

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400633240

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham
 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335
 3. Address: 4600 S DOWNING ST Fax: (303) 761-9067
 City: ENGLEWOOD State: CO Zip: 80113 Email: fincham4@msn.com

5. API Number 05-073-06575-00 6. County: LINCOLN
 7. Well Name: Big Wampum Well Number: # 4
 8. Location: QtrQtr: SWNE Section: 23 Township: 10S Range: 56W Meridian: 6
 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: CHEROKEE Status: PLUGGED AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 05/21/2014 End Date: 05/22/2014 Date of First Production this formation: _____

Perforations Top: 7404 Bottom: 7410 No. Holes: 24 Hole size: 1/4

Provide a brief summary of the formation treatment: _____ Open Hole:

Acid Job, 14 bbls 12.5% HCL, 43 bbls 6% KCL

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 57 Max pressure during treatment (psi): 1900

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 14 Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 42

Fresh water used in treatment (bbl): 43 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/21/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 14

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 42 GOR: _____

Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7369 Tbg setting date: 05/21/2014 Packer Depth: 7369

Reason for Non-Production: None Commercial

Date formation Abandoned: 05/22/2014 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7380 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: OSAGE Status: PLUGGED AND ABANDONED Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
 Perforations Top: 7990 Bottom: 8010 No. Holes: 80 Hole size: 1/4

Provide a brief summary of the formation treatment: _____ Open Hole:

No treatment. 5-20-2014 perf Osage formation 7990' - 8010' SWAB recover all water.
 5-21-2014 set CIBP @ 7960 with 2 sks cement

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/20/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 20
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: _____ Bbl H2O: 60 GOR: _____
 Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 0
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7942 Tbg setting date: 05/20/2014 Packer Depth: 7942

Reason for Non-Production: None Commercial

Date formation Abandoned: 05/21/2014 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7960 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

Big Wampum # 4 well, 5-20-2014 perf Osage formation 7990'-8010' recover all water plugged and abandoned.
 5-21-2014 perf Cherokee D formation 7404' - 8010' recover all water plugged and abandoned.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Fincham
 Title: Agent Date: _____ Email: fincham4@msn.com

Attachment Check List

Att Doc Num	Name
400633285	WELLBORE DIAGRAM
400633288	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)