

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

06/26/2014

Document Number:

675200149

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>
	416887	416887	CONKLIN, CURTIS	2A Doc Num: _____

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Encana		cogcc.inspections@encana.com	All Inspections
Kellerby, Shaun		shuan.kellerby@state.co.us	

Compliance Summary:QtrQtr: SWSE Sec: 1 Twp: 7S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/07/2011	659700035			SATISFACTORY Y	P		No

Inspector Comment:

Tank battery for this location located at FacilityID# 334939

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
417226	WELL	PR	06/06/2011	GW	045-19475	TWIN CREEK 1-16A1 (O1EB)	PR	<input checked="" type="checkbox"/>
417403	WELL	PR	06/21/2011	GW	045-19507	TWIN CREEK 1-10C2 (O1EB)	PR	<input checked="" type="checkbox"/>
417406	WELL	PR	05/09/2011	GW	045-19509	TWIN CREEK 12-1A1 (O1EB)	PR	<input checked="" type="checkbox"/>
417409	WELL	PR	06/18/2011	GW	045-19511	TWIN CREEK 1-9C1 (O1EB)	PR	<input checked="" type="checkbox"/>
417426	WELL	PR	07/12/2011	GW	045-19522	TWIN CREEK 1-16D1 (O1EB)	PR	<input checked="" type="checkbox"/>
417443	WELL	PR	05/09/2011	GW	045-19527	TWIN CREEK 12-2D1 (O1EB)	PR	<input checked="" type="checkbox"/>
417458	WELL	PR	08/04/2011	GW	045-19536	TWIN CREEK 1-10B1 (O1EB)	PR	<input checked="" type="checkbox"/>
417460	WELL	PR	05/09/2011	GW	045-19537	TWIN CREEK 1-15D1 (O1EB)	PR	<input checked="" type="checkbox"/>
417470	WELL	PR	06/21/2011	GW	045-19543	TWIN CREEK 1-9A1 (O1EB)	PR	<input checked="" type="checkbox"/>

Inspector Name: CONKLIN, CURTIS

417473	WELL	PR	05/09/2011	GW	045-19546	TWIN CREEK 1-9D1 (O1EB)	PR	<input checked="" type="checkbox"/>
417479	WELL	PR	05/09/2011	GW	045-19548	TWIN CREEK 12-2A1 (O1EB)	PR	<input checked="" type="checkbox"/>
417481	WELL	PR	08/04/2011	GW	045-19549	TWIN CREEK 1-10C1 (O1EB)	PR	<input checked="" type="checkbox"/>
417483	WELL	PR	05/09/2011	GW	045-19551	TWIN CREEK 12-1C1 (O1EB)	PR	<input checked="" type="checkbox"/>
417485	WELL	PR	06/11/2011	GW	045-19552	TWIN CREEK 12-1D1 (O1EB)	PR	<input checked="" type="checkbox"/>
417487	WELL	PR	04/01/2013	GW	045-19553	TWIN CREEK 12-2D2 (O1EB)	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u> </u>	Wells: <u>15</u>	Production Pits: <u> </u>
Condensate Tanks: <u> </u>	Water Tanks: <u>5</u>	Separators: <u>15</u>	Electric Motors: <u> </u>
Gas or Diesel Mortors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u> </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u> </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u> </u>	VOC Combustor: <u> </u>	Oil Tanks: <u>2</u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

LocationLease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	SATISFACTORY			
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORYCorrective Date: Comment: Corrective Action: Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	SATISFACTORY	Mini-excavator on location		

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	5	SATISFACTORY	Chem units w/ containment		
Plunger Lift	15	SATISFACTORY			

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 416887

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well; therefore either a lined drilling pit or closed loop system must be implemented.	04/26/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/26/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	04/26/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined.	04/26/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	04/26/2010

S/A/V: _____ **Comment:** No drilling operations at time of inspection. No open pits.**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID:	417226	Type:	WELL	API Number:	045-19475	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	417403	Type:	WELL	API Number:	045-19507	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	417406	Type:	WELL	API Number:	045-19509	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	417409	Type:	WELL	API Number:	045-19511	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	417426	Type:	WELL	API Number:	045-19522	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	417443	Type:	WELL	API Number:	045-19527	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	417458	Type:	WELL	API Number:	045-19536	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	417460	Type:	WELL	API Number:	045-19537	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	417470	Type:	WELL	API Number:	045-19543	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	417473	Type:	WELL	API Number:	045-19546	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	417479	Type:	WELL	API Number:	045-19548	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	417481	Type:	WELL	API Number:	045-19549	Status:	PR	Insp. Status:	PR

Producing WellComment: **PR**Facility ID: 417483 Type: WELL API Number: 045-19551 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 417485 Type: WELL API Number: 045-19552 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 417487 Type: WELL API Number: 045-19553 Status: PR Insp. Status: PR**Producing Well**Comment: **PR****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Inspector Name: CONKLIN, CURTIS

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass	MHSP	Pass	
Ditches	Pass	Ditches	Pass			
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Culverts	Pass	VT	Pass	
Seeding	Pass					
Slope Roughening	Pass					
Rip Rap	Pass					

S/A/V: SATISFACTOR
Y _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Tank battery for this location located at FacilityID# 334939. Excavator parked on location.	conklinc	06/27/2014