



BISON

Bison Oil Well Cementing Inc.
1547 Gaylord Street
Denver, CO 80206
303-296-3010

ENTER
7/3

Invoice

Date	Invoice #
8/25/2013	12651

Bill To
Bill Barrett Corp. 1099 18th Street, Suite 2300 Denver, CO 80202

Location	Well Name & No.	Terms	Job Type		
Weld CO	Circle B6-66-9-0461CDH	Net 30	Surface Pipe		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1			
MILEAGE	Mileage charge-Pickup	60			
MILEAGE	Mileage charge-Truck	120			
Data Acquisition ...	Data Acquisition Charge	1			
Service Charge	Iron Inspection	1			
	Subtotal of Services				
BFN III Summer ...	BFN III Blend	375	Sack		
Dye - 4880	Dye (Hot Pink 4880)	16	oz		
	Subtotal of Materials				

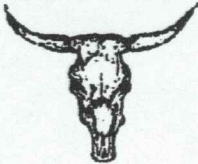
Please Remit Payment To:

Bison Oil Well Cementing, Inc.
P.O. Box 29671
Thornton, CO 80229

Subtotal
Sales Tax
Total
Balance

BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

12651
-72+31
monte

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
8-25-13	Circle b-66-b-9046011	9	6N	6ddw	weld
BILL TO	0263CDH	CONSULTANT			
Bill Barrett		Casey			
OWNER		RIG NAME & NUMBER			
		major Drilling			
MAILING ADDRESS		DISTANCE TO LOCATION	UNITS ON LOCTION		
			306-3205		
CITY		TIME REQUESTED	TIME ARRIVED ON LOCATION		
		7:00 Am	6:30 Am		
STATE, ZIP		TIME LEFT LOCATION			
		1:00 Pm			
WELL DATA		Cement Makeup			
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend		
13 3/4			BFN # 39% BCC-1, 25/6 BFLA-1		
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Cement - Specs	lbs	Yield
820				15.2	1.27
CASING SIZE	TUBING WEIGHT	OPEN HOLE	Annulus Factor	Capacity Factor	
9 5/8			.4887	.0773	
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT		
811			<input checked="" type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input type="checkbox"/> P&A		
CASING WEIGHT	PACKER DEPTH		HYD HHP = RATE X PRESSURE / 40.8		
36lb					
CASING CONDITION			% Excess	20070	
			BBL to Pit	6	
Max Rate					
Max Pressure					

DESCRIPTION OF JOB EVENTS

Safety meeting mtrv Pressure test Per Company man circulate 60 bbls ahead with Dyc In 2nd 10 min + Pump 3125k cement 1.27 yield 15.2 5.89 H2O Drop plug + Disp 62.3 bbls H2O Bump plug 150lb above 1. ft pressure held 5 min Release pressure wash up Rig down

X Casey Lane
Authorization To Proceed

8-26-13
Title

X 8-25-13
Date

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.