

Test-A-Log Co.

OPERATOR: WIEPKING - FULLERTON ENERGY LLC

TEST NO: 1

WELL NAME: BIG WAM PUM 4

TICKET NO: 2979

Contractor	Murfin Drilling	Surface Choke	1"	Mud Type	Chemical
Rig No.	25	Bottom Choke	5/8"	Weight	9.2
Spot	SW/NE	Hole Size	7 7/8"	Viscosity	85
Sec	23	Core Hole		Water Loss	9.6
Twp	10 S	DP Size & Wt	4 1/2" 16.60	Filter Cake	1/32
Rng	56 W	HWDP Size		RW	1.1 @ 80 Deg Ppm
Field		ID of DC	2 3/8"		
County	Lincoln	Length of DC	544'		
State	Colorado	Total Depth	7294'	Co. Rep.	Gregg Smith
Elevation	5376' KB - 5363' GL	Type of Test	Conventional	Tester	Roger Seeman
Formation	Cherokee "A"	Interval	7256' - 7294'		

TEST SEQUENCE

SURFACE BLOW

Opened Tool 21:20 hrs 05/04/2014

1st Flow - Began with a strong blow, gas to surface at 7 minutes and remained thru flow period.

	Reported	Corrected	
Flow 1	15	16	min
Shut-in 1	60	60	min
Flow 2	30	31	min
Shut-in 2	60	63	min

2nd Flow - Began with a strong gas blow and remained thru flow period.

RECOVERY

1400' Gassy oil = 15.14 bbl.

SAMPLER

Pressure in Sampler	600	psi
Volume of Sampler	1850	cc
Volume of Sample	500	cc
Oil:	500	cc
Water:	0	cc
Mud:	0	cc
Gas:	3.32	cu ft
Other:	0	
Rw:	@	Deg F
Chlorides:	Ppm	
Gas/Oil Ratio	1062/1	cu.-ft./bbl.
Gravity	35.9	API @ 60 Deg F

REMARKS

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FORMATION: CHEROKEE "A"
INTERVAL: 7256' - 7294'

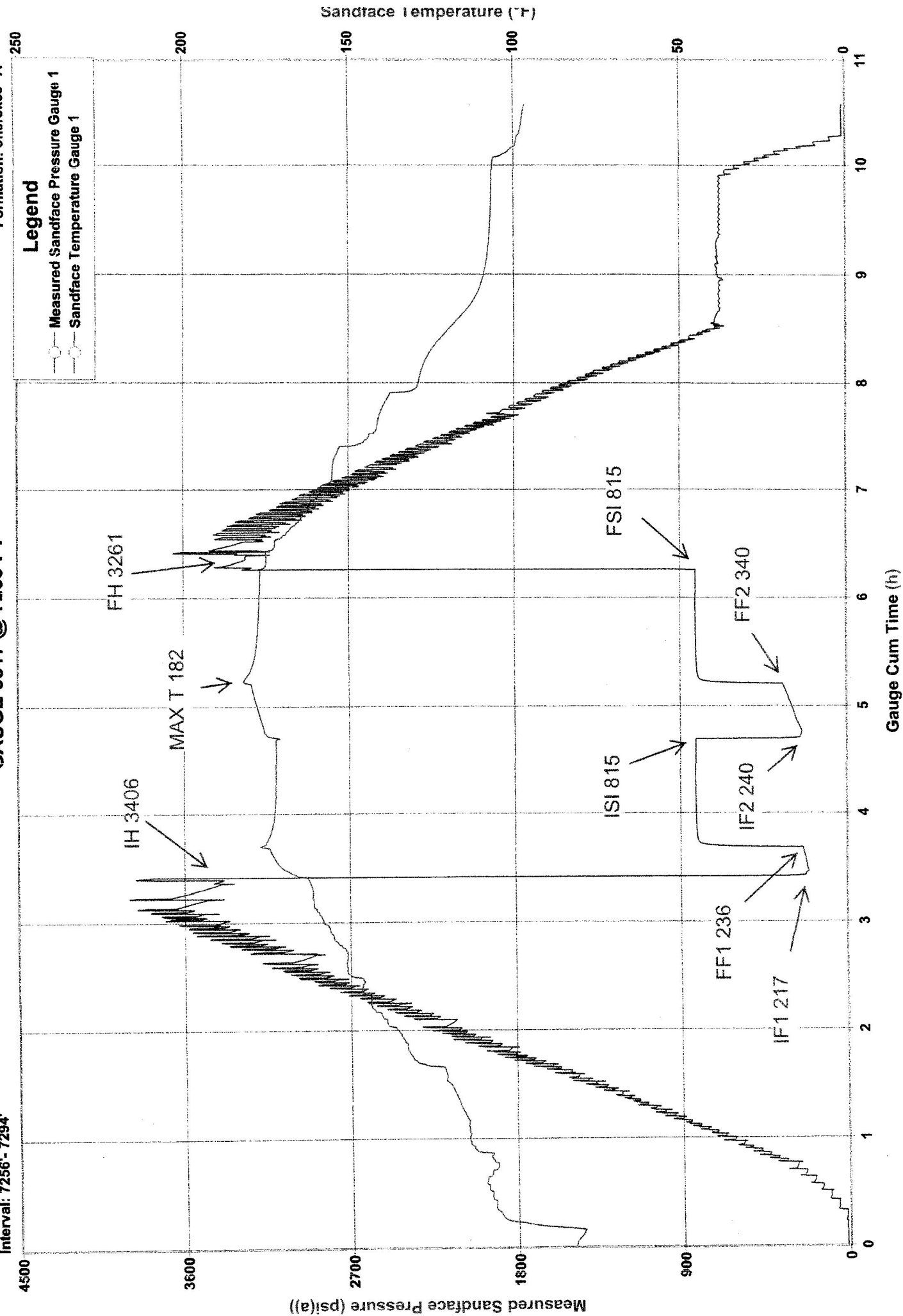
TEST NO: 1
DATE: 05/04/2014



Wiepking - Fullerton Energy LLC
Interval: 7256' - 7294'

GAUGE 5517 @ 7235 FT

Big Wam Pum 4, Dst 1
Formation: Cherokee "A"

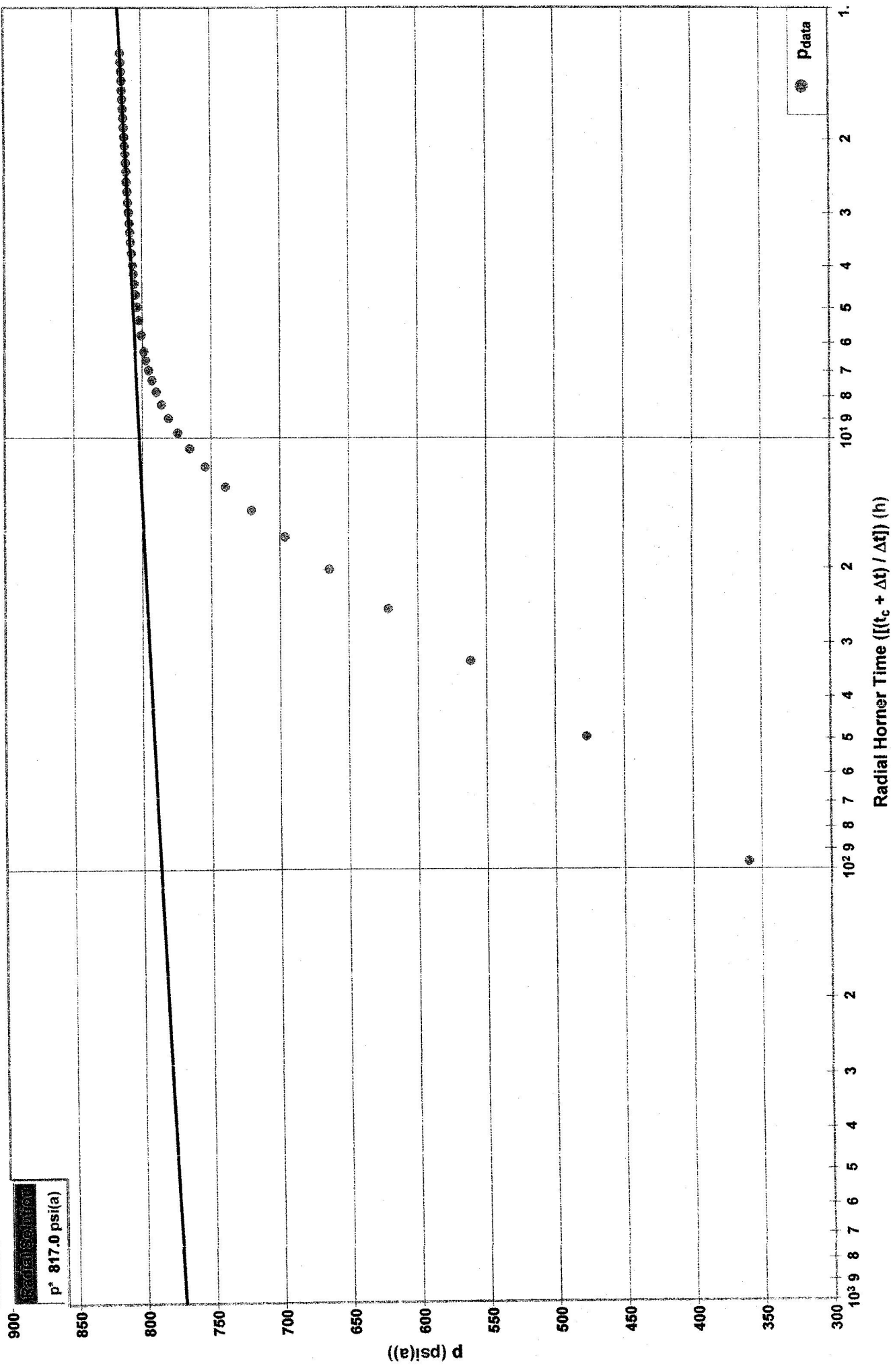


Diagnostic Plot - Shut In 1

Radial

Big Wam Pum 4, Dst 1
Formation: Cherokee "A"

