

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400634504

Date Received:

06/27/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850	4. Contact Name: Michele Weybright
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC	Phone: (303) 629-8449
3. Address: 1001 17TH STREET - SUITE #1200	Fax: (303) 629-8268
City: DENVER State: CO Zip: 80202	Email: michele.veybright@wpxenergy.com

5. API Number 05-045-22152-00	6. County: GARFIELD
7. Well Name: WPX ENERGY	Well Number: PA 13-2
8. Location: QtrQtr: NESW Section: 2 Township: 7S Range: 95W Meridian: 6	
9. Field Name: PARACHUTE	Field Code: 67350

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO		Status: PRODUCING		Treatment Type: FRACTURE STIMULATION	
Treatment Date: 03/31/2014	End Date: 04/07/2014	Date of First Production this formation: 04/05/2014			
Perforations Top: 5349	Bottom: 7354	No. Holes: 144	Hole size: 35/100		
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>			
1192800# 40/70 Sand; 32598 Bbls Slickwater; (Summary)					
*All flowback water entries are total estimates based on commingled volumes.					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Total fluid used in treatment (bbl): 32598		Max pressure during treatment (psi): 5765			
Total gas used in treatment (mcf):		Fluid density at initial fracture (lbs/gal): 8.43			
Type of gas used in treatment:		Min frac gradient (psi/ft): 0.71			
Total acid used in treatment (bbl):		Number of staged intervals: 7			
Recycled water used in treatment (bbl): 32598		Flowback volume recovered (bbl): 14125			
Fresh water used in treatment (bbl):		Disposition method for flowback: RECYCLE			
Total proppant used (lbs): 1192800		Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>			
Reason why green completion not utilized:					

Fracture stimulations must be reported on FracFocus.org

#### Test Information:

Date: 05/31/2014	Hours: 24	Bbl oil: 0	Mcf Gas: 891	Bbl H2O: 0
Calculated 24 hour rate:	Bbl oil: 0	Mcf Gas: 891	Bbl H2O: 0	GOR: 0
Test Method: Flowing	Casing PSI:	Tubing PSI:	Choke Size: 12/64	
Gas Disposition: SOLD	Gas Type: DRY	Btu Gas: 1044	API Gravity Oil: 0	
Tubing Size: 2 + 3/8	Tubing Setting Depth: 7165	Tbg setting date: 04/16/2014	Packer Depth:	
Reason for Non-Production:				
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt		
** Bridge Plug Depth:      ** Sacks cement on top:      ** Wireline and Cement Job Summary must be attached.				

#### Comment:

Wellheads not yet installed. Not able to get Casing and Tubing pressures until wellheads are installed.

Submitting without casing and tubing pressure per Don Sharp.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michele L Weybright  
Title: Permit Technician I Date: 6/27/2014 Email: michele.veybright@wpenergy.com

### Attachment Check List

Att Doc Num	Name
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400634504	FORM 5A SUBMITTED
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400634507	WELLBORE DIAGRAM
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Total Attach: 2 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting. Requested operator supply (by Sundry Notice) representative casing and tubing pressures once production well head installed.	6/27/2014 8:58:59 AM

Total: 1 comment(s)