

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
06/26/2014

Document Number:
663903380

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335857</u>	<u>335857</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>53650</u>
Name of Operator:	<u>MARATHON OIL COMPANY</u>
Address:	<u>1501 STAMPEDE AVENUE</u>
City:	<u>CODY</u> State: <u>WY</u> Zip: <u>82414</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Stebbins, Tiffany	307-527-2223	tastebbins@marathonoil.com	Regulatory Compli Rep (Wyoming)
IKENOUE, TERI		teri.ikenouye@state.co.us	

Compliance Summary:

QtrQtr: SESW Sec: 13 Twp: 6S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/01/2014	663902911			SATISFACTORY Y			No
06/05/2013	663801087			SATISFACTORY Y			No
06/05/2013	663801088			SATISFACTORY Y	I		No

Inspector Comment:

13C-16 (045-14562) is Producing well

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
290948	WELL	PR	10/01/2008	GW	045-14230	697-13C 25	PR	<input checked="" type="checkbox"/>
290979	WELL	AL	12/13/2011	LO	045-14242	697-13C 01	AL	<input type="checkbox"/>
290980	WELL	AL	12/13/2011	LO	045-14243	697-13C 03	AL	<input type="checkbox"/>
290981	WELL	AL	05/06/2008	LO	045-14244	697-13C 04	AL	<input type="checkbox"/>
290982	WELL	PA	09/23/2010	LO	045-14245	697-13C 18	PA	<input type="checkbox"/>
290989	WELL	AL	12/13/2011	LO	045-14246	697-13C 02	AL	<input type="checkbox"/>
290990	WELL	AL	09/20/2012	GW	045-14247	697-13C 16X	AL	<input type="checkbox"/>
290994	WELL	PR	10/17/2008	GW	045-14248	697-13C 12	PR	<input checked="" type="checkbox"/>
290995	WELL	AL	12/13/2011	LO	045-14249	697-13C 20	AL	<input type="checkbox"/>
290996	WELL	AL	12/13/2011	LO	045-14250	697-13C 10	AL	<input type="checkbox"/>
290997	WELL	PR	09/30/2008	GW	045-14251	697-13C 27	PR	<input checked="" type="checkbox"/>

290998	WELL	PR	09/30/2008	GW	045-14252	697-13C 14	PR	<input checked="" type="checkbox"/>
290999	WELL	AL	09/20/2012	GW	045-14253	697-13C 14X	AL	<input type="checkbox"/>
291000	WELL	PR	11/12/2008	GW	045-14254	697-13C 21	PR	<input checked="" type="checkbox"/>
291001	WELL	AL	12/13/2011	LO	045-14255	697-13C 22	AL	<input type="checkbox"/>
291002	WELL	AL	12/13/2011	LO	045-14256	697-13C 8	AL	<input type="checkbox"/>
292006	WELL	PR	10/31/2008	GW	045-14563	697-13C 23	PR	<input checked="" type="checkbox"/>
292007	WELL	PA	01/13/2008	GW	045-14562	697-13C 16	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
SEPARATOR	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	1	SATISFACTORY			
Plunger Lift	4	SATISFACTORY			
Horizontal Heated Separator	8	SATISFACTORY			
Bird Protectors	4	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	400 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335857

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 290948 Type: WELL API Number: 045-14230 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 290994 Type: WELL API Number: 045-14248 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 290997 Type: WELL API Number: 045-14251 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 290998 Type: WELL API Number: 045-14252 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291000 Type: WELL API Number: 045-14254 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292006 Type: WELL API Number: 045-14563 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 292007 Type: WELL API Number: 045-14562 Status: PA Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____

Waste Material Onsite? _____ CM _____ CA _____ CA Date _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Compaction	Pass			
		Gravel	Pass			
		Retention Ponds	Pass			
Berms	Pass	Berms	Pass			
Seeding	Pass	Ditches	Pass			
Gravel	Pass	Culverts	Pass			
Compaction	Pass	Check Dams	Pass			

S/A/V: SATISFACTOR Corrective Date: _____
 Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT