

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400633307

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham
 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335
 3. Address: 4600 S DOWNING ST Fax: (303) 761-9067
 City: ENGLEWOOD State: CO Zip: 80113 Email: fincham4@msn.com

5. API Number 05-073-06575-00 6. County: LINCOLN
 7. Well Name: Big Wampum Well Number: # 4
 8. Location: QtrQtr: SWNE Section: 23 Township: 10S Range: 56W Meridian: 6
 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type: ACID JOB

Treatment Date: 05/22/2014 End Date: 05/23/2014 Date of First Production this formation: 05/30/2014

Perforations Top: 7254 Bottom: 7274 No. Holes: 53 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole:

Cherokee A formation, Acid Job, 48 bbls 15% HCL, 43 bbls 2% KCL.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 91 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 48 Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 88

Fresh water used in treatment (bbl): 43 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/22/2014 Hours: 8 Bbl oil: 60 Mcf Gas: 42 Bbl H2O: 7

Calculated 24 hour rate: Bbl oil: 180 Mcf Gas: 126 Bbl H2O: 21 GOR: _____

Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1400 API Gravity Oil: 38

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7174 Tbg setting date: 05/22/2014 Packer Depth: 7174

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Big Wampum # 4 well is a producing oil well from Cherokee A formation with perms @ 7254' - 7274'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Fincham

Title: Agent Date: _____ Email fincham4@msn.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400633323	WELLBORE DIAGRAM
400633336	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)