

FORM  
6Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10254

Contact Name: RICH LARSON

Name of Operator: RED MESA HOLDINGS/O&amp;G LLC

Phone: (970) 588-3302

Address: 5619 DTC PARKWAY - STE 800

Fax: (970) 588-3562

City: GREENWOOD State: CO Zip: 80111

Email: RLARSON@REDMESA1.COM

For "Intent" 24 hour notice required,

Name: Maclaren, Joe

Tel: (970) 382-1680

COGCC contact:

Email: joe.maclaren@state.co.us

API Number 05-067-06230-00

Well Name: DYE-HARD

Well Number: 3

Location: QtrQtr: NENW Section: 13 Township: 33N Range: 12W Meridian: N

County: LA PLATA

Federal, Indian or State Lease Number: 25082

Field Name: RED MESA

Field Number: 72890

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.109750

Longitude: -108.104030

GPS Data:

Date of Measurement: 10/07/2008

PDOP Reading: 1.9

GPS Instrument Operator's Name: SAM PETERSEN

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ Other

Casing to be pulled:

☐ Yes☒ No

Estimated Depth:

Fish in Hole:

☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation

Perf. Top

Perf. Btm

Abandoned Date

Method of Isolation

Plug Depth

Total: 0 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	12+1/4	9+5/8	40	84	6	84	0	VISU
1ST	6+1/4	4+1/2	10.5	3,646	60	3,646	2,900	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 134 with 45 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>19</u> sks cmt from <u>3646</u> ft. to <u>3451</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>12</u> sks cmt from <u>2710</u> ft. to <u>2610</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>12</u> sks cmt from <u>1085</u> ft. to <u>985</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>12</u> sks cmt from <u>586</u> ft. to <u>486</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>45</u> sks cmt from <u>134</u> ft. to <u>0</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 2710 ft. with 18 sacks. Leave at least 100 ft. in casing 2660 CICR Depth

Perforate and squeeze at 1085 ft. with 18 sacks. Leave at least 100 ft. in casing 1035 CICR Depth

Perforate and squeeze at 586 ft. with 18 sacks. Leave at least 100 ft. in casing 536 CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

505-320-3722

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Monty Collins

Title: Production Consultant Date: \_\_\_\_\_ Email: patch1094@yahoo.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400634639	PROPOSED PLUGGING PROCEDURE
400634640	WELLBORE DIAGRAM
400634642	WELLBORE DIAGRAM

Total Attach: 3 Files

## General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)