

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

06/26/2014

Document Number:

675200145

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335153	335153	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10071Name of Operator: BARRETT CORPORATION* BILLAddress: 1099 18TH ST STE 2300City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fallang, Tracey		tfallang@billbarrettcorp.com	All Inspections
Hirtler, Christina	970-876-1959	chirtler@billbarrettcorp.com	All Inspections
Kellerby, Shaun		shuan.kellerby@state.co.us	
Axelson, Aaron	970-230-0926	aaxelson@billbarrettcorp.com	Production Foreman

Compliance Summary:QtrQtr: NWNE Sec: 36 Twp: 6S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/24/2013	670200042			ACTION REQUIRED			No

Inspector Comment:Breach in berm fixed from Inspection DOC# 670200042**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
261190	WELL	PR	12/27/2007	GW	045-07929	SCOTT 2-36	PR	<input checked="" type="checkbox"/>
261317	WELL	AL	06/24/2003	LO	045-07946	MILLER 7-36	AL	<input type="checkbox"/>
279978	WELL	PR	09/13/2005	GW	045-11126	SCOTT 31A-36-692	PR	<input checked="" type="checkbox"/>
279979	WELL	PR	02/11/2006	GW	045-11127	SCOTT 21B-36-692	PR	<input checked="" type="checkbox"/>
279980	WELL	PR	02/03/2006	GW	045-11128	SCOTT 21D-36-692	PR	<input checked="" type="checkbox"/>
279982	WELL	PR	02/03/2006	GW	045-11125	SCOTT 31C-36-692	PR	<input checked="" type="checkbox"/>
281345	WELL	PR	08/06/2006	GW	045-11434	SCOTT 22D-36-692	PR	<input checked="" type="checkbox"/>
281346	WELL	PR	08/02/2006	GW	045-11435	SCOTT 32C-36-692	PR	<input checked="" type="checkbox"/>
281347	WELL	PR	08/05/2006	GW	045-11436	SCOTT 22B-36-692	PR	<input checked="" type="checkbox"/>
428537	WELL	XX	03/10/2014	LO	045-21466	SCOTT 22C-36-692	ND	<input checked="" type="checkbox"/>
428538	WELL	XX	03/10/2014	LO	045-21467	SCOTT 31D-36-692	ND	<input checked="" type="checkbox"/>
428539	WELL	XX	03/10/2014	LO	045-21468	SCOTT 31B-36-692	ND	<input checked="" type="checkbox"/>
428540	WELL	XX	03/10/2014	LO	045-21469	SCOTT 32D-36-692	ND	<input checked="" type="checkbox"/>

Inspector Name: CONKLIN, CURTIS

428541	WELL	XX	04/14/2012	LO	045-21470	Scott 21A-36-692	ND	<input checked="" type="checkbox"/>
428542	WELL	XX	03/10/2014	LO	045-21471	SCOTT 21C-36-692	ND	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>14</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>3</u>	Separators: <u>14</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>5</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: **Nearest public road not listed**

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY	Panels		
TANK BATTERY	SATISFACTORY	Panels		
WELLHEAD	SATISFACTORY	Panels		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	9	SATISFACTORY	In containment		
Emission Control Device	1	SATISFACTORY	Lit at time of inspection		
Vertical Separator	5	SATISFACTORY			
Bird Protectors	15	SATISFACTORY			
Plunger Lift	8	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	100 BBLS	STEEL AST	39.488090,-107.614320	
S/A/V:	SATISFACTORY		Comment: Paint worm off from being partially buried. See attached photos.		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Inadequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	200 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment: Paint beginning to peel		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment: Same as 4 200bbl tanks					

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	100 BBLS	STEEL AST	39.482700,-107.614930	
S/A/V:	SATISFACTORY		Comment: Paint worn on tank. See attached photos		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Inadequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	200 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment Same as 6 200bbl tanks					

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	200 BBLS	HEATED STEEL AST	,	
S/A/V:	SATISFACTORY		Comment: Some staining on tanks. Grounding station available		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	6	200 BBLS	HEATED STEEL AST	,	
S/A/V:	SATISFACTORY		Comment: Some staining on tanks. Grounding station available		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
YES	Bradenhead valves open				
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	
<u>Predrill</u>					
Location ID: 335153					
Site Preparation:					
Lease Road Adeq.: _____		Pads: _____		Soil Stockpile: _____	

