

STATE OF
COLORADO

Andrews - DNR, Doug <doug.andrews@state.co.us>

COGCC Form 2A review of EOG Resources Elk Creek 08-03H location - Doc #400614167

2 messages

Andrews - DNR, Doug <doug.andrews@state.co.us>
To: Kate Holsinger <kate_holsinger@eogresources.com>

Wed, Jun 25, 2014 at 12:55 PM

Kate,

I have reviewed the referenced Form 2A Oil and Gas Location Assessments and have the following comments.

- 1) Per COGCC Rule 303.b.(3)C, a description of all oil, gas, and/or water pipelines that will be on the location must be included on the Form 2A. Please provide me that description. It can be as simple as the number, size, and material of each pipeline, buried or above ground, pressurized or not.
- 2) In the Construction section you have indicated that interim reclamation is estimated to begin six months after construction commences at this oil and gas location. This is not in compliance with COGCC Rule 1003.b. This oil and gas location is on Crop Land. Interim reclamation shall occur no later than three months after drilling operations on Crop Land. Please provide me with a revised date that interim reclamation will begin.
- 3) In the Cultural Distance section you have indicated the nearest Building and Building Unit is greater than one mile and the nearest Above Ground Utility is 1,193 feet from this proposed oil and gas location. However, during my review the nearest Building, Building Unit, and Above Ground Utility were all approximately 3,110 feet west of the proposed oil and gas location. Therefore, I would like to change these distances.
- 4) In the Water Resources section you have indicated the estimated depth to groundwater is 60 feet and comes from water well permit #201426. A review of this water well permit indicates there is no static water level listed. The next nearest water well is Permit #49356-A with a static water level of 10 feet. This matches what was indicated on the original Form 2A; therefore, I will change this Refile Form 2A to reflect that. Also, because this proposed oil and gas location is within the Upper Crow Creek Designated Groundwater Basin, it is by definition a Sensitive Area. Therefore, I will change the Sensitive Area determination from NO to YES.

Please respond to this correspondence by July 25, 2014. If you have any questions, please feel free to contact me.

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Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area

**COLORADO**
Oil & Gas Conservation
Commission
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Kate Holsinger <Kate_Holsinger@eogresources.com>
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Fri, Jun 27, 2014 at 12:40 PM

Doug,

Thank you. Please find our responses below.

1) EOG typically installs a 3" buried welded steel line from the wellhead to the treater. From the treater to the tanks, EOG typically installs 1-3" welded steel oil line, and 1-3" buried welded water line. Additionally, EOG typically installs 1-3" gas line moving the gas off pad to sales.

2) Interim reclamation August 23, 2015. Please let me know if this date is outside the requisite time frame.

3) We agree to the distance change to 3,110 feet.

4) We agree to the change to Sensitive Area and the static water level change to 10'.

Thank you, and please let me know if you need any additional information.

Kate Holsinger

Regulatory Administrator

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Kate_holsinger@eogresources.com

From: Andrews - DNR, Doug [<mailto:doug.andrews@state.co.us>]

Sent: Wednesday, June 25, 2014 12:55 PM

To: Kate Holsinger

Subject: COGCC Form 2A review of EOG Resources Elk Creek 08-03H location - Doc #400614167

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