

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400633307

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340  
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC  
3. Address: 4600 S DOWNING ST  
City: ENGLEWOOD State: CO Zip: 80113  
4. Contact Name: Jack Fincham  
Phone: (303) 906-3335  
Fax: (303) 761-9067  
Email: fincham4@msn.com

5. API Number 05-073-06575-00  
6. County: LINCOLN  
7. Well Name: Big Wampum  
Well Number: # 4  
8. Location: QtrQtr: SWNE Section: 23 Township: 10S Range: 56W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 05/22/2014 End Date: 05/23/2014 Date of First Production this formation: 05/30/2014  
Perforations Top: 7254 Bottom: 7274 No. Holes: 53 Hole size: 1/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Cherokee A formation, Acid Job, 48 bbls 15% HCL, 43 bbls 2% KCL.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 91

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 48

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 88

Fresh water used in treatment (bbl): 43

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/22/2014 Hours: 8 Bbl oil: 60 Mcf Gas: 42 Bbl H2O: 7  
Calculated 24 hour rate: Bbl oil: 180 Mcf Gas: 126 Bbl H2O: 21 GOR:  
Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1400 API Gravity Oil: 38  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7174 Tbg setting date: 05/22/2014 Packer Depth: 7174

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Big Wampum # 4 well is a producing oil well from Cherokee A formation with perfs @ 7254' - 7274'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Jack Fincham \_\_\_\_\_

Title: Agent \_\_\_\_\_

Date: \_\_\_\_\_

Email fincham4@msn.com \_\_\_\_\_

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### **Attachment Check List**

**Att Doc Num**

**Name**

400633323

WELLBORE DIAGRAM

400633336

WIRELINE JOB SUMMARY

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)