S/A/V: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:**

BMP Type	Comment
General Housekeeping	<p>BBC GENERAL PRACTICES NOTIFICATIONS</p> <p>? Proper notifications required by COGCC regulations or policy memos will be adhered to</p> <p>TRENCHES/PITS/TEMPORARY FRAC TANKS</p> <p>? Unlined pits will not be constructed on fill material.</p> <p>? Drill cuttings from the wellbore will be directed into a lined and bermed surface containments. Any free liquids accumulated in the containment would be removed as soon as practicable.</p> <p>? Drilling pits utilized for completion operations will be permitted (if applicable) and lined, operated in accordance with COGCC regulations, specifically Rule 903 and Rule 904. All permitted pits (Form 15) will be closed per Rule 905 and non-permitted drilling pits would be closed in accordance with Rule 1003.</p> <p>? Drilling pits used for completion will be fenced with appropriate wildlife mesh on the bottom portion. Appropriate netting will be installed within 30 days of the pit becoming inactive.</p> <p>? Flowback and stimulation fluids from the wells being completed will be sent to tanks and/or filters to allow the sand to settle out before the fluids are placed into the pit for reuse or disposal at a BBC SWD facility.</p> <p>? All flowback water will be confined to the lined completion pit or storage tanks for a period not to exceed ninety days and will be recycled for re-use, piped or trucked offsite to one of the approved disposal facilities below. Flowback sands stored on location will be remediated and buried on location or hauled to a state approved disposal facility.</p> <p>o Circle B Land 33A-35-692SWD, API# 05-045-18493, UIC# 159277</p> <p>o GGU Rodreick #21B-31-691 SWD, API# 05-045-13803, UIC# 159176</p> <p>o Specialty #13A-28-692 SWD, API# 05-045-14054, UIC# 159212</p> <p>o Scott 41D-36-692 SWD, API# 05-045-11169, UIC# 159159</p> <p>? Temporary frac tanks installed on location will have proper secondary containment according to SPCC regulations such as either putting a perimeter berm around location or around the frac tanks.</p>

