3.840	768.00	58%	322.56	
499705		ASA-301				lbs	164	20.250	3,321.00	58%	1,394.82	
		SUB-TOTAL FOR Product Material							86,719.95	58.00%	36,422.38	
ARRIVE LOCATION :		MO. 04	DAY 18	YEAR 2014	TIME 18:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.					SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. LARRY HOWARD					CUSTOMER AUTHORIZED AGENT X							
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					BHI APPROVED X							
					CUSTOMER AUTHORIZED AGENT							



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A152		Personnel Per Diem Chrg - Cement Svc				ea	1	210.000	210.00	0%	210.00	
M100		Bulk Materials Blending Charge				cu ft	1438	5.450	7,837.10	58%	3,291.58	
		SUB-TOTAL FOR Service Charges							8,047.10	56.49%	3,501.58	
F069A		Cement Pumping, 8001 - 9000 ft				6hrs	1	10,950.000	10,950.00	58%	4,599.00	
F088		Cement Pumping, Additional hrs				hrs	6	900.000	5,400.00	0%	5,400.00	
F090		Fuel per pump charge - cement				pump/hr	14	70.250	983.50	58%	413.07	
J050		Cement Head				job	1	830.000	830.00	58%	348.60	
J225		Data Acquisition, Cement, Standard				job	1	2,130.000	2,130.00	58%	894.60	
J390		Mileage, Heavy Vehicle				miles	46	11.850	545.10	58%	228.94	
J391		Mileage, Auto, Pick-Up or Treating Van				miles	46	6.700	308.20	58%	129.44	
K230		Multiple Stage Cementing				stage	1	4,875.000	4,875.00	58%	2,047.50	
		SUB-TOTAL FOR Equipment							26,021.80	45.96%	14,061.15	
J401		Bulk Delivery, Dry Products				ton-mi	1365	3.940	5,378.10	58%	2,258.80	
		SUB-TOTAL FOR Freight/Delivery Charges							5,378.10	58.00%	2,258.80	
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PRODUCT CODE		DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
		FIELD ESTIMATE							126,166.95	55.42%	56,243.91
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