

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400633716

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Christina Hirtler  
 2. Name of Operator: BARRETT CORPORATION\* BILL Phone: (303) 312-8597  
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420  
 City: DENVER State: CO Zip: 80202 Email: chirtler@billbarrettcorp.com

5. API Number 05-123-37726-00 6. County: WELD  
 7. Well Name: Circle B Well Number: 6-66-9-0461CH  
 8. Location: QtrQtr: NENW Section: 9 Township: 6N Range: 66W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/18/2014 End Date: 05/20/2014 Date of First Production this formation: 05/28/2014

Perforations Top: 7655 Bottom: 11759 No. Holes: 486 Hole size: 44/100

Provide a brief summary of the formation treatment: Open Hole:

18 stage frac. 399,995 lbs of 40/70 sand, 2,747,748 lbs of 20/40 sand, 117,418 BBLS of Slickwater

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 117418 Max pressure during treatment (psi): 8002

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 0 Number of staged intervals: 18

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 4077

Fresh water used in treatment (bbl): 117418 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3147743 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/06/2014 Hours: 24 Bbl oil: 378 Mcf Gas: 550 Bbl H2O: 161

Calculated 24 hour rate: Bbl oil: 378 Mcf Gas: 550 Bbl H2O: 161 GOR: 1455

Test Method: Flowing Casing PSI: 1550 Tubing PSI: 0 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1370 API Gravity Oil: 46

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

No tubing has been set at this time.  
Fracturing treatment on form 42 is 05/05/2014, actual treatment is 5/18/2014

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Chritina Hirtler

Title: Permit Analyst Date: \_\_\_\_\_ Email chirtler@billbarrettcorp.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400633835	WIRELINE JOB SUMMARY
400634194	CEMENT JOB SUMMARY

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)