

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400634687

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850	4. Contact Name: Michele Weybright
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC	Phone: (303) 629-8449
3. Address: 1001 17TH STREET - SUITE #1200	Fax: (303) 629-8268
City: DENVER State: CO Zip: 80202	Email: michele.veybright@wpxenergy.com

5. API Number 05-045-22142-00	6. County: GARFIELD
7. Well Name: WPX ENERGY	Well Number: PA 313-2
8. Location: QtrQtr: NESW Section: 2 Township: 7S Range: 95W Meridian: 6	
9. Field Name: PARACHUTE	Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/01/2014 End Date: 04/07/2014 Date of First Production this formation: 04/01/2014

Perforations Top: 5391 Bottom: 7399 No. Holes: 147 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

1142300# 40/70 Sand; 31251 Bbls Slickwater; (Summary)

*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 31251 Max pressure during treatment (psi): 5180

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.71

Total acid used in treatment (bbl): Number of staged intervals: 7

Recycled water used in treatment (bbl): 31251 Flowback volume recovered (bbl): 7823

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1142300 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/31/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 919 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 919 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: Tubing PSI: Choke Size: 10/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1017 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7195 Tbg setting date: 04/17/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Wellheads not yet installed. Not able to get Casing and Tubing pressures until wellheads are installed.

Submitting without casing and tubing pressures per Don Sharp.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Michele L Weybright

Title: Permit Technician I Date: Email michele.weybright@wpenergy.com

Attachment Check List

Att Doc Num **Name**

400634706 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)