Wildlife	<p>BBC WILDLIFE BEST MANAGEMENT PRACTICES</p> <p>GENERAL WILDLIFE AND ENVIRONMENTAL PROTECTION MEASURES</p> <p>? Establish policies to protect wildlife (e.g., no poaching, no firearms, no dogs on location, no feeding of wildlife, etc.)</p> <p>? Promptly report spills that affect wildlife to the Water Quality Control Division of CDPHE and CDOW</p> <p>? Avoid location staging, refueling, and storage areas within 300 feet, of any reservoir, lake, wetland, or natural perennial or seasonal flowing stream or river.</p> <p>INFRASTRUCTURE LAYOUT WILDLIFE PROTECTION MEASURES</p> <p>? Implementing fugitive dust control measures</p> <p>? Limit parking to disturbed areas as much as possible</p> <p>DRILLING AND PRODUCTION OPERATION WILDLIFE PROTECTION MEASURES</p> <p>? Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multifunction contractors, where practicable.</p> <p>? Install exclusionary device to prevent bird and other wildlife access to equipment stacks, vents and openings.</p> <p>? Establish company guidelines to minimize wildlife mortality from vehicle collision on roads.</p> <p>FLUID PIT/POND WILDLIFE PROTECTION MEASURES</p> <p>? Install and maintain adequate measures to exclude all types of wildlife (e.g., big game and birds) from all fluid pits/ponds with fencing, flagging and other appropriate exclusion measures). BBC currently installs 6' wildlife proof fences on all pits and freshwater ponds with free liquids. In addition, BBC will install bird netting over "inactive" pits with free liquids after 30 days of inactivity.</p> <p>INVASIVE/NON-NATIVE VEGETATION CONTROL</p> <p>? Educate employees and contractors about noxious and invasive weed issues.</p> <p>RESTORATION, RECLAMATION AND ABANDONMENT</p> <p>? Avoid aggressive non-native grasses and shrubs in mule deer and elk habitat restorations.</p> <p>? Revegetate with seed mixtures that are of the surface owner's preference that are compatible with both livestock and wildlife.</p>
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Storm Water/Erosion Control	<p>BBC STORM WATER AND SPILL CONTROL PRACTICES</p> <p>GENERAL</p> <p>? Utilize diking and other forms of containment and diversions around tanks, drums, chemicals, liquids, pits, impoundments, or well pads</p> <p>? Use drip pans, sumps, or liners where appropriate</p> <p>? Limit the amount of land disturbed during construction of pad, access road, and facilities</p> <p>? Employ spill response plan (SPCC) for all facilities</p> <p>? Dispose properly offsite any wastes fluids and other materials</p> <p>MATERIAL HANDLING, ACTIVITIES, PRACTICES AND STORM WATER DIVERSION</p> <p>? Secondary containment of tanks, drums, and storage areas is mandatory to prohibit discharges to surface waters. A minimum of 110% capacity required of largest storage tank within a containment area</p> <p>? Material handling and spill prevention procedures and practices will be followed to help prohibit discharges to surface waters</p> <p>? Proper loading, and transportation procedures to be followed for all materials to and from locations</p> <p>EROSION CONTROL</p> <p>? Pad and access road to be designed to minimize erosion</p> <p>? Pad and access road to implement appropriate erosion control devices where necessary to minimize erosion</p> <p>? Routine inspections of sites and controls to be implemented with additions, repairs, and optimization to occur as necessary to minimize erosion</p> <p>SELF INSPECTION, MAINTENANCE, AND HOUSEKEEPING</p> <p>? All employees are trained in spill response, good housekeeping, material management practices, and procedures for equipment and container washing annually</p> <p>? Conduct internal storm water inspections per applicable stormwater regulations</p> <p>? Conduct routine informal inspections of all tanks and storage facilities at least weekly</p> <p>? All containment areas are to be inspected weekly or following a heavy rain event.</p> <p>? Any excessive precipitation accumulation within containment should be removed as appropriate and disposed of properly</p> <p>? All structural berms, dikes, and containment will be inspected periodically to ensure they are operating correctly</p> <p>SPILL RESPONSE</p> <p>? Spill response procedures as per the BBC field SPCC Plan</p> <p>VEHICLE & LOCATION PROCEDURES</p> <p>? Vehicles entering location are to be free of chemical, oil, mud, weeds, trash, and debris</p> <p>? Location to be treated to kill weeds and bladed when necessary</p> <p>Bill Barrett Corp. – CDPHE Stormwater Permit Number: COR-039752</p>
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S/A/V: _____ **Comment:** No drilling operations at time of inspection

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

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Inspector Name: CONKLIN, CURTIS

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 261190 Type: WELL API Number: 045-07929 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 279978 Type: WELL API Number: 045-11126 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 279979 Type: WELL API Number: 045-11127 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 279980 Type: WELL API Number: 045-11128 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 279982 Type: WELL API Number: 045-11125 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 281345 Type: WELL API Number: 045-11434 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 281346 Type: WELL API Number: 045-11435 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 281347 Type: WELL API Number: 045-11436 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 428537 Type: WELL API Number: 045-21466 Status: XX Insp. Status: ND

Facility ID: 428538 Type: WELL API Number: 045-21467 Status: XX Insp. Status: ND

Facility ID: 428539 Type: WELL API Number: 045-21468 Status: XX Insp. Status: ND

Facility ID: 428540 Type: WELL API Number: 045-21469 Status: XX Insp. Status: ND

Inspector Name: CONKLIN, CURTIS

Facility ID: 428541 Type: WELL API Number: 045-21470 Status: XX Insp. Status: ND

Facility ID: 428542 Type: WELL API Number: 045-21471 Status: XX Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
1260569	ODOR	GRAHAM, DAVE	ONI STATED THAT SHE HAS ODOR COMING FROM A NEARBY PAD AT 4:00 P.M. I TOLD HER I WOULD BE THERE SOON TO INVESTIGATE THE AREA.	07/08/2006

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IMPROVED PASTURE

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: IMPROVED PASTURE

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Ditches	Pass			
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			
Seeding	Pass					
Berms	Pass	Check Dams	Pass	VT	Pass	

Inspector Name: CONKLIN, CURTIS

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Some staining on tanks. Paint peeling on 100bbl tanks should be addressed with BMPs. See attached photos.	conklinc	06/26/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675200156	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376024