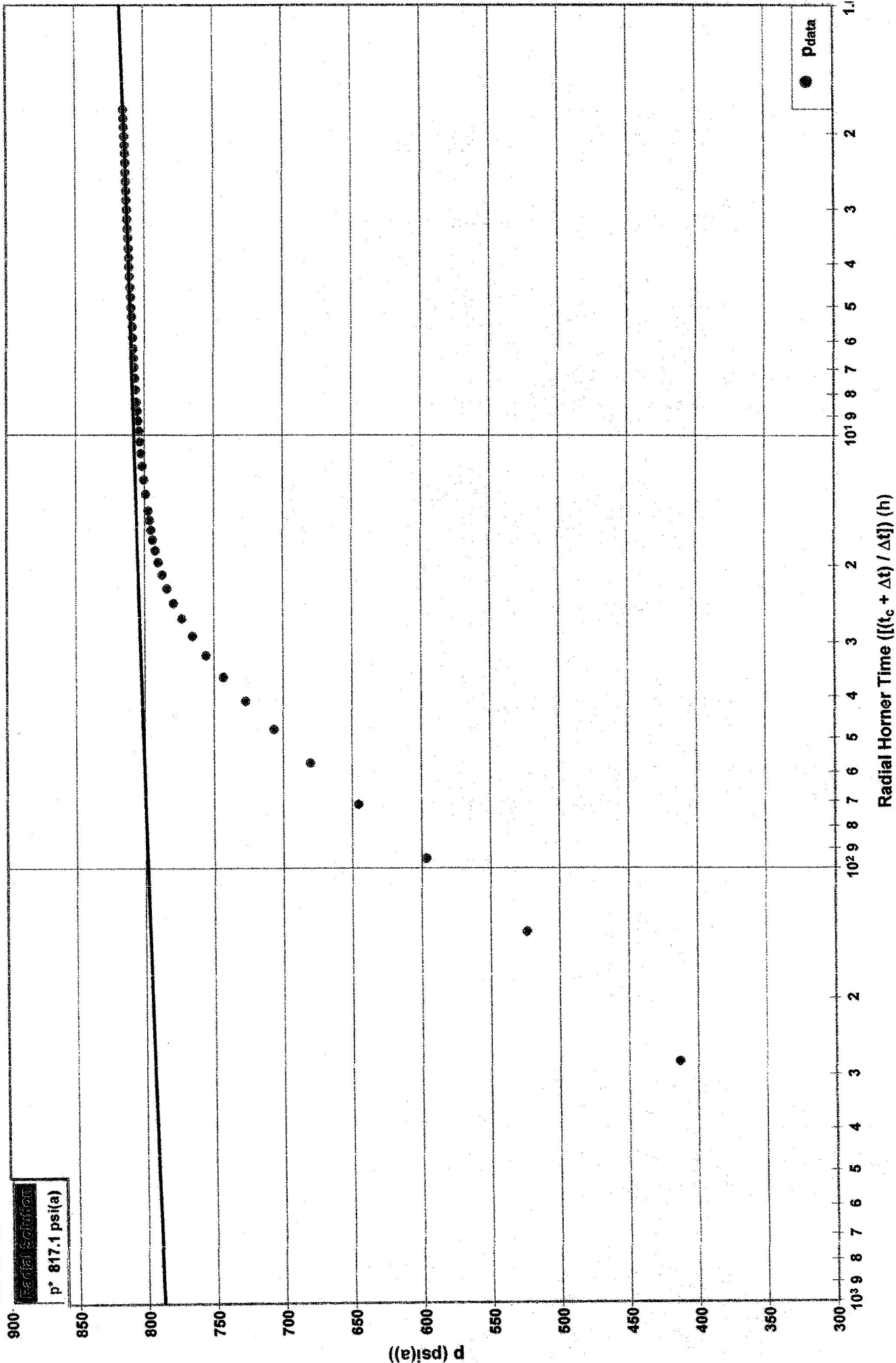
Wiepking - Fullerton Energy LLC
Interval: 7256' - 7294'



Diagnostic Plot - Shut In 2 Radial

Wiepking - Fullerton Energy LLC
Interval: 7256' - 7294'

Big Wam Pum 4, Dst 1
Formation: Cherokee "A"



Diagnostic Plot - Shut In 2 Typecurve

Big Wam Pum 4, Dst 1
Formation: Cherokee "A"

Wiepking - Fullerton Energy LLC
Interval: 7256' - 7294'

